

blower at the highest temperature. If the fan control is permitted to start the blower, measure time delay (t-) using a stop watch. Record the measured temperatures. During the heat-up test for oil-fueled furnaces, maintain the draft in the flue pipe within ± 0.01 inch of water column of the manufacturer's recommended on-period draft.

This Interim Waiver is based upon the presumed validity of statements and all allegations submitted by the company. This Interim Waiver may be removed or modified at any time upon a determination that the factual basis underlying the Application is incorrect.

The Interim Waiver shall remain in effect for a period of 180 days or until DOE acts on the Petition for Waiver, whichever is sooner, and may be extended for an additional 180-day period, if necessary.

Rheem's Petition for Waiver requests DOE to grant relief from the DOE furnace test procedure relating to the blower time delay specification. Rheem seeks to test using a blower delay time of 12 seconds for its GLH downflow and GPH upflow/horizontal series furnaces instead of the specified 1.5-minute delay between burner on-time and blower on-time. Pursuant to paragraph (b) of Title 10 CFR Part 430.27, DOE is hereby publishing the "Petition for Waiver" in its entirety. The Petition contains no confidential information. The Department solicits comments, data, and information respecting the Petition.

Issued in Washington, DC, September 19, 1996.

Christine A. Ervin,
Assistant Secretary, Energy Efficiency and Renewable Energy.

Rheem Manufacturing Company
August 28, 1996.

Mr. Cyrus Nasser,
Assistant Secretary, Conservation and Renewable Energy, United States Department of Energy, 1000 Independence Avenue, SW, Washington, D.C. 20585.

Dear Mr. Nasser: This is a petition for waiver and application for interim waiver submitted pursuant to title 10 CFR Part 430.27 Waiver is requested from the furnace test procedure as prescribed in appendix N to Subpart B of Part 430. The test procedure requires a 1.5 minute delay between burner and blower start-up. Rheem is requesting authorization to use a 12 second delay instead of 1.5 minutes for our series (-)GLH downflow, and (-)GPH upflow/horizontal residential gas-fired furnaces utilizing General Electric type ICM2+ main blower motors.

Rheem will be manufacturing these appliances with an electronic device that controls the blower operation on a timing sequence as opposed to temperature.

Improved energy efficiency is achieved by reducing on cycle losses. Under the Appendix N procedures, the stack temperature is allowed to climb at a faster rate than it would with a 12 second blower on time, allowing energy to be lost out of the vent system. This waste of energy would not occur in actual operation. If this petition is granted, the true blower on time delay would be used in the calculations.

The current test procedures do not give Rheem credit for the energy savings which averages approximately 2% Annual Fuel Utilization Efficiency (AFUE). This improvement is an average reduction of 20% of the normal on cycle energy losses. Rheem is of the opinion that a 20% reduction is a worthwhile energy savings.

Rheem has been granted previous waivers regarding blower on time to be used in the efficiency calculations for our (-)GEB and (-)GKA series condensing furnaces and/or (-)GDE, (-)GLE, (-)GDG, (-)GLG, (-)GPH, (-)GLH, (-)GVH, and (-)GVG series furnaces. Several other manufacturers of gas furnaces have also been granted a waiver to permit calculations based on timed blower operation. Also, ASHRAE Standard 103-1993, paragraph 9.5.1.2.2 specifically addresses the use of a timed blower operation.

Confidential and comparative test data is available to you upon your request, confirming the above energy savings.

Manufacturers that domestically market similar products are being sent a copy of this petition for waiver and petition for interim waiver.

Sincerely,
Daniel J. Canclini,
Vice-President, Product Development and Research Engineering.

bcc: B.A. Cook, K.W. Kleman, R.W. Willis
[FR Doc. 96-24808 Filed 9-26-96; 8:45 am]
BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. ER96-2372-000]

Enova Energy, Inc.; Notice of Issuance of Order

September 24, 1996.

