

behalf of its shippers. Second Revised Sheet No. 35 is proposed to be effective on June 1, 1996. These revised transportation volumes, which correspond to appropriate changes in the Department of Energy (DOE) import and/or export authorizations of Centra Minnesota's shippers, are as follows:

(1) Reduce the volumes of gas that Centra Minnesota is authorized to transport on behalf of Northern Minnesota Utilities (NMU) from up to 11,445 MMcf/year to up to 10,350 MMcf/year;

(2) Transport on behalf of Stone Consolidated Corporation (Stone) the remainder of the volumes that were previously transported on behalf of NMU, i.e., up to 1,095 MMcf/year; and

(3) Transport on behalf of NMU 365 MMcf/day for a term of November 1, 1995, through October 31, 2002.

Centra Minnesota states that NMU and Stone have received import/export authorizations from the DOE which comport with the revised transportation volumes listed above. Centra Minnesota also states that the corresponding changes to the volumes transported on behalf of these shippers are fully consistent with Centra Minnesota's flexible transportation authority granted by the Commission. Additionally, Centra Minnesota states that no increase in transportation volumes is sought and no facility construction is required. In essence, all that is involved is a reallocation of volumes already authorized for transport between an existing shipper—NMU—and a new shipper—Stone. The new transportation arrangement with NMU FOR 365 MMcf/year replaces an earlier transportation agreement between NMU and Centra Minnesota, for the same volume of gas, that terminated on October 31, 1995.

Pursuant to Section 154.207 of the Commission's regulations, Centra Minnesota respectively requests waiver of the thirty-day notice period so that Second Revised Sheet No. 35 will become effective on June 1, 1996. In addition, Centra Minnesota requests waiver of Section 154.111(c) of the Commission's regulations regarding the filing dates prescribed therein. Centra Minnesota states that such waivers will not result in any harm to any shipper since the volume of gas to be transported by Centra Minnesota will not be increased or decreased, but is merely being reallocated.

Centra Minnesota states that copies of the filing were served upon Centra Minnesota's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to make any protests with reference to said filing should file a motion to intervene

or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of Centra Minnesota's filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. TM97-1-127-001]

**Cove Point LNG Limited Partnership;
Notice of Compliance Filing**

October 18, 1996.

Take notice that on October 15, 1996, Cove Point LNG Limited Partnership (Cove Point) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets to become effective October 1, 1996:

Substitute First Revised Sheet No. 5

Substitute First Revised Sheet No. 6

Substitute First Revised Sheet No. 7

Cove Point asserts that the purpose of this filing is to comply with order of the Commission's Director of the Office of Pipeline Regulation issued on September 27, 1996, in Docket No. TM97-1-1-000, et al. (76 FERC ¶ 62,259).

Cove Point states that the changes were made to reflect Cove Point's ACA charge of \$0.0020 in the Total Rate column of the Currently Effective Rates sheets.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 385.211 of the Commission's Rules of Practice and Procedure. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with Commission and are available for public

inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27235 Filed 10-23-96; 8:45 am]

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[Docket No. RP97-31-000]

**East Tennessee Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 18, 1996.

Take notice that on October 15, 1996, East Tennessee Natural Gas Company (East Tennessee) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet, to become effective on November 15, 1996:

First Revised Sheet No. 111

East Tennessee states that it is filing the proposed tariff change in order to eliminate the provision in its tariff that prevents requests for service from being submitted more than 90 days in advance of the date that the requested service is to commence.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27227 Filed 10-23-96; 8:45 am]

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[Docket No. RP97-34-000]

**East Tennessee Natural Gas Company;
Notice of Proposed Changes In FERC
Gas Tariff**

October 18, 1996.

