

Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and LG&E Power Marketing, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to LG&E Power Marketing, Inc. pursuant to the Transmission Services Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996), and as amended by Northern Indiana Public Service Company's filing in Docket No. OA96-47-000. Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER96-3023-000]

Take notice that on September 17, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Sonat Power Marketing,

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Sonat Power Marketing pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996), and as amended by Northern Indiana Public Service Company's filing in Docket No. OA96-47-000. Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of October 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER96-3024-000]

Take notice that on September 17, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Tariff (the Tariff) entered into between Cinergy and SCANA Energy Marketing, Inc.

Cinergy and SCANA Energy Marketing, Inc. are requesting an effective date of August 15, 1996.

Comment date: October 4, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24773 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-768-000, et al.]

National Fuel Gas Supply Corporation, et al.; Natural Gas Certificate Filings

September 20, 1996.

Take notice that the following filings have been made with the Commission:

1. National Fuel Gas Supply Corporation

[Docket No. CP96-768-000]

Take notice that on September 5, 1996, as supplemented September 18, 1996, National Fuel Gas Supply Corporation (National Fuel), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP96-768-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon sales tap facilities and to construct and operate replacement facilities in Erie County, New York,

under National Fuel's blanket certificate issued in Docket No. CP83-4-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

National Fuel proposes to abandon a 3-inch regulator at its Lake and Benzing Station (Lake and Benzing) in Orchard Park, New York, and a 1½-inch regulator at its Bowen Road Station (Bowen Road) in Elma, New York. National Fuel proposes to replace these facilities with a new 3-inch regulator at Lake and Benzing and a 2-inch regulator at Bowen Road. At Bowen Road, National Fuel also proposes to rebuild the regulator riser. It is stated that both taps are used for deliveries to National Fuel Gas Distribution Corporation (Distribution), an existing firm transportation customer, which receives service under National Fuel's EFT rate schedule. It is asserted that the replacements would increase the design delivery capacity of each tap from 869 Mcf per hour to approximately 1,250 Mcf per hour. The cost of the facilities is estimated at \$2,260 for Lake and Benzing and \$15,060 for Bowen Road. It is explained that the replacements are needed to upgrade the taps to meet increased demand at Orchard Park and Elma and to provide a more reliable feed to Distribution at both locations.

It is stated that Distribution is the only customer served by the facilities and that Distribution has consented to their abandonment and replacement. It is asserted that National Fuel's tariff does not prohibit the addition of new sales taps and that the volumes to be delivered will be within Distribution's certificated entitlements from National Fuel.

Comment date: November 4, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Texas Gas Transmission Corporation

[Docket No. CP96-774-000]

Take notice that on September 9, 1996, Texas Gas Transmission Company (Texas Gas), P.O. Box 20008, Owensboro, Kentucky 42304, filed in Docket No. CP96-774-000 a request pursuant Sections 157.205(b) and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205(b) and 157.212) for authorization to construct and operate a new delivery point in Greene County, Indiana, to serve an existing customer, Peoples Gas & Power Company (Peoples Gas), a local distribution company, under Texas Gas' blanket certificate issued in Docket No. CP82-407-000 pursuant to Section 7 of the Natural Gas

Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Texas Gas states that it has received a request from Peoples Gas for a new delivery point on Texas Gas' Crane 4-inch Line in Greene County, Indiana, to enable Peoples Gas to render natural gas service to 500 residential customers between the proposed delivery point and Stanford, Louisiana. Texas Gas states that Peoples Gas would reimburse Texas Gas for the cost of this delivery point, which cost is estimated at \$60,100.

Texas Gas further states that Peoples Gas would not require any increase in existing firm contract quantities to accommodate service to the new delivery point. Since Peoples Gas has not requested any increase in contract quantities, Texas Gas states that the service to the proposed delivery point could be accomplished without detriment to Texas Gas' other customers.