Enova Energy, Inc. (Enova) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, Enova requested that the Commission grant blanket approval under 18 CFR part 34 of all future issuances of securities and assumptions of liabilities by Enova. On September 9, 1996, the Commission issued an Order Conditionally Accepting For Filing Proposed Market-Based Rates, Granting Waivers and Authorizations and Consolidating Proceedings (Order), in the above-docketed proceeding.

The Commission's September 9, 1996 Order granted the request for blanket

approval under part 34, subject to the conditions found in Ordering Paragraphs (F), (G), and (I):

(F) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Enova should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(G) Absent a request to be heard within the period set forth in Ordering Paragraph (F) above, Enova is hereby authorized to issue securities and to assume obligations or liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of Enova, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(I) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Enova's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is October 9, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,
Secretary.
[FR Doc. 96-24813 Filed 9-26-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER96-2860-000]

Northern States Power Company; Notice of Filing

September 23, 1996.

Take notice that on August 27, 1996, Northern States Power Company tendered for filing revised tariff sheets in compliance with the recommendation by the Division of Audits of the Office of Chief Accountant, in Docket No. FA95-5-000 reflecting the removal of ineligible fuel costs from the base and monthly fuel components in adopting recommended corrective actions, as stated in the audit report dated January 16, 1996.

Any person desiring to be heard or to protest said filing should file a motion

to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 4, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24777 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2883-000]

PECO Energy Company; Notice of Filing

September 23, 1996.

Take notice that on August 5, 1996, PECO Energy Company (PECO) filed a request the to withdraw the filing of a Service Agreement dated July 3, 1996 with PanEnergy Trading and Market Services, Inc. (PANENERGY) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff).

PECO states that copies of this filing have been supplied to PANENERGY and to the Pennsylvania Public Utility Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before October 3, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24778 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-802-000]

Southern Natural Gas Company; Notice of Request Under Blanket Authorization

September 23, 1996.

Take notice that on September 19, 1996, Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-802-000 a request pursuant to §§ 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon its Georgia-Pacific Meter Station and the Allison Lumber Company Line in Sumter County, Alabama under Southern's blanket certificate issued in Docket No. CP82-406-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Southern proposes to abandon its Georgia-Pacific Meter Station and the Allison Lumber Company Line used previously to provide gas service to Georgia-Pacific Corporation (Georgia Pacific) at its plant located in Sumter County Alabama. In 1988, Georgia Pacific informed Southern of its intent to cancel its gas sales contract, and on March 17, 1989, the meter station was isolated and taken out of service. Southern has not provided service to Georgia Pacific since that time.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-24776 Filed 9-26-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-789-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

September 23, 1996.

Take notice that on September 16, 1996, Williams Natural Gas Company (Applicant), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-789-000 a request pursuant to §§ 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act for authorization to utilize facilities originally installed for the delivery of NGPA Section 311 transportation gas to Brock Gas Systems & Equipment, Inc. (Brock) in Johnson County, Kansas, for purposes other than NGPA 311 transportation, under blanket certificate issued in Docket No. CP82-479-000,¹ all as more fully set forth in the request for authorization on file with the Commission and open for public inspection.

Applicant proposes to utilize existing NGPA Section 311 transportation facilities for other deliveries of gas to Brock. Applicant states the facilities were installed in April 1990, which was during the period of time when pipelines had the opportunity to convert transportation service from NGPA Section 311 to 284 blanket authorization. Applicant states the transportation service itself was converted; however, it neglected to seek authorization to convert the facilities as well. Applicant states the most recent delivered volume was 484 Dth on a peak day with 118,661 Dth delivered annually.

Applicant states the cost to construct the facilities was \$3,350, which was partially reimbursed by Brock. Applicant states that this change is not prohibited by its existing tariff and that it has sufficient capacity to accommodate the service proposed herein without detriment or disadvantage to its other customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed

¹ See, 20 FERC ¶ 62,592 (1982)