Take notice that on October 11, 1996, East Tennessee natural Gas Company (East Tennessee), submitted for filing to become part of its FERC Gas Tariff, Fifth Revised Volume 1, the following revised

tariff sheets to be effective on December 1, 1996:

Ninth Revised Sheet No. 4
Second Revised Sheet No. 51
Third Revised Sheet No. 52
Second Revised Sheet No. 52A
Second Revised Sheet No. 61
First Revised Sheet No. 102
Second Revised Sheet No. 103
Second Revised Sheet No. 104
Second Revised Sheet No. 105
First Revised Sheet No. 126
First Revised Sheet No. 208
First Revised Sheet No. 216
First Revised Sheet No. 217
First Revised Sheet No. 224
First Revised Sheet No. 225

East Tennessee states that the purpose of this filing is to implement various service modifications resulting from customer discussions at and subsequent to its August 6, 1996 Winter Operations Meeting. The service modifications include elimination of the Daily Demand Service requirement (for customers that do not have electronic measuring facilities) and Daily Variance Charges; revision of its Maximum Allowed Deliveries provisions to provide more flexibility for excuse of performance events and small customers and to limit Balancing Agreements' Total Quantity; and increase of the Balancing Alert penalty.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-27230 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP97-32-000]

**Eastern Shore Natural Gas Company;
Notice of Proposed Changes in FERC
Gas Tariff**

October 18, 1996.

Take notice that on October 15, 1996, Eastern Shore Natural Gas Company

(Eastern Shore) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed below, proposed to become effective on November 14, 1996.

Eighty-Fifth Revised Sheet No. 5
Eighty-Seventh Revised Sheet No. 6
Seventy-Eighth Revised Sheet No. 10
Forty-Sixth Revised Sheet No. 10A
Seventy-Eighth Revised Sheet No. 11
Fiftieth Revised Sheet No. 11A
Seventy-Eighth Revised Sheet No. 12
Fiftieth Revised Sheet No. 12A
Seventy-Eighth Revised Sheet No. 13
Forty-Seventh Revised Sheet No. 13A
Fifty-Seventh Revised Sheet No. 14
Thirty-Seventh Revised Sheet No. 14A
Thirty-First Revised Sheet No. 15
Thirty-Fourth Revised Sheet No. 15A

Eastern Shore states this rate filing is made to effectuate changes in the rates applicable to Eastern Shore's services under Rate Schedules CD-1, CD-E, G-1, E-1, I-1, PS-1, T-1, GSS-1, LSS, WSS-1, LGA-1, CWS, and CFSS, respectively. The proposed changes reflect an annual increase in jurisdictional operating revenue of approximately \$1,445,000. The proposed rates are based on an overall cost of service \$35,549,713 which consists of actual experience for the twelve months ended June 30, 1996 (Base Period) as adjusted for known and measurable changes through March 31, 1997 (Test Period).

Eastern Shore states that the overall cost of service underlying the proposed rates includes the annualized effect of increases in operating and maintenance expenses, taxes other than income, and depreciation on new plant facilities for which necessary certificates have been issued and which will have been constructed and placed in service prior to the end of the Test Period. The overall return requested in this filing is 12.25% and reflects a 8.42% cost of debt and a 14.50% return on common equity.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC, 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-27228 Filed 10-23-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP97-33-000]

**Equitrans, Inc.; Notice of Request
Under Blanket Authorization**

October 18, 1996.

Take notice that on October 15, 1996, Equitrans, Inc. (Equitrans), 3500 Park Lane, Pittsburgh, Pennsylvania 15275, filed in Docket No. CP97-33-000 a request pursuant to Section 7 of the Natural Gas Act, as amended, and Sections 157.205 and 157.212 (18 CFR 175.205 and 157.212) for authorization to install one delivery tap pursuant to Equitable Gas Company's (Equitable Gas) blanket certificate issued in Docket No. CP83-508-000 and transferred to Equitrans in Docket No. CP86-676-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Equitrans states that the proposed delivery tap would be installed on Equitrans' field gathering pipeline No. W-2293 in Harrison County, West Virginia. It is further stated that the tap would be instituted to provide transportation deliveries to Equitable Gas for ultimate distribution to one residential customer, Michael W. Hart in Lumberport, West Virginia. Equitrans states that it would charge Equitable the application transportation rate contained in Equitrans' FERC Gas Tariff on file with and approved by the Commission. Equitrans projects that it would deliver through the proposed delivery tap approximately 1 Mcf of natural gas on a peak day.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for