

[Docket No. TM97-1-76-001]

**Wyoming Interstate Company, Ltd.;
Notice of Proposed Changes in FERC
Gas Tariff**

September 12, 1996.

Take notice that on September 9, 1996, Wyoming Interstate Company, Ltd. (WIC) tendered for filing as part of its FERC Gas Tariff, the following tariff sheets, to become effective October 1, 1996:

First Revised Volume No. 1

Substitute Fifth Revised Sheet No. 5

Second Revised Volume No. 2

Substitute Fifth Revised Sheet No. 4

WIC states that the filing is being filed to correct input and format errors contained in its September 3, 1996 ACA filing.

WIC states that copies of this filing have been served on WIC's jurisdictional customers and public bodies.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

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1935, as amended by section 711 of the Energy Policy Act of 1992.

The applicant is a corporation that will be engaged directly and exclusively in owning and operating an eligible facility being developed in the Sindh Province of Pakistan near the town of Daharki. The Facility will consist initially of one 215 MW combined-cycle gas-fired plant. In a second phase, the capacity of the Facility may be increased to as much as 470 MW. The Facility will include such interconnection components as are necessary to interconnect the Facility with the transmission grid of the Water and Power Development Authority.

Comment date: October 2, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

**2. Wisconsin Public Service
Corporation**

[Docket No. ER96-1702-000]

Take notice that on September 3, 1996, Wisconsin Public Service Corporation tendered for filing an amendment in the above-referenced docket.

Comment date: September 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Cinergy Services, Inc.

[Docket No. ER96-2334-000]

Take notice that on August 27, 1996, Cinergy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: September 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23891 Filed 9-17-96; 8:45 am]

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[Docket No. ER96-2913-000, et al.]

**Southern Company Services, Inc., et
al.; Electric Rate and Corporate
Regulation Filings**

September 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Southern Company Services, Inc.

[Docket No. ER96-2913-000]

Take notice that on September 5, 1996, Southern Company Services, Inc. (SCS), acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as Southern Companies) filed seven (7) service agreements between SCS, as agent of the Southern Companies, and (i) Questar Energy Trading Company, (ii) Progress Power Marketing, Inc., (iii) Carolina Power and Light Company, (iv) SCANA Energy Marketing, Inc., (v) Wisconsin Power and Light, (vi) South Carolina Electric and Gas Company, and (vii) Illinova Power Marketing, Inc. for non-firm point-to-point transmission service under Part II of the Open Access Transmission Tariff of Southern Companies.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Working Assets Green Power, Inc.

[Docket No. ER96-2914-000]

Take notice that on September 5, 1996, Working Assets Green Power, Inc. (Working Assets), tendered for filing pursuant to Section 205, 18 CFR 385.205 an application for a blanket certificate and various other authorizations and waivers from the Commission, including approval of its FERC Electric Rate Schedule No. 1 to be effective upon acceptance by the Commission for Filing.

Working Assets proposes to engage in the wholesale electric power market as a broker and marketer buying and selling electric power. Specifically, Working Assets proposes to purchase electric energy and transmission capacity from public utilities and other power producers, and resell such energy and capacity to others. Working Assets anticipates that such transactions will

[Docket No. EG96-93-000, et al.]

**Liberty Power Ltd., et al.; Electric Rate
and Corporate Regulation Filings**

September 12, 1996.

Take notice that the following filings have been made with the Commission:

1. Liberty Power Ltd.

[Docket No. EG96-93-000]

On September 4, 1996, Liberty Power Ltd., 16, Street No. 84, G/6-4, Islamabad, Pakistan, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to section 32(a)(1) of the Public Utility Holding Company Act of

vary in duration and quality of service relative to interruptability. In addition, the price it proposes to charge for its services shall be negotiated, market-based rates. Working Assets states that it is not affiliated with any other company providing services to the power industry, nor does it own or operate electric power generation, transmission, or distribution facilities, and therefore, it has no market power in the electric power market.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Idaho Power Company

[Docket No. ER96-2915-000]

Take notice that on September 5, 1996, Idaho Power Company (IPC), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement under Idaho Power Company FERC Electric Tariff, Second Revised, Volume No. 1 between IGI Resources, Inc. and Idaho Power Company.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Pennsylvania Power & Light Company

[Docket No. ER96-2916-000]

Take notice that on September 5, 1996, Pennsylvania Power & Light Company (PP&L), filed a Service Agreement dated July 17, 1996 with Eastex Power Marketing, Inc. (Eastex) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds Eastex as an eligible customer under the Tariff.