Comment date: November 4, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Florida Gas Transmission Company [Docket No. CP96-786-000]

Take notice that on September 13, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, P.O. Box 1188, Houston, Texas 77251-1188, filed in Docket No. CP96-786-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a new delivery point and realign natural gas volumes, under FGT's blanket certificate issued in Docket No. CP82-553-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, FGT proposes to construct the new Deland South Delivery Point on its existing Deland lateral in Volusia County, Florida. The proposed delivery point would serve Florida Public Utilities Company about 2,500 MMBtu per day of natural gas. FGT also proposes to add the new Deland South Delivery Point to an existing firm transportation service agreement under FGT's Rate Schedule FTS-1 and to reassign certain Maximum Daily Transportation Quantities from the Sanford Division to the Deland Division under FGT's FTS-1 Agreement.

Comment date: November 4, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Natural Gas Pipeline Company of America

[Docket No. CP96-794-000]

Take notice that on September 17, 1996, Natural Gas Pipeline Company of America (Natural), 701 East 22nd Street, Lombard, Illinois 60148, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order granting permission and approval to abandon by sale its Sinclair Lips Facility to MidCon Gas Products Corp. (MGP), an affiliated non-jurisdictional gatherer. In addition, Natural seeks a finding that the facilities to be sold to MGP will be non-jurisdictional, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Natural proposes to transfer to MGP the Sinclair Lips Facility which consists of approximately 38 miles of 3, 4, 6, 8, and 10-inch pipeline lateral, 21 meters, and one 330 horsepower compressor unit. Natural states that it will sell the facilities to MGP for \$23,144, the net book value on April 6, 1996. Natural states that following the transfer to MGP the Sinclair Lips Facility will be connected to MGP's gathering system at a point in Hansford County, Texas. Natural also requests that the Commission find that the Sinclair Lips Facility will be non-jurisdictional and not subject to regulation by the Commission.

Natural states that there are no contracts to be terminated in connection with the sale of the Sinclair Lips Facility. All gas that is being transported over this facility has been moving under transportation agreements under Natural's Rate Schedule ITS. Natural states that shippers under this rate schedule are entitled to utilize all points in Natural's Catalog of Points. Upon transfer of the facility to MGP, Natural states that it will delete the receipt points on the Sinclair Lips Facility from its Catalog of Points.

Comment date: October 11, 1996, in accordance with Standard Paragraph F at the end of this notice.

5. Williams Natural Gas Company

[Docket No. CP96-798-000]

Take notice that on September 18, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-798-000 a request pursuant to Sections 157.205, 157.212 and 157.216 of the Commission's Regulations under the

Natural Gas Act (18 CFR 157.205, 157.212 and 157.216) for authorization to reclaim measuring, regulating and appurtenant facilities, and install upgraded measuring, regulating and appurtenant facilities for United Cities Gas Company (UCG) at the Independence Municipal Airport (Airport) setting located in Montgomery County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG seeks authorization to reclaim an existing 2-inch positive meter and regulator setting originally installed in 1961, and to replace it with a double rotary 2-inch and 3-inch meter and regulator setting at the Airport setting located in Montgomery County, Kansas.

WNG states that UCG has requested that WNG provide additional volumes at the Airport setting so that UCG can provide service to a new aircraft plant recently constructed adjacent to the Airport. WNG states that the existing facilities are not capable of providing the additional volume required by the new aircraft plant.

WNG states that the most recent annual volume delivered to UCG at the Airport was 12,544 Dth, with a peak day volume of 24 Dth. WNG states that the additional volume required by the new aircraft plant will add approximately 953 Dth on a peak day and 128,520 Dth annually.

WNG estimates the cost to install new measuring, regulating and appurtenant facilities to be \$52,932, which will be offset by a new four-year firm market area transportation agreement.

WNG states that this change is not prohibited by an existing tariff and that it has sufficient capacity to accomplish the deliveries specified without detriment or disadvantage to its other customers.

Comment date: November 4, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will

be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24779 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[ER-FRL-5473-4]

Environmental Impact Statements; Notice of Availability

Responsible Agency: Office of Federal Activities, General Information (202) 564-7167 OR (202) 564-7153.

Weekly receipt of Environmental Impact Statements Filed September 16, 1996 Through September 20, 1996 Pursuant to 40 CFR 1506.9.

