#### [Docket No. RP96-354-001]

## Northern Natural Gas Company; Notice of Compliance Filing

October 16, 1996.

Take notice that on October 10, 1996, Northern Natural Gas Company (Northern), tendered for filing to become part of Northern's FERC Gas Tariffs, the following tariff sheets, proposed to be effective October 1, 1996:

Fifth Revised Volume No. 1

Substitute Twenty-Fifth Revised Sheet No. 50 Substitute Twenty-Fifth Revised Sheet No. 51 Substitute Second Revised 30 Revised Sheet No. 53

Substitute Twenty-Sixth Revised Sheet No. 50

Substitute Twenty-Sixth Revised Sheet No. 51

Substitute Third Revised 30 Revised Sheet No. 53

Substitute Twenty-Seventh Revised Sheet No. 50

Substitute Twenty-Seventh Revised Sheet No. 51

Substitute Fourth Revised 30 Revised Sheet No. 53

Northern asserts that the purpose of this filing is to comply with the Commission's Order issued September 26, 1996, which required Northern to correct its premature elimination of the customer credits related to the Carlton proposal, and to reflect the recovery of the Great Lakes costs over a 12-month period.

Northern states that the Stranded Account No. 858 surcharge on Sheet Nos. Twenty-Eighth Revised Sheet No. 50, Twenty-Eighth Revised Sheet No. 51 and Fifth Revised 30 Revised Sheet No. 53 have been revised to reflect Northern's compliance.

Northern states that copies of the filing were served upon the company's customers and interested State Commissions.

Any person desiring to protect said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–26984 Filed 10–21–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP95-6-008]

### Northwest Pipeline Corporation; Notice of Compliance Filing

October 16, 1996.

Take notice that on October 10, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing (1) six service agreements containing contractspecific operational flow order (OFO) provisions, and (2) First Revised Sheet No. 363 of its FERC Gas Tariff, Third Revised Volume No. 1, to become effective November 10, 1996.

Northwest states that this filing is submitted in compliance with the Commission's September 25, 1996 Letter Order in Docket No. RP95–6–007. Northwest states that the purpose of this filing is to submit service agreements which do not conform to Northwest's forms of service agreements, and to submit to a revised tariff sheet adding such agreements to the list of nonconforming service agreements.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–26980 Filed 10–21–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP97-29-000]

### Panhandle Eastern Pipe Line Company; Notice of Proposed Changes in FERC Gas Tariff

October 16, 1996.

Take notice that on October 10, 1996, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to become effective November 9, 1996.

First Revised Sheet No. 273 Original Sheet No. 273A

Panhandle states that this filing is made to memorialize Panhandle's policy with respect to the construction of a new interconnection on its facilities for the receipt or delivery of gas. As indicated by the Commission in its September 13, 1996 Order Terminating Show Cause in Docket No. CP95–755–000, 76 FERC ¶61,270, the submission of Panhandle's policy concerning new interconnections as reflected herein was agreed to by Panhandle upon the conclusion of the proceedings in Docket No. CP95–755–000, which now have been terminated.

Panhandle states that copies of this filing are being served on all affected customers and applicable state

regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal **Energy Regulatory Commission, 888** First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–26989 Filed 10–21–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP97-30-000]

#### Tennessee Gas Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

October 16, 1996.

Take notice that on October 10, 1996, Tennessee Gas Pipeline Company (Tennessee), tendered for filing as part of its FERC Gas Tariff, Fifth Revised Volume No. 1, the following tariff sheets to be effective November 9, 1996:

Fourth Revised Sheet No. 319 Fourth Revised Sheet No. 319A

Tennessee states that the filing (1) implements a new Gas Price Index in Tennessee's Unscheduled Flow provision in the General Terms and Conditions of Tennessee's FERC Gas Tariff, in accord with the Federal Energy Regulatory Commission's September 20, 1996 order in Docket No. RP96–345–000; and (2) reinstates Tennessee's currently effective historical imbalances provision as reflected in Substitute Original Sheet No. 319, instead of the

superseded historical imbalances provision contained in Original Sheet No. 319.

Tennessee states that copies of the filing have been mailed to all participants in the proceeding and to all affected customers and state regulatory commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–26990 Filed 10–21–96; 8:45 am] BILLING CODE 6717–01–M

### [Docket Nos. RP95-197-018 and RP96-44-002]

# Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff

October 16, 1996.

Take notice that on October 9, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing to become part of its FERC Gas Tariff, Third Revised Volume No. 1, Thirteenth Revised First Revised Sheet No. 52. Such tariff sheet is proposed to become effective November 1, 1996.

Transco states that the purpose of the filing is to implement, effective November 1, 1996, the rates for service under Rate Schedules X–319 and X–320 resulting from the Partial Settlement filed in the captioned Docket on October 9, 1996.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR and 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to

be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary

[FR Doc. 96–26981 Filed 10–21–96; 8:45 am] BILLING CODE 6717–01–M

#### [Docket No. RP96-359-002]

# Transcontinental Gas Pipe Line Corporation; Notice of Compliance Filing

October 16, 1996.

Take notice that on October 10, 1996 Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, certain revised tariff sheets, which tariff sheets are enumerated in Appendix A to the filing. Such tariff sheets are proposed to be effective October 1, 1996 and November 1, 1996.

Transco states that the purpose of the filing is to comply with the Commission's order of September 25th, 1996 in Docket No. RP96-359-000, 76 FERC ¶ 61,318 (1996) (September 25th Order). In the September 25th Order, the Commission approved, subject to certain conditions, the tariff sheets containing the conforming changes to Transco's tariff to establish the flexibility to negotiate rates pursuant to the Commission's Statement of Policy on Alternatives to Traditional Cost of Service Ratemaking for Natural Gas Pipelines. The September 25th Order directed Transco to (1) file tariff language clarifying the definition of a negotiated rate, (2) explain what effect, if any, the negotiated rate proposal would have on the storage and transportation services used by Transco's marketing affiliate, as agent for Transco's Rate Schedule FS customers, to perform FS sales service, and (3) revise its rate schedule and form of service agreement for IT service to conform to revisions made to its rate schedules and forms of service agreement for firm services. Transco is thereby making the necessary changes to its tariff in order to comply with the September 25th Order.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of

the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–26985 Filed 10–21–96; 8:45 am]

#### [Docket No. RP97-18-000]

## Williams Natural Gas Company; Notice of Request Under Blanket Authorization

October 16, 1996.

Take notice that on October 8, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP97-18-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon the receipt of transportation gas from Kenneth W. Cory, Ltd. (Cory) at the Humphreys PLD (Humphreys) located in Hemphill County, Texas under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that the metering facilities are owned by Cory and that gas is being delivered by Cory to an alternate pipeline. Since the meter setting is owned by Cory and Cory continues to use the setting to deliver gas to an alternate pipeline, there will be no reclaim costs incurred by WNG.

WNG states that this abandonment is not prohibited by its existing tariff and will not have an effect on WNG's peak day and annual deliveries.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed