

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If not protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22611 Filed 9-4-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. TM97-1-86-000]

**Pacific Gas Transmission Company;
Notice of Annual Charge Adjustment**

August 29, 1996.

Take notice that on August 26, 1996, Pacific Gas Transmission Company (PGT) tendered for filing and acceptance Thirteenth Revised Sheet No. 4, Fifth Revised Sheet No. 4A, Thirteenth Revised Sheet No. 5, and Fourth Revised Sheet No. 6C to be included in its FERC Gas Tariff, First Revised Volume No. 1-A and Eleventh Revised Sheet No. 7 to be included in its FERC Gas Tariff, Second Revised Volume No. 1, to become effective October 1, 1996.

PGT asserts that the purpose of this filing is to reflect a modification to the Annual Charge Adjustment fee, in accordance with the Commission's most recent Annual Charge billing to PGT. PGT further states that a copy of this filing has been served upon all jurisdictional customers and upon interested state regulatory agencies.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to

become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22570 Filed 9-4-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. RP96-348-000]

**Panhandle Eastern Pipe Line
Company; Notice of Proposed
Changes in FERC Gas Tariff**

August 29, 1996.

Take notice that on August 26, 1996, Panhandle Eastern Pipe Line Company (Panhandle) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the tariff sheets listed on Appendix A attached to the filing, to be effective October 1, 1996.

Panhandle states that the purpose of this filing is to modify Panhandle's FERC Gas Tariff, First Revised Volume No. 1 to: (1) clarify Section 7.2 of the General Terms and Conditions to state the responsibilities of Panhandle and shippers and to establish time lines in connection with a shipper's exercise of its Right of First Refusal to continue a Long-Term Agreement for Firm Service; (2) establish a Primary Path priority for firm shippers by defining Primary Path in Section 1, modifying the scheduling provisions in Section 8.9 and revising the curtailment provisions in Section 9.3 of the General Terms and Conditions and to implement more fully the scheduling of gas based upon economic value; (3) add Section 12.16 to the General Terms and Conditions to provide for an overrun penalty for gas taken in excess of a shipper's Maximum Daily Contract Quantity (MDCQ); (4) add Section 12.17(a) to the General Terms and Conditions to provide for escalating daily scheduling charges during periods when Panhandle has declared an extreme condition; and (5) add Section 12.17(b) to the General Terms and Conditions to provide for escalating overrun penalties for unauthorized takes during periods when Panhandle has declared an extreme condition.

Panhandle states that copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR

385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22569 Filed 9-4-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER94-931-009, et al.]

**PowerNet Corporation, et al.; Electric
Rate and Corporate Regulation Filings**

August 28, 1996.

Take notice that the following filings have been made with the Commission:

1. PowerNet Corporation Prairie Winds Energy, Inc.

[Docket No. ER94-931-009; Docket No. ER95-1234-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On August 20, 1996, PowerNet Corporation filed certain information as required by the Commission's April 22, 1994, order in Docket No. ER94-931-000. On August 12, 1996, Prairie Winds Energy, Inc. filed certain information as required by the Commission's August 28, 1995, order in Docket No. ER95-1234-000.

2. Florida Power Corporation

[Docket Nos. ER96-85-000 and ER96-89-000]

Take notice that on August 12, 1996, Florida Power Corporation filed refund information pursuant to the Commission's order approving the Settlement Agreement issued June 28, 1996. Florida Power states that because the rates billed under the tariff were less than the settlement rates, no refunds were required. Further, in order to conserve Staff resources, Florida Power did not provide a formal report; but will make detailed information available on request.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Duke/Louis Dreyfus Energy Services (New England) L.L.C.

[Docket No. ER96-1121-001]

Take notice that on July 25, 1996, Duke/Louis Dreyfus Energy Services (New England) L.L.C. filed its revised code of conduct.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Company

[Docket No. ER96-2040-000]

Take notice that on August 16, 1996, New England Power Company tendered for filing an amendment to its June 3, 1996 filing in the above-referenced docket.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Energy2, Inc.

[Docket No. ER96-2361-000]

Take notice that on August 21, 1996, Energy2, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Northeast Energy Services, Inc.

[Docket No. ER96-2523-000]

Take notice that on August 19, 1996, Northeast Energy Services, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Hubbard Power & Light, Inc.

