

filed a new application reflecting a peakshaving facility. Subsequently, Granite State filed an application in Docket No. CP96-610-000 to reflect a change in the nature of the service from a winter baseload service to both an interim baseload and an ultimate peakshaving service. Granite State states that the LNG facility proposed in this application is identical to the facility proposed in Docket No. CP95-52-000.

On July 11, 1996, the FERC issued a Notice of Intent (NOI) To Prepare a Final Environmental Impact Statement for the Granite State LNG Project and stated that a new DEIS would not be issued for public comment. However, the notice did provide a 15-day period to file additional comments on environmental topics to be addressed in the FEIS as a result of the new application.

A number of commenters to the DEIS and to the July 11, 1996 NOI do not believe that the siting range for the proposed LNG facility should be limited to the 32-mile range examined in the DEIS. They believe that sites south of Eliot, Maine (the furthest area south of Wells studied in the DEIS) to Haverhill, Massachusetts should be studied in detail. Haverhill was identified in the DEIS as the optimum location for an LNG peakshaving facility to serve customers of the Portland Natural Gas Transmission System (PNGTS) in terms of engineering/pipeline flow objectives but it was beyond the DEIS study area. We agree that further study of sites south of Eliot, Maine is warranted, and will also expand the analysis to sites north of the area studied in the DEIS along both the PNGTS and Granite State systems for the following additional reasons: (1) Granite State confirmed that once PNGTS is in full service, the proposed LNG facility in Wells, ME could be moved anywhere along the Granite State pipeline or anywhere along the PNGTS section that parallels the Granite State pipeline; and (2) the siting decision for a major industrial facility should be based on the long-term intended use of the facility, rather than on a short-term interim service which may never be used. We are hereby specifically requesting recipients of this NOI to provide the staff with information on potential sites from Portland, Maine to Haverhill, Massachusetts which are or could be available for potential LNG peakshaving use.

The Supplement to the DEIS will focus solely on an expanded alternative siting analysis. Comments on other environmental issues associated with the DEIS will not be accepted. The comment period for those issues has

already closed. If you have already submitted comments on the DEIS and/or the July 11, 1996 NOI, you should not resubmit them.

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426.

- Reference Docket No. CP96-610-000.

- Send a *copy* of your letter to: Mr. Chris Zerby, EIS Project Manager, Federal Energy Regulatory Commission, 888 First Street, NE, Room 72-55, Washington, DC 20426; and

- Mail your comments so that they are received in Washington, DC on or before October 11, 1996.

For further information on the EIS process for this project, call Robert Arvedlund, Chief, Environmental Review and Compliance Branch I, at (202) 208-0091 or Mr. Zerby at (202) 208-0111.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23763 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 10502-033, et al.]

Hydroelectric Applications [Garkane Power Association, et al.]; Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. *Type of Application:* Approval of As-Built Drawings and Amendment of License.

b. *Project No:* 10502-033.

c. *Date Filed:* March 1, 1995.

Supplemental Filing: June 17, 1996.

d. *Applicant:* Garkane Power Association.

e. *Name of Project:* Lower Boulder Creek Hydropower Project.

f. *Location:* Garfield County, Boulder, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. Section 791(a)-825(r).

h. *Applicant Contact:* Mr. Carl Albrecht, Garkane Power Association, 56 East Center Street, P.O. Box 790, Richfield, UT 84701, (801) 896-5403.

i. *FERC Contact:* Susan Tseng, (202) 219-2798.

j. *Comment Date:* October 15, 1996.

k. *Description of Project:* The licensee filed as-built exhibits following the completion of project construction. The as-built exhibit G drawing shows the project boundary has been increased to include 38.7 acres of federal lands.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

2 a. *Type of Application:* Amendment of License.

b. *Project No.:* 2743-029.

c. *Date filed:* August 9, 1996.

d. *Applicant:* Alaska Energy Authority.

e. *Name of Project:* Terror Lake.

f. *Location:* The project is located approximately 25 miles southwest of the City of Kodiak, Alaska on the Terror and Kizhuyak rivers and their tributaries.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. William R. Snell, Executive Director, Alaska Energy Authority, 480 West Tudor Road, Anchorage, Alaska 99503, Phone: (907) 269-3000.

