

14. Northern States Power Company (Minnesota Company)

[Docket No. ER96-3029-000]

Take notice that on September 17, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the Connection Agreement No. 56 for the Home Point of Connection between NSP and Cooperative Power Association (CPA). This agreement amends the Integrated Transmission Service Agreement between NSP and CPA to recognize the new point of delivery at the Home Substation.

NSP requests that the Commission accept the agreement effective September 18, 1996, and requests waiver of the Commission's notice requirements in order for the revisions to be accepted for filing on the date requested.

Comment date: October 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Allegheny Power Service Corporation, on Behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER96-3030-000]

Take notice that on September 17, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 13 to add one (1) new Customer to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available to Federal Energy Sales, Inc. as of a date authorized by the Commission.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

Comment date: October 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Pennsylvania Power & Light Company

[Docket No. ER96-3031-000]

Take notice that on September 18, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated September 6, 1996

with Ohio Edison Company under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds Ohio Edison Company as an eligible customer under the Tariff.

PP&L requests an effective date of September 18, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Ohio Edison Company and to the Pennsylvania Public Utility Commission.

Comment date: October 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Southwestern Public Service Company

[Docket No. ER96-3032-000]

Take notice that on September 18, 1996, Southwestern Public Service Company (Southwestern), submitted an executed service agreement under its point-to-point transmission tariff with WestPlains Energy-Kansas (WPE). The service agreement is for umbrella non-firm transmission service.

Comment date: October 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Pennsylvania Power & Light Company

[Docket No. ER96-3033-000]

Take notice that on September 18, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated September 10, 1996, with Western Power Services, Inc. (WPS) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds WPS as an eligible customer under the Tariff.

PP&L requests an effective date of September 18, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to WPS and to the Pennsylvania Public Utility Commission.

Comment date: October 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Northern States Power Company (Minnesota Company)

[Docket No. ER96-3034-000]

Take notice that on September 17, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Transmission Service Agreement between NSP and AES Power, Inc.

NSP requests that the Commission accept the agreement effective September 9, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: October 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24971 Filed 9-27-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-2435-000, et al.]**J.D. Enterprises, et al.; Electric Rate and Corporate Regulation Filings**

September 24, 1996.

Take notice that the following filings have been made with the Commission:

1. J.D. Enterprises

[Docket No. ER96-2435-000]

Take notice that on August 30, 1996, J.D. Enterprises tendered for filing an amendment in the above-referenced docket.

Comment date: October 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Virginia Electric and Power Company

[Docket No. ER96-2920-000]

Take notice that on September 11, 1996, Virginia Electric and Power Company tendered for filing an executed version of the service agreement with Allegheny Power, which it had filed in unexecuted form on September 5, 1996.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2991-000]

Take notice that on September 12, 1996, Northern States Power Company

(Minnesota)(NSP), tendered for filing a Transmission Service Agreement between NSP and MidCon Power Services Corp.

NSP requests that the Commission accept the agreement effective August 19, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. El Paso Energy Marketing Company
[Docket No. ER96-2993-000]

Take notice that on September 12, 1996, El Paso Energy Marketing Company, tendered for filing a Notice of Succession changing its name from Eastex Power Marketing, Inc. to El Paso Energy Marketing Company, effective August 1, 1996.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Northeast Utilities Service Company
[Docket No. ER96-2994-000]

Take notice that on September 13, 1996, Northeast Utilities Service Company (NUSCO), on behalf of its operating affiliates, The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, Holyoke Power and Electric Company and Public Service Company of New Hampshire, tendered for filing a Consent of Northeast Utilities Service Company to the assignment of rights under a service agreement for firm transmission service with Suncook Energy Corporation, to Minnesota Methane, LLC. NUSCO requests an effective date of December 1, 1996.

NUSCO states that copies of its submission have been mailed or delivered to Suncook Energy Corporation.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Citizens Utilities Company
[Docket No. ER96-2995-000]

Take notice that on September 13, 1996, Citizens Utilities Company (Citizens), tendered for filing the Service Agreement for Firm Point-to-Point Backup Transmission Service (Service Agreement or Agreement) entered into on September 13, 1996 between Citizens, Vermont Electric Division (VED) and the Village of Swanton Village Electric Department (Swanton).

