

disclose, or provide the information including: (1) Reviewing instructions; (2) developing, acquiring, installing, and utilizing technology and systems for the purposes of collecting, validating, verifying, processing, maintaining, disclosing and providing information; (3) adjusting the existing ways to comply with any previously applicable instructions and requirements; (4) training personnel to respond to a collection of information; (5) searching data sources; (6) completing and reviewing the collection of information; and (7) transmitting, or otherwise disclosing the information.

The estimate of cost for respondents is based upon salaries for professional and clerical support, as well as direct and indirect overhead costs. Direct costs include all costs directly attributable to providing this information, such as administrative costs and the cost for information technology. Indirect or overhead costs are costs incurred by an organization in support of its mission. These costs apply to activities which benefit the whole organization rather than any one particular function or activity.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27745 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-37-000]

Canyon Creek Compression Company; Notice of Proposed Changes in FERC Gas Tariff

October 23, 1996.

Take notice that on October 18, 1996, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain tariff sheets to be effective December 1, 1996.

Canyon states that the purpose of the filing is to comply with the Commission's Order No. 582 issued on September 28, 1995 in Docket No. RM95-3-000.

Canyon requests waiver of the Commission's Regulations to the extent necessary to permit the tariff sheets submitted to become effective December 1, 1996.

Canyon states that copies of the filing are being mailed to its jurisdictional customers and interested state regulatory agencies.

Any persons desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27659 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. OR95-9-000]

Colonial Pipeline Company; Notice of Informal Settlement Conference

October 23, 1996.

Take notice that an informal settlement conference will be convened in this proceeding on Tuesday, November 5, 1996, at 10:00 a.m., at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring a possible settlement of the issues in this proceeding.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Donald Williams at (202) 208-0743 or J. Carmen Gastilo at (202) 208-2182.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27654 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-36-000]

Energy Management Corporation v. Peoples Gas System; Notice of Compliant

October 23, 1996.

Take notice that on October 16, 1996, Energy Management Corporation, (EMCO) tendered for filing a complaint against Peoples Gas System, Inc. (Peoples).

EMCO states that Peoples is engaged in a course of conduct which is designed to frustrate the clear meaning, intent, and spirit of, and does violence to FERC Order No. 636, Voluntary

Reallocation of Firm Transportation Capacity, FERC Statutes and Regulations, Section C.2, Paragraph 30,939, as follows:

Since on or about August 22, 1996 and continuing to date, Peoples has unlawfully failed and refused to permit its core customers the utilization of secondary release capacity behind its city gate pipeline system; that, in fact, end users behind Peoples who are desirous of availing themselves of secondary release capacity are prohibited from so doing by Peoples; and are confined to the utilization of Peoples' primary firm capacity. EMCO also argues that core customers are therefore restricted from acquiring release capacity in the secondary market.

Any person desiring to be heard or to protest said complaint should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 214 and 211 of the Commission's Rules of Practice and Procedure 18 CFR 385.214, 385.211. All such motions or protests should be filed on or before November 22, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection. Answers to this complaint shall be due on or before November 22, 1996.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27658 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-32-000]

Equitrans, L.P.; Notice of Request Under Blanket Authorization

October 23, 1996.

Take notice that on October 15, 1996, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP97-32-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install one delivery tap under Equitrans's blanket certificate issued in Docket No. CP83-508-000 and CP86-676-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Equitrans proposes to install the proposed delivery tap on Equitrans field gathering pipeline No. F-671 in

Doddridge County, West Virginia. The tap will be instituted to provide transportation deliveries to Equitable Gas for ultimate distribution to one residential customer. Equitrans will charge Equitable the applicable transportation rate contained in Equitrans FERC Gas Tariff on file with and approved by the Commission. Equitrans projects that the 1 Mcf per day of peak service requested is within the entitlements of Equitable Gas, and will not impact Equitrans peak day and annual deliveries. Equitrans has sufficient capacity to accomplish the deliveries described herein without detriment to its other customers.

Equitrans states that the new delivery tap is not prohibited by its existing tariff and the total volumes delivered to Equitable Gas will not exceed total volumes authorized prior to the request.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27648 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP97-43-000, CP97-45-000, CP97-47-000]

Equitrans, L.P.; Notice of Requests Under Blanket Authorization

October 23, 1996.

Take notice that on October 18, 1996, Equitrans, L.P. (Equitrans), 3500 Park Lane, Pittsburgh, PA. 15275-1102 filed in Docket Nos. CP97-43-000, CP97-45-000, and CP97-47-000, requests pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to install and operate delivery taps for Equitable Gas Company (Equitable) for ultimate distribution to three distinct residential customers in West Virginia and

Pennsylvania, under the blanket certificate issued in Docket No. CP83-508-000, and transferred to Equitrans in Docket No. CP86-676-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the requests which are on file with the Commission and open to public inspection.

Equitrans states that it proposes to install delivery taps in Braxton and Upshur Counties, West Virginia, and Greene County, Pennsylvania for ultimate distribution to Otis Ice, Route 2, Box 67, Frametown, West Virginia; Russell Robinson, Route 6, Box 211, Buckhannon, West Virginia; and Scott and Kelly Kiger, R.D. 3, Box 153, Shriver Hill Road, Waynesboro, Pennsylvania. Equitrans further states that the quantity of gas to be delivered through each proposed delivery tap will be approximately 1 Mcf on a peak day. Equitrans asserts that the total volumes of gas to be delivered to Equitable after these requests do not exceed the total volumes authorized before these requests. Equitrans further asserts that it has sufficient capacity to accomplish the deliveries described herein without detriment to its other customers.

Any person or the Commission's Staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214), a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205), a protest to the requests. If no protest is filed within the time allowed therefor, the proposed activities shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn 30 days after the time allowed for filing a protest, the instant requests shall be treated as applications for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27651 Filed 10-28-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-38-000]

Florida Gas Transmission Company; Notice of Application for Abandonment

October 23, 1996.

Take notice that on October 15, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed in Docket No. CP97-38-000, an application pursuant to

Section 7(b) of the Natural Gas Act (NGA) and Part 157 of the Commission's Regulations for permission and approval to abandon two transportation services, known as FGT's Rate Schedules X-8 and X-19, which FGT used to provide service for Southern Natural Gas Company (SNG), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

By letter agreements, signed by FGT on August 21, 1996, and accepted by SNG on September 30, 1996, FGT and SNG have agreed to terminate the two transportation agreements designated in FGT's FERC Gas Tariff, Original Volume No. 3 as Rate Schedule X-8 and X-19. Rate Schedule X-8, dated August 16, 1978, and Rate Schedule X-19, dated November 25, 1980, are transportation services by FGT for SNG from Vermilion Parish, Louisiana to Washington Parish, Louisiana.

FGT states that the proposed abandonment will not result in the abandonment of any facilities nor will it result in the abandonment of service to any other customers of FGT nor will it disadvantage any customers of FGT.

Any person desiring to be heard or to make any protest with reference to said application should on or before November 13, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is