PP&L requests an effective date of August 20, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to Eastex and to the Pennsylvania Public Utility Commission.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Pennsylvania Power & Light Company

[Docket No. ER96-2917-000]

Take notice that on September 5, 1996, Pennsylvania Power & Light Company (PP&L) filed a Service Agreement dated July 17, 1996 with Williams Energy Services Company (WESCO) under PP&L's FERC Electric Tariff, Original Volume No. 1. The Service Agreement adds WESCO as an eligible customer under the Tariff.

PP&L requests an effective date of September 1, 1996, for the Service Agreement.

PP&L states that copies of this filing have been supplied to WESCO and to the Pennsylvania Public Utility Commission.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Jersey Central Power & Light Company; Metropolitan Edison Company; Pennsylvania Electric Company

[Docket No. ER96-2918-000]

Take notice that on September 5, 1996, GPU Service, Inc. (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as GPU Energy), filed a Service Agreement between GPU and Pennsylvania Power & Light Company (PPL) dated August 28, 1996. This Service Agreement specifies that PPL has agreed to the rates, terms and conditions of the GPU Companies' open access transmission tariff filed on July 9, 1996 in Docket No. OA96-114-000.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date August 28, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on PPL.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Lykes-Duke/Louis Dreyfus, Ltd.

[Docket No. ER96-2919-000]

Take notice that on September 5, 1996, Lykes-Duke/Louis Dreyfus, Ltd. (the Applicant), tendered for filing its FERC Electric Rate Schedule No. 1 to be effective November 4, 1996 and request that the Commission waive certain of its regulations and grant blanket approval with respect to the issuance of securities and assumption of obligations or liabilities.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Virginia Electric and Power Company

[Docket No. ER96-2920-000]

Take notice that on September 5, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing one executed and three unexecuted service agreements for non-firm point to point transmission service under the open access transmission tariff it filed in Docket No. OA96-52-000. Virginia Power requests that the Commission waive its regulations to the

extent necessary to permit the service agreements to become effective as of the date that service commenced. Virginia Power will substitute executed service agreements once signatures are obtained.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. PanEnergy Trading and Market Services, L.L.C.

[Docket No. ER96-2921-000]

Take notice that on September 5, 1996, PanEnergy Trading and Market Services, L.L.C. (the Applicant), a joint venture limited liability company, filed a petition with the Federal Energy Regulatory Commission (Commission) for waivers, blanket approvals, and an order approving an initial rate schedule designated as PanEnergy Trading and Market Services, L.L.C., Rate Schedule No. 1, to be effective as of October 1, 1996, pursuant to Sections 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.206 and 385.207.

The Applicant is a joint venture limited liability company in which PTMSI Management, Inc. owns a 60% equity interest and Mobil Natural Gas Inc. owns a 40% equity interest. On October 1, 1996, the Applicant intends to begin in the business of buying and selling electric energy and capacity at wholesale on transmission systems across the domestic electric transmission grid. The rates charged by the Applicant for wholesale of energy and capacity will be mutually agreed upon by the parties to each particular transaction.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Tampa Electric Company

[Docket No. ER96-2922-000]

Take notice that on September 5, 1996, Tampa Electric Company (Tampa Electric), tendered for filing Service Schedule D under its Agreement for Interchange Service with the City of Lakeland, Florida (Lakeland) and a Letter of Commitment under Service Schedule D providing for the sale of capacity and energy to Lakeland.

Tampa Electric requests that the Service Schedule D and Letter of Commitment be made effective on November 4, 1996.

