

Brooklyn Union seeks a Commission order directing Transco to permit Brooklyn Union and other similarly situated shippers in Zone 6 under Transco's Part 284 transportation rate schedules, to nominate, schedule and deliver gas on a secondary basis at Transco's Leidy, Pennsylvania and Wharton, Pennsylvania delivery points and any other point where Transco may require delivery of gas for subsequent injection pursuant to Rate Schedule GSS.

Any person desiring to be heard or protest said complaint should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Section 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed on or before October 25, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. Answers to this complaint shall be due on or before October 25, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25295 Filed 10-2-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP 96-804-000]

Columbia Gas Transmission Corporation; Notice of Request Under Blanket Authorization

September 27, 1996.

Take notice that on September 20, 1996, Columbia Gas Transmission Corporation (Columbia Gas), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-80-000, a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for authorization to construct and operate the facilities to establish three additional points of delivery to existing customers. Columbia Gas makes such request, under its blanket certificate issued in Docket No. CP83-76-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request on file with the commission and open to public inspection.

Specifically, Columbia Gas is proposing to construct and operate an additional delivery point to Columbia Gas of Ohio, Inc. in Holmes County, Ohio. Columbia Gas is also proposing to construct and operate two additional delivery points to Mountaineer Gas Company, in West Virginia, one of which will be located in Wayne County, and the other to be located in Barbour county. It is stated that each of the delivery points is slated to receive firm service of up to 1.5 Dt of natural per day and up to 150 Dt annually for residential service under Part 284 of the Commission's regulation.

Columbia Gas states that the volumes to be delivered at the proposed delivery points will be within the certificated entitlement of the respective customer. Columbia Gas estimates that the proposed delivery facilities will cost \$150 each, and that such cost will be treated as an operating and maintenance expense.

Any person or the Commission's staff may within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25287 Filed 10-2-96; 8:45 am]

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[Docket No. RP96-390-000]

Columbia Gas Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 27, 1996.

Take notice that on September 25, 1996, Columbia Gas Transmission Corporation (Columbia) filed revisions to the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No. 1, to permit negotiated rate arrangements in accordance with the Commission's orders on similar pipeline filings, and in accordance with the Commission's January 31, 1996 Statement of Policy and Request for

Comments in Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Docket No. RM95-6-000, to be effective November 1, 1996:

Second Revised Sheet No. 101
First Revised Sheet No. 107
First Revised Sheet No. 116
First Revised Sheet No. 122
Second Revised Sheet No. 123
First Revised Sheet No. 132
Second Revised Sheet No. 146
Second Revised Sheet No. 147
Second Revised Sheet No. 169
First Revised Sheet No. 182
Second Revised Sheet No. 184
Second Revised Sheet No. 197
Second Revised Sheet No. 280
Third Revised Sheet No. 281
Third Revised Sheet No. 282
First Revised Sheet No. 310
Fourth Revised Sheet No. 353
Fourth Revised Sheet No. 374
Fifth Revised Sheet No. 395

Columbia states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the public reference room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-25297 Filed 10-02-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-389-000]

Columbia Gulf Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

September 27, 1996.

Take notice that on September 25, 1996 Columbia Gulf Transmission Company (Columbia Gulf) filed revisions to the following tariff sheets to its FERC Gas Tariff, Second Revised Volume No 1, to permit negotiated rate arrangements in accordance with the Commission's orders on similar pipeline filings, and in accordance with the Commission's January 31, 1996

"Statement of Policy and Request for Comments" in Alternatives to Traditional Cost-of-Service Ratemaking for Natural Gas Pipelines, Docket No. RM95-6-000, to be effective November 1, 1996:

First Revised Original Sheet No. 039
First Revised Original Sheet No. 046
1st Revised Third Revised Sheet No. 054
1st Revised Second Revised Sheet No. 055
2nd Revised Second Revised Sheet No. 062
1st Revised Second Revised Sheet No. 063
Second Revised Sheet No. 144
Second Revised Sheet No. 145
Second Revised Sheet No. 146
2nd Revised First Revised Sheet No. 163
Third Revised Sheet No. 193
Second Revised Sheet No. 205
Second Revised Sheet No. 220

Columbia Gulf states that copies of its filing have been mailed to all firm customers, interruptible customers, and affected state regulatory commissions.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25296 Filed 10-2-96; 8:45 am]
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[Docket No. RP95-326-011]

Natural Gas Pipeline Company of America; Notice of Compliance Filing

September 27, 1996.

Take notice that on September 25, 1996, Natural Gas Pipeline Company of America (Natural) tendered for filing proposed changes in its FERC Gas Tariff, Sixth Revised Volume No. 1 (Tariff), to become effective December 1, 1995.

Natural states that the purpose of this filing is to comply with the Commission's letter order issued September 13, 1996, which required Natural to revised its compliance filing to reflect the change to make discountable Natural's \$10 charge for

unauthorized overruns under Rate Schedules ITS and BESS.

Natural requests waiver of its Tariff and the Commission's Regulations to the extent necessary to permit the tariff sheets submitted to become effective December 1, 1995.

Natural states that copies of the filing are being mailed to Natural's jurisdictional customers, interested state regulatory agencies and all parties on the official service lists in Docket Nos. RP95-326-008 and RP96-128-001.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25293 Filed 10-2-96; 8:45 am]
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[Docket No. CP96-793-000]

Panhandle Eastern Pipe Line Company; Notice of Request Under Blanket Authorization

September 27, 1996.

Take notice that on September 17, 1996, Panhandle Eastern Pipe Line Company (Panhandle), P.O. Box 1642, Houston, Texas 77251-1642, filed in Docket No. CP96-793-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to establish a point of interconnection to be located in Sangamon County, Illinois, for delivery of natural gas to the City of Springfield, Illinois-City Water Light and Power (Springfield CWL&P) under Panhandle's blanket certificate issued in Docket No. CP83-83-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Panhandle proposes to establish and install a point of interconnection on its system to serve an end-user, Springfield CWL&P's peaking power project located in Sangamon County, Illinois.

Panhandle states the interconnect will include a tap, minor connecting pipe, measuring and regulating station with flow control and electronic flow measurement equipment.

In addition to the facilities described above, Panhandle proposes to construct approximately 3,000 feet of 10-inch pipeline and pressure regulation consisting of a 4-inch pressure control valve and associated 6-inch piping. Panhandle states that Springfield CWL&P will own and operate these proposed facilities.

Panhandle advises the proposed facilities will initially be utilized to deliver up to 40,000 Dt per day of natural gas to Springfield CWL&P. Panhandle states the pipeline will be designed to deliver up to 75,000 Dt per day at a maximum allowable operating pressure of 850 p.s.i.g. Panhandle states the proposed facilities will be located entirely on its existing right-of-way.

Panhandle indicates that Springfield CWL&P will reimburse them 100 per cent for the costs and expenses incurred for installing the tap and appurtenant facilities and for installing Springfield CWL&P's proposed facilities. Panhandle estimates the total costs to construct these new facilities to be approximately \$1,174,000.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25285 Filed 10-2-96; 8:45 am]
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[Docket No. RP96-340-001]

Questar Pipeline Company; Notice of Tariff Filing

September 27, 1996.

Take notice that on September 25, 1996, Questar Pipeline Company (Questar) tendered for filing to become part of its FERC Gas Tariff, First Revised