Citizens states that it currently offers Firm Point-to-Point Transmission

service subject to the rates, terms and conditions set forth in Citizens' FERC Open Access Tariff No. 4, as amended by the rate revisions filed by Citizens on August 13, 1996 in Docket No. ER96-2703. The purpose of the Service Agreement is to allow Citizens to provide short-term back-up service to Swanton when certain facilities ordinarily used by Swanton are undergoing maintenance. An effective date of September 16, 1996 is requested by Citizens. Citizens states that the provision of service under this Agreement will not affect the existing rates or terms and conditions of service under any of Citizens' rate schedules or tariffs.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Boston Edison Company
[Docket No. ER96-2996-000]

Take notice that on September 13, 1996, Boston Edison Company (Boston Edison), tendered for filing a letter agreement between Boston Edison and Cambridge Electric Light Company (CEL). The tendered letter agreement extends the terms and conditions of the Substation 402 Agreement to and including December 31, 1996. The Substation 402 Agreement is designated as Boston Edison's FERC Rate Schedule No. 149. Boston Edison requests an effective date of September 30, 1996.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Cinergy Services, Inc.
[Docket No. ER96-2997-000]

Take notice that on September 13, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Service Tariff (the Tariff) entered into between Cinergy and Public Service Electric and Gas Company.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company
[Docket No. ER96-3035-000]

Take notice that on September 18, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (GPU Energy), filed an executed Service Agreement between GPU and Sonat Power Marketing, Inc.

(SPM), dated September 12, 1996. This Service Agreement specifies that SPM has agreed to the rates, terms and conditions of GPU Energy's Operating Capacity and/or Energy Sales Tariff (Sales Tariff), designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and SPM to enter into separately scheduled transactions under which GPU Energy will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than GPU Energy's cost of service.

GPU requests waiver of the Commission's notice requirements for good cause shown and an effective date of September 12, 1996, for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Company of New Mexico
[Docket No. ER96-3036-000]

Take notice that on September 18, 1996, Public Service Company of New Mexico (PNM), filed a notice of cancellation of a jurisdictional rate schedule based upon Plains Electric Generation and Transmission Cooperative, Inc.'s (Plains) August 30, 1996, notice of PNM of termination of Service Schedule G to the Master Interconnection Agreement PNM and Plains, as amended (Service Schedule G), Supplement 43 to PNM Rate Schedule No. 31, requesting an effective date of December 1, 1996.

Copies of the filing have been served upon Plains and the New Mexico Public Utility Commission.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. New York State Electric & Gas Corporation
[Docket No. ER96-3037-000]

Take notice that on September 18, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Energy Transfer Group, L.L.C. (ETG). The agreement provides a

mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to ETG and ETG will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on September 19, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and ETG.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Illinois Power Company

[Docket No. ER96-3038-000]

Take notice that on September 19, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Coral Power, L.L.C. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of September 6, 1996.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northern Indiana Public Service Company

[Docket No. ER96-3039-000]

Take notice that on September 19, 1996, Northern Indiana Public Service Company, tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and The Power Company of America, L.P.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to The Power Company of America, L.P., under Northern Indiana Public Service Company's Power Sales Tariff, which was accepting for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and AIG Trading Corporation request waiver of the Commission's sixty-day notice requirement to permit an effective date of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory

Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. PacifiCorp

[Docket No. ER96-3040-000]

Take notice that on September 19, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, a Letter Agreement dated July 3, 1996, (Agreement) between PacifiCorp and Portland General Electric (PGE).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of one day after the date the Commission receives this filing be assigned to the Agreement.

Copies of this filing were supplied to PGE, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER96-3041-000]

Take notice that on September 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER96-3042-000]

Take notice that on September 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Koch Power Services, Inc. under Rate GSS.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Louisville Gas and Electric Company

[Docket No. ER96-3043-000]

Take notice that on September 19, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and

Electric Company and SCANA Energy Marketing, Inc. under Rate TS.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. San Diego Gas & Electric Company

[Docket No. ER96-3044-000]

Take notice that on September 19, 1996, San Diego Gas & Electric Company (SDG&E), tendered for filing and acceptance, pursuant to 18 CFR 35.12, an Interchange Agreement (Agreement) between SDG&E and Edison Source (Edison Source).

SDG&E requests that the Commission allow the Agreement to become effective on the 1st of October 1996 or at the earliest possible date.

Copies of this filing were served upon the Public Utilities Commission of the State of California and Edison Source.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. PECO Energy Company

[Docket No. ER96-3045-000]

Take notice that on September 19, 1996, PECO Energy Company (PECO), filed a Service Agreement dated September 6, 1996 with Illinois Power Marketing, Inc. (ILLINOVA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds ILLINOVA as a customer under the Tariff.

PECO requests an effective date of September 6, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ILLINOVA and to the Pennsylvania Public Utility Commission.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Baltimore Gas and Electric Company

[Docket No. ES96-46-000]

Take notice that on September 20, 1996, Baltimore Gas and Electric Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue short-term unsecured promissory notes, commercial paper notes, and/or medium-term notes, from time to time, in an aggregate principal amount of not more than \$700 million outstanding at any one time, on or before December 31, 1998 with maturities not more than twelve months after the date of issuance.

Comment date: October 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-24972 Filed 9-27-96; 8:45 am]

BILLING CODE 6717-01-P

Sunshine Act Meeting

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: September 24, 1996, 61 FR 50012.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: September 25, 1996, 10:00 a.m.

CHANGE IN THE MEETING: The following Docket Number has been to the Agenda scheduled for the September 25, 1996 meeting.

Item No.	Docket No. and company
CAG-31	CP94-327-002, Koch Gateway Pipeline Company.