i. *FERC Contact:* Buu T. Nguyen, (202) 219-2913.

j. *Comment Date:* October 15, 1996.

k. *Description of Amendment:* The licensee proposes to construct an erosion control project comprised of a series of three spur dikes and an overflow control dike adjacent to the Kizhuyak River, immediately upstream of the outfall of the project's tailrace. The purpose of the dikes is to provide protection of project's facilities from erosion and flooding by the Kizhuyak River. The licensee proposes to complete the work in 1996.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

3 a. *Type of Application:* Major License.

b. *Project No.:* 11214-001.

c. *Date Filed:* February 22, 1995.

d. *Applicant:* Southwestern Electric Cooperative, Inc.

e. *Name of Project:* Carlyle Reservoir.

f. *Location:* On the Kaskaskia River near the City of Carlyle, Clinton County, Illinois.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Robert Weinberg, 1615 M Street, N.W.—Suite 800, Washington, DC 20036, (202) 467-6370.

i. *FERC Contact:* Charles T. Raabe (202) 219-2811.

j. *Deadline Date:* November 16, 1996.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D9.

l. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Carlyle Dam and Reservoir and would consist of: (1) An intake structure, placed below pool surface, which includes a fish screen/

trashrack with 1.5-inch spaced horizontal bars; (2) five intake conduits (penstocks), each with a 96-inch inside diameter, approximately 680 feet long, placed about 500 feet east of the center of the spillway; (3) a 35-foot-wide by 73-foot-long concrete and brick masonry powerhouse equipped with: (a) five semi-kaplan type submersible generating units, each with a rated capacity of 800 kilowatts (kW), two turbines with variable pitch blades and three with fixed pitch blades; and (b) a hydraulic capacity ranging from 200 cubic feet per second (cfs) to 1,700 cfs; (4) a 1,400-foot-long, 5 kilovolt (kV), buried underground section of primary transmission line and a 3,000-foot-long section of above ground transmission line; and (5) appurtenant facilities. The project would have an estimated average annual generation of 15,000,000 kWh. The application was filed during the term of applicant's preliminary permit.

m. *Purpose of Project:* Project power would be utilized by the applicant for sale to its customers.

n. *This notice also consists of the following standard paragraphs:* A4, and D9.

o. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference Branch, located at 888 First Street, N.E., Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Barnes, Henry, Meisenheimer and Gende, Inc., 4658 Gravois Ave., St. Louis, Missouri 63116, (314) 352-8630, and at Southwestern Electric Cooperative, Inc., South Elm Street and Route 40, Greenville, Illinois 62246, (618) 664-1025.

4 a. *Type of Application:* Major Relicense.

b. *Project No.:* 1930-014.

c. *Date filed:* May 2, 1994.

d. *Applicant:* Southern California Edison Company.

e. *Name of Project:* Kern River No. 1.

f. *Location:* On the Kern River in Kern County, California, within Sequoia National Forest.

g. *Filed Pursuant to:* Federal Power Act, 16 USC 791(a)-825(r).

h. *Applicant Contact:* Mr. C. Edward Miller, Manager of Hydro Generation, Southern California Edison Company, P.O. Box 800, 2244 Walnut Grove Avenue, Rosemead, CA 91770, (818) 302-1564.

i. *FERC Contact:* Surender M. Yepuri, P.E., (202) 219-2847.

j. *Deadline Date:* See attached paragraph D10.

k. *Status of Environmental Analysis:* The application is ready for environmental analysis at this time—see attached paragraph D10.

l. *Description of Project:* The existing project consists of (1) a 60-foot-high, 204-foot-long concrete overflow diversion dam impounding a 27-acre reservoir at crest elevation 1,913 feet, mean sea level; (2) a gated intake structure at the left abutment with trash racks; (3) a 104-foot-long, 20-foot-wide sediment trap; (4) water conduit consisting of 42,884 feet of tunnel, 390 feet of rectangular flume, 904 feet of Lennon flume on steel structure, and 612 feet of arched-concrete conduit; (5) a 45-foot-long, 33-foot-wide, 11-foot-deep forebay; (6) a 1,693-foot-long buried penstock, with inside diameter varying from 108 inches at the intake to 71¾ inches at the powerhouse; (7) a 170-foot-long, 71-foot-wide, reinforced concrete powerhouse containing four generating units with a total installed capacity of 26.3 MW; (8) a rectangular tailrace that discharges flows over a weir section into the Kern River; (9) two 1.9-mile-long, 66-kV transmission lines tying into the applicant's transmission system; and (10) appurtenant facilities.

