Docket# MG96–16, 000, Mojave Pipeline Company

CAG-26.

Docket# MG96–17, 000, El Paso Natural Gas Company

CAG-27.

Docket# CP87–92, 009, Texas Eastern Transmission Corporation

CAG-28

Docket# CP96–35, 001, Steuben Gas Storage Company

Other#S CP96–35, 002, Steuben Gas Storage Company

CAG-29.

Docket# CP96–226, 001, Transcontinental Gas Pipe Line Corporation

Other#S CP96–238, 001, Transcontinental Gas Pipe Line Corporation and National Fuel Gas Supply Corporation

CAG-30

Docket# CP96–221, 000, Florida Gas Transmission Company

CAG-3

Docket# CP77–193, 002, Northern Natural Gas Company

CAG-32.

Omitted

CAG-33.

Docket# CP96–544, 000, Pacific Interstate Transmission Company

CAG-34.

Omitted

CAG-35.

Docket# CP95–565, 003, Equitrans, Inc. Other#S CP95–565, 002, Equitrans, Inc.

Docket# CP96–770, 000, Coastal States Gas Transmission Company

Hydro Agenda

H-1.

Reserved

Electric Agenda

E-1.

Reserved

Oil and Gas Agenda

I. Pipeline Rate Matters

PR-1.

Reserved

II. Pipeline Certificate Matters

PC-1.

Reserved

Dated: October 9, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96–26538 Filed 10–10–96; 3:44 pm]

BILLING CODE 6717-01-M

Establishment of Performance Review Board: Names of Board Members

October 8, 1996.

Section 4314(c) of Title 5, United States Code requires that the Federal Energy Regulatory Commission (FERC) establish one or more Performance Review Boards to review, evaluate, and make final recommendations on performance appraisals assigned to members of the Senior Executive Service in the Commission. The Performance Review Board also makes written commendations to the FERC Chair regarding Senior Executive Service performance bonuses, awards and performance-related activities.

Section 4314(c) of Title 5, United States Code requires that notices of appointment of Performance Review Board members be published in the Federal Register. The following persons have been appointed to serve on the Performance Review Board standing register for the Federal Energy Regulatory Commission:

John H. Clements J. Steven Herod Kevin P. Madden Christie L. McGue Richard P. O'Neill Rebecca F. Schaffer Susan Tomasky Lois D. Cashell,

Secretary.
[FR Doc. 96–26254 Filed 10–11–96; 8:45 am]

Southwestern Power Administration

Proposed Rate Design Development; Notice of Opportunities for Public Comment

AGENCY: Southwestern Power Administration, DOE.

SUMMARY: The Administrator, Southwestern Power Administration (Southwestern), is requesting public input for consideration during a review of the current Integrated System rate design. Any rate design changes ultimately resulting from this review are expected to address the requirements and intent of the Federal Energy Regulatory Commission's (FERC) Rule 888 on Open Access Transmission Services and the Department of Energy's Open Access Transmission Policy setting forth the requirement to publish open access wholesale transmission tariffs, including ancillary services. During this process, Southwestern is seeking comments on recommended alternatives to achieving full cost recovery through an effective rate design process.

DATES: A Public Forum has been scheduled for 1:00 p.m. (c.s.t), October 29, 1996, at Southwestern's offices located in Tulsa, Oklahoma. Written comments are due on or before December 13, 1996. Southwestern is conducting a public notice and comment period to seek input related to alternative approaches to designing cost-based transmission and generation rates and ancillary services.

ADDRESSES: Written comments should be submitted to the Administrator, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101.

FOR FURTHER INFORMATION CONTACT: Mr. Forrest E. Reeves, Assistant Administrator, Office of Corporate Operations, Southwestern Power Administration, U.S. Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 595–6696.

SUPPLEMENTARY INFORMATION: The U.S. Department of Energy was created by an Act of the U.S. Congress, Department of Energy Organization Act, Public Law 95–91, dated August 4, 1977, and Southwestern's power marketing activities were transferred from the Department of the Interior to the Department of Energy, effective October 1, 1977.

Southwestern markets power from 24 multiple-purpose reservoir projects with power facilities constructed and operated by the U.S. Army Corps of Engineers. These projects are located in the States of Arkansas, Missouri, Oklahoma and Texas. Southwestern's marketing area includes these states plus Kansas and Louisiana. Of the total, 22 projects comprise an Integrated System rate and are interconnected through Southwestern's transmission system and exchange agreements with other utilities. The Sam Rayburn Dam project, located in eastern Texas, is not interconnected with Southwestern's Integrated System hydraulically, electrically, or financially. Instead, the power produced by the Sam Rayburn Dam project is marketed by Southwestern as an isolated project under a contract through which the customer purchases the entire power output of the project at the dam. The Robert D. Willis project, located on the Neches River downstream from the Sam Rayburn Dam, consists of two 4,000 kilowatt hydroelectric generating units. It, like the Sam Rayburn Dam project, is marketed as an isolated project under a contract through which the customer, Sam Rayburn Municipal Power Agency, receives the entire output of the project as a result of funding the construction of the hydroelectric facilities at the project. A special rate is developed for the entire output of each project based on its isolated condition.

Following Department of Energy guidance in its response to FERC's April 24, 1996, Order No. 888 (Promoting Wholesale Competition Through Open Access Non-Discriminatory Transmission Services by Public Utilities), Southwestern is reviewing its rate design structure to ensure compliance with the intent of Order 888 for open access wholesale electric transmission rates.