Lois D. Cashell,
Secretary.

[FR Doc. 96-25045 Filed 9-25-96; 8:45 am]

BILLING CODE 6717-01-M

Southwestern Power Administration**Integrated System Power Rates**

AGENCY: Southwestern Power Administration, DOE.

ACTION: Notice of extension.

SUMMARY: The Deputy Secretary of Energy, acting under Amendment No. 3 to Delegation Order No. 0204-108, dated November 10, 1993, 58 FR 59717, and pursuant to the implementation authorities in 10 CFR 903.22(h) and 903.23(a)(3), has approved Rate Order No. SWPA-34 which extends the existing power rates for the Integrated System. This is an interim rate action effective October 1, 1996, extending for

a period of one year through September 30, 1997.

FOR FURTHER INFORMATION CONTACT:

George C. Grisaffe, Assistant Administrator, Office of Administration and Rates, Southwestern Power Administration, Department of Energy, P.O. Box 1619, Tulsa, Oklahoma 74101, (918) 595-6628.

SUPPLEMENTARY INFORMATION: The existing rate schedules for the Integrated System were approved on a final basis by the Federal Energy Regulatory Commission on September 18, 1991, for the period ending September 30, 1994. These rates were extended on an interim basis by the Deputy Secretary of Energy on August 24, 1994, and on August 8, 1995. The rates are scheduled to expire on September 30, 1996. On July 2, 1996, the Southwestern Power Administration (Southwestern) published notice in the Federal Register, 61 FR 34432, of its intention to seek a one-year extension of the existing power rates for the Integrated System and provided for a 15-day comment period. No comments were received. 10 CFR 903.22(h) and 903.23(a)(3) provide implementation authority for such interim extension to the Deputy Secretary.

Issued at Washington, DC, this 23rd day of September, 1996.

Charles B. Curtis,
Deputy Secretary.

Department of Energy

Deputy Secretary of Energy

In the matter of: Southwestern Power Administration—Integrated System Rates [Rate Order No. SWPA-34]

Order Approving Extension of Power Rates on an Interim Basis

September 23, 1996.

Pursuant to Sections 302(a) and 301(b) of the Department of Energy Organization Act, Public Law 95-91, the functions of the Secretary of the Interior and the Federal Power Commission under Section 5 of the Flood Control Act of 1944, 16 U.S.C. 825s, for the Southwestern Power Administration were transferred to and vested in the Secretary of Energy. By Delegation Order No. 0204-108, effective December 14, 1983, 48 FR 55664, the Secretary of Energy delegated to the Deputy Secretary of Energy on a non-exclusive basis the authority to confirm, approve and place into effect on an interim basis power and transmission rates, and delegated to the Federal Energy Regulatory Commission (FERC) on an exclusive basis the authority to confirm, approve and place in effect on a final basis, or to disapprove power and transmission rates. Amendment No. 1 to

Delegation Order No. 0204-108, effective May 30, 1986, 51 FR 19744, revised the delegation of authority to confirm, approve and place into effect on an interim basis power and transmission rates by delegating such authority to the Under Secretary of Energy rather than the Deputy Secretary of Energy. This delegation was reassigned to the Deputy Secretary of Energy by Department of Energy (DOE) Notice 1110.29, dated October 27, 1988, and clarified by Secretary of Energy Notice SEN-10-89, dated August 3, 1989, and subsequent revisions. By Amendment No. 2 to Delegation Order No. 0204-108, effective August 23, 1991, 56 FR 41835, the Secretary of the Department of Energy revised Delegation Order No. 0204-108 to delegate to the Assistant Secretary, Conservation and Renewable Energy, the authority which was previously delegated to the Deputy Secretary in that Delegation Order. By Amendment No. 3 to Delegation Order No. 0204-108, effective November 10, 1993, the Secretary of Energy re-delegated to the Deputy Secretary of Energy, the authority to confirm, approve and place into effect on an interim basis power and transmission rates of the Power Marketing Administrations. This rate order is issued by the Deputy Secretary pursuant to said Amendment to Delegation Order No. 0204-108.

This is an interim rate extension. It is made pursuant to the authorities as implemented in 10 CFR 903.22(h) and 903.23(a)(3).

Background

Southwestern Power Administration (Southwestern) currently has marketing responsibility for 2.2 million kilowatts of power from 24 multiple-purpose reservoir projects, generally in all or portions of the states of Arkansas, Kansas, Louisiana, Missouri, Oklahoma and Texas, with power facilities constructed and operated by the U.S. Army Corps of Engineers. The Integrated System, comprised of 22 of the projects, is interconnected through a transmission system presently consisting of 138- and 161-kV high-voltage transmission lines, 69-kV transmission lines, and numerous bulk power substations and switching stations. In addition, contractual transmission arrangements provide for integration of other projects into the system.

The remaining two projects, Sam Rayburn Dam and Robert Douglas Willis, are isolated hydraulically and electrically from the Southwestern transmission system, and their power is marketed under separate contracts