Copies of the filing have been served on Lakeland and the Florida Public Service Commission.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Portland General Electric Company
[Docket No. ER96-2923-000]

Take notice that on September 4, 1996, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff, (Docket No. OA96-137-000) an executed Service Agreement for Non-Firm Point-to-Point Transmission Service and an unexecuted Service Agreement for Firm Point-to-Point Transmission Service with the Bonneville Power Administration.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreements to become effective August 12, 1996.

A copy of this filing was caused to be served upon the Bonneville Power Administration as noted in the filing letter.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Portland General Electric Company
[Docket No. ER96-2924-000]

Take notice that on September 4, 1996, Portland General Electric Company (PGE), tendered for filing under PGE's Final Rule pro forma tariff, (Docket No. OA96-137-000) executed Service Agreements for Non-firm Point-to-Point Transmission Service and Firm Point-to-Point Transmission Service with the Utility Trade Corp.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL93-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the Service Agreements to become effective August 20, 1996.

A copy of this filing was caused to be served upon the Utility Trade Corp. as noted in the filing letter.

Comment date: September 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. El Paso Electric Company
[Docket No. ES96-44-000]

Take notice that on September 9, 1996, El Paso Electric Company filed an application, under § 204 of the Federal Power Act, seeking authorization to issue up to 90,000 shares of its Series A Preferred Stock to be used to make a payment in lieu of a cash dividend on its outstanding Preferred Stock.

Comment date: October 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Michigan Power Limited Partnership

[Docket No. QF88-441-002]

On August 28, 1996, Michigan Power Limited Partnership of 2500 West City Boulevard, Suite 1700, Houston, Texas 77042, submitted for filing an application for Commission recertification as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the natural gas-fueled cogeneration facility is located in Mason County, Michigan. The Commission previously certified the facility as a 125.5 MW cogeneration facility. The facility consists of a combustion turbine generator and an extraction/condensing steam turbine generator. Thermal energy recovered from the facility will be used by Dow Chemical USA (Dow) for the production of calcium chloride and magnesium. Power from the facility is sold to the Consumers Power Company (Consumers). Dow purchases all of its power needs directly from Consumers. According to the applicant, the recertification is requested to report the addition of an alternate supply circuit from Consumers to Dow through the facility. The alternate supply circuit will be used by Consumers in the event the primary supply circuit is interrupted.

Any person who wishes to be heard or to object to granting qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. A motion or protest must be filed within 15 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. A person who wishes to become a party must file a motion to intervene. Copies of these filings are on file with the Commission and are available for public inspection.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

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[Docket No. RM96-1-000]

Standards for Business Practices of Interstate Natural Gas Pipelines; Notice Clarifying Procedures for Filing of Pro Forma Tariff Sheets

September 12, 1996.

The Commission's July 17, 1996 order in this docket,¹ requires pipelines to file *pro forma* tariff sheets to comply with the business practice standards adopted by the Commission. This notice clarifies the procedures pipelines should follow in making the *pro forma* filings.

To reduce the burden required to convert the *pro forma* tariff sheets to final sheets, the *pro forma* sheets should be filed as if they are proposed revisions of sheets in the existing tariff volume (with changes identified as provided in Section 154.201 of the Commission's regulations) with the words "Pro Forma" before the volume name, e.g., Fourth Revised Sheet No. 150, FERC Gas Tariff, Pro Forma Third Revised Volume No. 1. For the electronically filed tariff sheets, "Pro Forma" should be inserted at the beginning of the name field (VolumeID) in the Tariff Volume Record, i.e., the TF02 record. When the pipeline files the final tariff sheets, it need only remove the phrase *pro forma* for any unchanged sheets.

In addition, Section 154.7 of the Commission's regulations requires pipelines to include in their filing a statement of the nature, the reasons, and the basis of the filing that includes a detailed explanation of the need for each tariff change. To ease the processing of these filings by the Commission and other parties, pipelines should fulfill this requirement by including a table showing the Gas Industry Standards Board (GISB) standard, the complying *pro forma* tariff

¹ Standards For Business Practices Of Interstate Natural Gas Pipelines, order No. 587, 61 FR 39053 (Jul. 26, 1996), III FERC. Stats. & Regs. Regulations Preambles § 31,039 (Jul. 17, 1996).