A Public Forum is scheduled to be held at 1:00 p.m., central standard time (c.s.t.) Tuesday, October 29, 1996, in Southwestern's offices, room 1402. Williams Center Tower 1, One West Third Street, Tulsa, Oklahoma. The Forum is being held to explain the goals of the rate design review process and identify areas of specific concern or interest to customers and other parties. The Forum will also seek comments and opinions regarding potential approaches to the rate design of ancillary services and the unbundling of the generation and transmission rates. The Forum will be conducted by a chairman who will be responsible for orderly procedure. Questions or comments concerning potential rate development structures presented at the forum may be submitted from interested persons and will be answered, to the extent possible, at the forum. Questions not answered at the Forum will be answered in writing, except the questions involving voluminous data contained in Southwestern's records may best be answered by consultation and review of pertinent records at Southwestern's offices.

A transcript of the Public Forum will be made. Copies of the transcript may be obtained from the transcribing service. Copies of all documents introduced at the Forum will be available as part of the transcript from the transcribing service, for a fee.

An interested parties list will be developed for those parties that are unable to attend the Public Forum, but would like to receive any mailings regarding this issue in the future. Please provide mailing information to Mr. Forrest E. Reeves at the above address.

Also, to further ensure an understanding of the information furnished at the Forum, a Technical Conference will be convened before the end of February 1997. The purpose of this Conference will be to review the comments and encourage discussions to help narrow the rate design alternatives to those that will best address Southwestern's goal to provide the lowest possible rates consistent with sound business principles and still achieve full cost recovery for the services provided, while meeting the intent of Rule 888. Following this conference, Southwestern will complete its rate and repayment process and develop rate schedules for the Integrated System based on the rate design information developed as a result of this public participation process.

Issued in Tulsa, Oklahoma, this 7th day of October 1996.

Francis R. Gajan,

Acting Administrator.

[FR Doc. 96–26310 Filed 10–11–96; 8:45 am]

BILLING CODE 6450-01-P

FEDERAL COMMUNICATIONS COMMISSION

Notice of Public Information Collections being Reviewed by the Federal Communications Commission

October 7, 1996.

SUMMARY: The Federal Communications Commission, as part of its continuing effort to reduce paperwork burden invites the general public and other Federal agencies to take this opportunity to comment on the following information collection, as required by the Paperwork Reduction Act of 1995, Public Law 104-13. An agency may not conduct or sponsor a collection of information unless it displays a currently valid control number. No person shall be subject to any penalty for failing to comply with a collection of information subject to the Paperwork Reduction Act (PRA) that does not display a valid control number. Comments are requested concerning (a) whether the proposed collection of information is necessary for the proper performance of the functions of the Commission, including whether the information shall have practical utility; (b) the accuracy of the Commission's burden estimate; (c) ways to enhance the quality, utility, and clarify the information collected; and (d) ways to minimize the burden of the collection of information on the respondents, including the use of automated collection techniques or other forms of information technology

DATES: Persons wishing to comment on this information collection should submit comments by December 16, 1996.

ADDRESSES: Direct all comments to Dorothy Conway, Federal Communications Commission, Room 234, 1919 M St., N.W., Washington, DC 20554 or via internet to dconway@fcc.gov.

FOR FURTHER INFORMATION CONTACT: For additional information or copies of the information collections contact Dorothy Conway at 202–418–0217 or via internet at dconway@fcc.gov.

SUPPLEMENTARY INFORMATION:

OMB Approval Number: 3060–0343. Title: Section 25.140—Qualifications of Satellite Space Station Licensees. Form No.: N/A.

Type of Review: Revision to existing collection.

Respondents: Not-for-profit institutions; Business or other for-profit; Small businesses and organizations.
Number of Respondents: 25.

Estimated Time per Response: 10 hours.

Total Annual Burden: 2500 hours. Estimated Cost per Respondent: Based on the assumption that applicants will hire outside counsel at an approximate cost of \$150 per hour, it is estimated that the cost per submission will be \$150,000.00.

Needs and Uses: On January 19, 1996, the Commission adopted a Report and Order revising its rules and policies regarding satellite space and earth station licensing. Amendment of the Commission's Regulatory Policies Governing Domestic Fixed Satellite and Separate International Satellite Systems, IB Docket No. 95-41, 61 FR 9946 (March 12, 1996). The Commission sought emergency approval of this voluntary collection, OMB Number 0380-0343, at 61 FR 37896 (July 22, 1996). The revisions to this information collection will permit all U.S.-licensed satellite operators to provide both domestic and international service via U.S.-licensed facilities. The revisions adopted in the Report and Order removes all reference to "domestic" in Section 25.140 of the rules, 47 CFR 25.140. A one-step financial showing policy was adopted which broadly applies the existing policy to all applicants for space station facilities. Exceptions to the one-step showing may be granted upon appropriate request by applicants seeking authority to operate in an uncongested portion of the orbital arc. Applicants with pending applications for separate systems authorizations will be afforded time to bring their applications into conformance with the one-step financial showing policy or to request authority for processing under the existing two-step policy.

The collections of information contained in Part 25 are used by Commission staff in carrying out its duties as set forth in Section 308 and 309 of the Communications Act of 1934, as amended, 47 U.S.C. Section 308 and 309, to determine the technical, legal and other qualifications of an applicant to operate a satellite space station. The one-step financial showings, including amendments to pending applications filed under this policy, will be used by the Commission to determine whether applicants are qualified to construct, launch and operate satellite space station facilities in order to provide timely service to the public. The