

Sheet No. 283
Sheet No. 284

Transmission and Gulf state that the purpose of their filing is to implement the necessary tariff changes so that Transmission and Gulf can each participate in the Commission's Proposed Experimental Pilot Program to Relax the Price Cap for Secondary Market Transactions (Pilot Program) issued in Docket No. RM96-14-001 on July 31, 1996.

The non-pro forma tariff sheets have an effective date of November 1, 1996, and they contain changes to reflect early implementation on a permanent basis of the capacity release timeline proposed by the Gas Industry Standards Board (GISB) and adopted by the Commission in Order No. 587. Transmission and Gulf request a waiver of 18 CFR 154.207 to permit the filing of these tariff sheets at this time to be effective November 1, 1996. The pro forma tariff sheets contain changes to reflect Transmission's and Gulf's participation in the Pilot Program. All of the tariff changes are explained in detail in the filing.

Gulf's Fourth Revised Sheet No. 154 requires some explanation. The new changes reflected on that sheet are being made on the version of that tariff sheet (Third Revised Sheet No. 154) which Gulf filed with other tariff sheets initiating Docket No. RP96-283. Revised Sheet No. 154—while accepted (to be effective January 1, 1997)—remains subject to the outcome of technical conference proceedings in that docket. However, Gulf states that the changes reflected on Third Revised Sheet No. 154 in Docket No. RP96-283 were not protested, and reflect a proposed implementation of more liberal nomination deadlines and intra-day nomination changes. Consequently, in this filing, Gulf has made further revisions to Third Revised Sheet No. 154 to reflect the early implementation of GISB's capacity release timeline, and respectfully requests that Fourth Revised Sheet No. 154 submitted with this filing be accepted and suspended to be effective November 1, 1996. In order to grant this request, Gulf requests a waiver of 18 CFR 154.205.

Transmission and Gulf state that copies of their filing have been mailed to all firm customers, affected state commissions and interruptible customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the

Commission's regulations. All such motions or protests must be filed within 15 days and comply with the requirements of Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23127 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-127-000]

**Cove Point LNG Limited Partnership;
Notice of Proposed Changes in FERC
Gas Tariff**

September 5, 1996.

Take notice that on August 30, 1996, Cove Point LNG Limited Partnership (Cove Point LNG) tendered for filing the following proposed changes to its FERC Gas Tariff, First Revised Volume No. 1, the following tariff sheets, to be effective October 1, 1996:

First Revised Sheet No. 5

First Revised Sheet No. 6

First Revised Sheet No. 7

Cove Point LNG states that the listed tariff sheets set forth the adjustment to its rates applicable to the Annual Charge Adjustment (ACA), pursuant to the Commission's Regulations and Section 23 of the General Terms and Conditions of its FERC Gas Tariff, First Revised Volume No. 1.

Cove Point LNG states further that it has recalculated the Commission's revised ACA rate per Mcf of \$0.0020 to a rate per Dth of \$0.0020. The adjusted ACA Unit Surcharge will be billed for the fiscal year commencing October 1, 1996.

Cove Point LNG states that copies of the filing were served upon Cove Point LNG's affected customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the

appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of Cove Point LNG's filings are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23146 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-33-000]

**El Paso Natural Gas Company;
Notification of Annual Charge
Adjustment**

September 5, 1996.

Take notice that on August 30, 1996, El Paso Natural Gas Company (El Paso), tendered for filing pursuant to Subpart E of part 154 of the Commission's Regulations Under the Natural Gas Act, a notice that El Paso's Annual Charge Adjustment (ACA) will remain \$0.0023 per dth as reflected on its currently effective Statement of Rates Sheets.

El Paso states that copies of the filing were served upon all of El Paso's interstate pipeline system transportation customers and interested state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23151 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-113-000]

**Gasdel Pipeline System, Inc.; Notice of
Change in Annual Charge Adjustment**

September 5, 1996.