m. *Purpose of Project:* The Kern River No. 1 project produces an average annual output of 178.6 GWh. Power generated at the project is delivered to customers within the applicant's service area.

n. *This notice also consists of the following standard paragraphs:* A4 and D10.

o. *Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 888 First Street, NE, Room 2A, Washington, DC 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at the applicant's office (see item (h) above).

5 a. *Type of Application:* Amendment of License.

b. *Project No.:* 5276-041.

c. *Dated filed:* August 21, 1996.

d. *Applicant:* Northern Electric Power Company, L.P. and Niagara Mohawk Power Corporation.

e. *Name of Project:* Hudson Falls.

f. *Location:* The project is located on the Hudson River, in Saratoga and Warren Counties, New York.

g. *Filed pursuant to:* Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. *Applicant Contact:* Mr. Keith F. Corneau, Vice President, Adirondack Resource Management Assoc., P.O. 829, Two Franklin Square, Saratoga Springs, NY 12866, Phone: (518) 587-4300.

i. *FERC Contact:* Buu T. Nguyen, (202) 219-2913.

j. *Comment Date:* October 17, 1996.

k. *Description of Amendment:* The licensee proposes to install temporary 2-foot-high wooden flashboards on the Hudson Falls Dam. The New York State Department of Environmental Conservation (NYSDEC) requested the flashboards to facilitate an ongoing PCB investigation and remediation program at the General Electric Company's Hudson Falls manufacturing facility on the opposite side of the river from the project. The NYSDEC indicated the temporary flashboards would help to prevent high river flows from entering the work area below the dam and increase the safety of working conditions.

l. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

Standard Paragraphs

A4. *Development Application—* Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

B. *Comments, Protests, or Motions to Intervene—* Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. *Filing and Service of Responsive Documents—* Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's

regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D9. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (November 5, 1996 for Project No. 11214-001). All reply comments must be filed with the Commission within 105 days from the date of this notice (December 20, 1996 for Project No. 11214-001).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory

Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

D10. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (November 12, 1996 for P-1930-014). All reply comments must be filed with the Commission within 105 days from the date of this notice (December 26, 1996 for P-1930-014).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each

filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

Dated: September 11, 1996, Washington, D.C.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23765 Filed 9-16-96; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-194-003, et al.]

Northern Border Pipeline Company, et al.; Natural Gas Certificate Filings

September 10, 1996.

Take notice that the following filings have been made with the Commission:

1. Northern Border Pipeline Company

[Docket No. CP95-194-003]

Take notice that on September 4, 1996, Northern Border Pipeline Company (Northern Border), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP95-194-003, an amendment to its pending applications in Docket Nos. CP95-194-000 and CP95-194-001 for a certificate of public convenience and necessity, pursuant to Sections 7(b) and 7(c) of the Natural Gas Act and Part 157 of the Commission's regulations. In this amendment, Northern Border seeks (1) to amend its filings to modify the proposed facilities; (2) to abandon certain compression facilities; and (3) to operate facilities at an early date and to continue the accrual of allowance for funds used during construction (AFUDC) on such facilities until the in-service date of the project, all as more fully set forth in the amendment which is on file with the Commission and open to public inspection.

Specifically, Northern Border seeks to: (1) abandon the existing 20,000 horsepower (HP) gas turbines at Compressor Station Nos. 6, 8, 9, 10, and 13; (2) install and operate 35,000 HP gas turbines at Compressor Station Nos. 6, 8, 9, 10, and 13; (3) install and operate a 35,000 HP gas turbine and cooling unit at Compressor Station Site No. 1; (4) install and operate a 6,500 HP electric drive compressor at Compressor Station Site No. 14; (5) install and operate a 12,000 HP electric drive compressor at Compressor Station Site No. 17; and (6) relocate the delivery point to ANR Pipeline Company. The projected in-service date for the project is November