

a part of its FERC Gas Tariff, First Revised Volume No. 1-A, Fifth Revised Sheet No. 5, with a proposed effective date of October 1, 1996.

Gasdel states that the purpose of this filing is to revise its Annual Charge Adjustment surcharge in order to recover the Commission's annual charges for the 1996 fiscal year.

Gasdel states that copies of the filing have been mailed to all jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person desiring to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23149 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-370-000, RM96-14-001]

Kern River Gas Transmission Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application to Participate in Experimental Pilot Program

September 5, 1996.

Take notice that on August 30, 1996, Kern River Gas Transmission Company (Kern River) filed with the Commission an application to participate in the experimental pilot program announced by the Commission in Docket No. RM96-14-000. The markets proposed by Kern River for inclusion in the program are California and Nevada.

According to its application, Kern River lacks market power in its origin market of Southwestern Wyoming and its destination markets in Nevada and California. Kern River states that, at the interstate level, it competes with El Paso Natural Gas Company, Transwestern Pipeline Company, Pacific Gas Transmission Company and Mojave Pipeline Company for California services. Kern River states that it serves California markets through twenty-

seven (27) delivery points, including 25 connections serving end-use markets and two connections (one each) with Pacific Gas and Electric Company (PG&E) and Southern California Gas Company (SoCal). Kern River states that of the 25 direct connection delivery facilities, all are connected to Mojave (in addition to Kern River) and 20 are dually connected to either PG&E or SoCal. Kern River further states that the current regulatory and market climate within the state qualify the California delivery points under the experimental program.

According to Kern River, the Nevada markets are also sufficiently competitive to permit certain cap-free services. Most of Kern River's Nevada deliveries are off-loaded into the facilities of Southwest Gas Company, a local distribution company offering unbundled, open-access transportation to non-core customers. Kern River states that, in relative terms, its contractual service obligations account for less than 24% of the daily (contract) requirements of that market.

Kern River propose to provide short-term firm, interruptible and authorized overrun services free of price cap constraints. In addition, Kern River proposes to include in the program capacity released by its firm shippers. Kern River states that it will treat all secondary market transactions on a comparable basis in terms of scheduling and administration. Kern River proposes an effective date of October 1, 1996 with a termination date of September 30, 1997, or one year after the program's inception.

Any person desiring to comment on or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 8788 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such interventions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23156 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-25-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Mississippi River Transmission Corporation (MRT), tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, Ninth Revised Sheet No. 10, with a proposed effective date of October 1, 1996.

MRT states that the purpose of the instant filing is to report the currently effective ACA charge in MRT's rates based on the new FERC approved surcharge of \$0.0023 per Mcf effective October 1, 1996 in accordance with Section 23 of MRT's FERC Gas Tariff. The Mcf rate of \$0.0023 divided by MRT's system Btu factor for the 12 months ended December 31, 1995 of 1.029 converts to a MMBtu rate of \$0.0022 which is the same as MRT's currently effective ACA surcharge.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23134 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-92-000]

Mojave Pipeline Company; Notification of Annual Charge Adjustment

September 5, 1996.

Take notice that on August 30, 1996, Mojave Pipeline Company (Mojave), tendered for filing pursuant to Subpart E of Part 154 of the Commission's Regulations Under the Natural Gas Act, a notice that Mojave's Annual Charge Adjustment (ACA) will remain \$0.0023 per dth as reflected on its currently effective Statement of Rates Sheets.

Mojave states that copies of the filing were served upon all of Mojave's interstate pipeline system transportation customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23148 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-372-000, RM96-14-001]

Mountaineer Gas Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application

September 5, 1996.

Take notice that on August 30, 1996, Mountaineer Gas Company (Mountaineer) filed and application to participate in the Commission's experimental pilot program for capacity release transactions. Mountaineer requests authorization to release capacity on Columbia Gas Transmission Corporation (Columbia) and Columbia Gulf Transmission Company (Columbia Gulf) at prices in excess of the pipelines' maximum tariff rates. According to Mountaineer, the company provides open access transportation on its local distribution facilities and does not exercise market power in its service territory. Mountaineer also states that both Columbia pipelines have agreed to implement the Business Practices Rule and provide the required reporting data. Mountaineer also agrees to provide the necessary reporting data.

Any person desiring to comment on or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's regulations. All such interventions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Mountaineer's filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Louis D. Cashell,

Secretary.

[FR Doc. 96-23155 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-353-000; RM96-14-001]

National Fuel Gas Distribution Corporation; Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application to Participate in Pilot Program

September 5, 1996.

Take notice that on August 30, 1996, National Fuel Gas Distribution Corporation (National Fuel Distribution) tendered for filing an application to participate in the "Proposed Experimental Pilot Program To Relax The Price Cap for Secondary Market Transactions" (Pilot Program), promulgated in Docket No. RM96-14-001.

Through its application, National Fuel Distribution seeks a finding that it lacks market power on its upstream pipelines in the relevant area and that those upstream pipelines likewise lack market in the relevant area.

National Fuel Distribution seeks permission for itself and the majority of its upstream pipelines to participate in the Pilot Program for the period of the 1996-1997 winter season with the opportunity to extend the program. The pipelines agreeing to participation in the Pilot Program with National Fuel Distribution for the 1996-1997 winter period are Texas Eastern Transmission Corporation, Transcontinental Gas Pipe Line Company, Columbia Gas Transmission Corporation and Columbia Gulf Transmission Corporation.

National Fuel Distribution requests that CNG Transmission Corporation's and Tennessee Gas Pipeline Company's participation at some future date be conditioned upon their complying with the comparability and reporting requirements provision of the Pilot Program.

Further, National Fuel Distribution requests that the reporting requirements be modified so as: (1) to provide only aggregated information, or in the alternative to preserve the identity of shippers in filed reports; (2) to provide National Fuel Distribution and its participating upstream pipelines with at least six months in which to file the requisite information; and (3) to require annual reporting, or in the alternative, quarterly reporting rather than monthly.

Any person desiring to comment on or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protest must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-23128 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-367-000]

Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Northwest Pipeline Corporation (Northwest) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, the following tariff sheets to become effective October 1, 1996:

Third Revised Volume No. 1
Ninth Revised Sheet No. 5
Seventh Revised Sheet No. 5-A
Fourth Revised Sheet No. 6
Fourth Revised Sheet No. 7
Eighth Revised Sheet No. 8
Third Revised Sheet No. 8.1
First Revised Sheet No. 34
Second Revised Sheet No. 65
First Revised Sheet No. 95
Fourth Revised Sheet No. 200
Fourth Revised Sheet No. 271
Second Revised Sheet No. 272