EIS No. 960435, Final EIS, COE, MD, DE, Chesapeake and Delaware Canal-Baltimore Harbor Connecting Channel (Deepening), Feasibility Study, Navigation Improvements and Dredged Material Disposal Plan, MD and DE, Due: October 28, 1996, Contact: Barbara Conlin (215) 656-6555.

EIS No. 960436, Final EIS, NOA, PR, VI, Queen Conch Resources Fishery Management Plan, Implementation, Atlantic Ocean and Caribbean Portions of the Exclusive Economic Zone (EEZ) adjacent to the State Waters of Puerto Rico and the US Virgin Islands, Due: October 28, 1996, Contact: Georgia Cranmore (813) 570-5305.

EIS No. 960437, Draft EIS, FHW, WI, La Crosse North-South Transportation Corridor Study, I-90 to US 14/61 (South Avenue) Transportation Improvements including US 53, WI-35 and WI-16, Funding and COE Section 404 Permit Issuance, La Crosse County, WI, Due: November 12, 1996, Contact: Eugene Hoelker (608) 829-7512.

EIS No. 960438, Final EIS, FHW, NJ, NJ-21 Freeway Extension Project, Construction and Modification, Monroe Street in Passaic to Route 46/Lexington Avenue Intersection, Funding, and COE Section 10 and 404 Permits, Cities of Passaic and Clifton, Passaic County, NJ, Due: October 28, 1996, Contact: Andras Fekete (609) 530-2824.

EIS No. 960439, Final EIS, BLM, NV, Mule Canyon Surface Gold Mine Development, Operation and Reclamation and Associate Facilities, Plan of Operation Approval, Battle Mountain District, Lander and Eureka Counties, NV, Due: October 28, 1996, Contact: Christopher Stubbs (702) 635-4000.

EIS No. 960440, Final EIS, FAA, DC, Airport Surveillance Radar Model 9 (ASR-9) Facility to support the Washington National Airport and security coverage over the White House and Capitol Building, Site

Selection, South Capitol Street and Martin Luther King, Jr. Blvd, Construction and Operation, Washington, D.C., Due: October 28, 1996, Contact: Mike Lanz (718) 553-4830.

EIS No. 960441, Final EIS, FHW, UT, US 89 Corridor Transportation Improvements, I-15/Farmington to Harrison Boulevard/South Ogden, Funding, COE Section 404 and NPDES Permits, Davis, Weber, Morgan and Salt Lake Counties, UT, Due: October 28, 1996, Contact: William R. Gedris (801) 399-5921. ext. 305

EIS No. 960442, Final EIS, NOA, FL, Florida Keys National Marine Sanctuary Comprehensive Management Plan, Implementation and Special-Use-Permit, Monroe County, FL, Due: October 28, 1996, Contact: Billy Causey (305) 743-2437.

EIS No. 960443, Final Supplement, VAD, OK, Oklahoma City Area National Cemetery Construction and Operation, Updated Information on a New Potential Site, Fort Sill, Comanche County, OK, Due: October 28, 1996, Contact: David Starkie (202) 565-6233.

EIS No. 960444, Final EIS, AFS, ID, Hobo Cornwall Project Area Timber Sale and Ecosystem Management Plan, Implementation, Idaho Panhandle National Forests, St. Joe Ranger District, Shoshone County, ID, Due: October 28, 1996, Contact: Tracy Gravelle (208) 245-2531.

Dated: September 24, 1996.

William D. Dickerson,
Director, NEPA Compliance Division Office
of Federal Activities.

[FR Doc. 96-24848 Filed 9-26-96; 8:45 am]

BILLING CODE 6560-50-U

[ER-FRL-5473-5]

Environmental Impact Statements and Regulations; Availability of EPA Comments

Availability of EPA comments prepared September 9, 1996 Through September 13, 1996 pursuant to the Environmental Review Process (ERP), under Section 309 of the Clean Air Act and Section 102(2)(c) of the National Environmental Policy Act as amended. Requests for copies of EPA comments can be directed to the Office of FEDERAL ACTIVITIES AT (202) 564-7167. An explanation of the ratings assigned to draft environmental impact statements (EISs) was published in FR dated April 5, 1996 (61 FR 15251).