Take notice that on August 30, 1996, Gasdel Pipeline System, Inc. (Gasdel) tendered for filing and acceptance to be

a part of its FERC Gas Tariff, First Revised Volume No. 1-A, Fifth Revised Sheet No. 5, with a proposed effective date of October 1, 1996.

Gasdel states that the purpose of this filing is to revise its Annual Charge Adjustment surcharge in order to recover the Commission's annual charges for the 1996 fiscal year.

Gasdel states that copies of the filing have been mailed to all jurisdictional customers.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person desiring to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23149 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP96-370-000, RM96-14-001]

Kern River Gas Transmission Company and Secondary Market Transactions on Interstate Natural Gas Pipelines; Notice of Application to Participate in Experimental Pilot Program

September 5, 1996.

Take notice that on August 30, 1996, Kern River Gas Transmission Company (Kern River) filed with the Commission an application to participate in the experimental pilot program announced by the Commission in Docket No. RM96-14-000. The markets proposed by Kern River for inclusion in the program are California and Nevada.

According to its application, Kern River lacks market power in its origin market of Southwestern Wyoming and its destination markets in Nevada and California. Kern River states that, at the interstate level, it competes with El Paso Natural Gas Company, Transwestern Pipeline Company, Pacific Gas Transmission Company and Mojave Pipeline Company for California services. Kern River states that it serves California markets through twenty-

seven (27) delivery points, including 25 connections serving end-use markets and two connections (one each) with Pacific Gas and Electric Company (PG&E) and Southern California Gas Company (SoCal). Kern River states that of the 25 direct connection delivery facilities, all are connected to Mojave (in addition to Kern River) and 20 are dually connected to either PG&E or SoCal. Kern River further states that the current regulatory and market climate within the state qualify the California delivery points under the experimental program.

According to Kern River, the Nevada markets are also sufficiently competitive to permit certain cap-free services. Most of Kern River's Nevada deliveries are off-loaded into the facilities of Southwest Gas Company, a local distribution company offering unbundled, open-access transportation to non-core customers. Kern River states that, in relative terms, its contractual service obligations account for less than 24% of the daily (contract) requirements of that market.

Kern River propose to provide short-term firm, interruptible and authorized overrun services free of price cap constraints. In addition, Kern River proposes to include in the program capacity released by its firm shippers. Kern River states that it will treat all secondary market transactions on a comparable basis in terms of scheduling and administration. Kern River proposes an effective date of October 1, 1996 with a termination date of September 30, 1997, or one year after the program's inception.

Any person desiring to comment on or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 8788 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's regulations. All such interventions or protests must be filed within 15 days and comply with the requirements in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23156 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-25-000]

Mississippi River Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

September 5, 1996.

Take notice that on August 30, 1996, Mississippi River Transmission Corporation (MRT), tendered for filing to become part of its FERC Gas Tariff, Third Revision Volume No. 1, Ninth Revised Sheet No. 10, with a proposed effective date of October 1, 1996.

MRT states that the purpose of the instant filing is to report the currently effective ACA charge in MRT's rates based on the new FERC approved surcharge of \$0.0023 per Mcf effective October 1, 1996 in accordance with Section 23 of MRT's FERC Gas Tariff. The Mcf rate of \$0.0023 divided by MRT's system Btu factor for the 12 months ended December 31, 1995 of 1.029 converts to a MMBtu rate of \$0.0022 which is the same as MRT's currently effective ACA surcharge.

Any person desiring to be heard or to protest the subject filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions and protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-23134 Filed 9-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM97-1-92-000]

Mojave Pipeline Company; Notification of Annual Charge Adjustment

September 5, 1996.

Take notice that on August 30, 1996, Mojave Pipeline Company (Mojave), tendered for filing pursuant to Subpart E of Part 154 of the Commission's Regulations Under the Natural Gas Act, a notice that Mojave's Annual Charge Adjustment (ACA) will remain \$0.0023 per dth as reflected on its currently effective Statement of Rates Sheets.