[Docket No. ER96-2583-000]

Take notice that on August 19, 1996, Hubbard Power & Light Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Northeast Utilities Service Company

[Docket No. ER96-2702-000]

Take notice that on July 31, 1996, Northeast Utilities Service Company (NUSCO) on behalf of the Northeast Utilities system operating companies (NU System Companies), tendered for filing with the Federal Energy Regulatory Commission a Service Agreement for Network Integration Transmission Service between Designated Agent for the retail customers of PSNH who are participating in the New Hampshire Retail Competition Pilot Program

initiated by the New Hampshire Public Utilities Commission.

NUSCO requests an effective date for the Service Agreement of July 9, 1996. NUSCO requests that the Commission waive the 60-day notice requirement in Section 205 of the Federal Power Act as necessary to permit the Service Agreement to be placed into effect on such date.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Public Service Corporation

[Docket No. ER96-2740-000]

Take notice that on August 19, 1996, Wisconsin Public Service Corporation, tendered for filing Supplement No. 1 with Consolidated Water Power Company under its CS-1 Coordination Sales Tariff, Service Agreement No. 3.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Arizona Public Service Company

[Docket No. ER96-2741-000]

Take notice that on August 19, 1996, Arizona Public Service Company (APS), tendered for filing the proposed Wholesale Power Agreement No. 1 between APS and the Idaho Power Company (IPC).

The agreement proposes that APS will sell to IPC, 100 MW of firm capacity and associated energy during the months of September, October, November, December, January, February and March, commencing on September 1, 1996 and ending March 31, 2001.

A copy of this filing has been served on IPC, the Idaho Public Service Commission and the Arizona Corporation Commission.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PacifiCorp

[Docket No. ER96-2743-000]

Take notice that on August 19, 1996, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, revised sheets to PacifiCorp FERC Electric Tariff, Second Revised Volume No. 3 and Informational Rates Sheet for PacifiCorp FERC Electric Tariffs, Second Revised Volume No. 4 and Original Volume No. 6.

These tariff sheets were removed from PacifiCorp's compliance filing under Order No. 888 and are resubmitted in this filing at the request of the Commission's staff.

Copies of this filing were supplied to the Public Service Commission of Utah,

Wyoming Public Service Commission, the Public Utility Commission of Oregon and PacifiCorp's wholesale requirements customers.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Wisconsin Public Service Corporation

[Docket No. ER96-2744-000]

Take notice that on August 19, 1996, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with Morgan Stanley Capital Group, Inc. under its CS-1 Coordination Sales Tariff.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company

[Docket No. ER96-2745-000]

Take notice that on August 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Rainbow Energy Marketing Corp. under Rate GSS.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Louisville Gas and Electric Company

[Docket No. ER96-2746-000]

Take notice that on August 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Louisville Gas and Electric Company

[Docket No. ER96-2747-000]

Take notice that on August 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Entergy Services, Inc. under Rate GSS.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Louisville Gas and Electric Company

[Docket No. ER96-2748-000]

Take notice that on August 19, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Vitol Gas & Electric L.L.C. under Rate GSS.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Interstate Power Company

[Docket No. ER96-2749-000]

Take notice that on August 19, 1996, Interstate Power Company, tendered for filing a Notice of Cancellation of its Municipal Electric Wholesale Agreement with the City of St. Charles filed with FERC under Original Volume No. 1.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Interstate Power Company

[Docket No. ER96-2750-000]

Take notice that on August 19, 1996, Interstate Power Company, tendered for filing a Notice of Cancellation of its Municipal Electric Wholesale Agreement with the City of Fredericksburg filed with FERC under Original Volume No. 1.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Florida Power & Light Company

[Docket No. ER96-2751-000]

Take notice that on August 19, 1996, Florida Power & Light Company (FPL), filed the Contract for Sales of Power and Energy by FPL to Virginia Electric & Power Company. FPL requests an effective date of August 21, 1996.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Louisville Gas and Electric

[Docket No. ER96-2752-000]

Take notice that on August 19, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a Service Agreement between LG&E and Engelhard Power Marketing, Inc. under Rate Schedule GSS—Generation Sales Service.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Interstate Power Company

[Docket No. ER96-2753-000]

Take notice that on August 19, 1996, Interstate Power Company, tendered for

filing a Notice of Cancellation of its Municipal Electric Wholesale Agreement with the City of Rushford filed with FERC under Original Volume No. 1.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Cinergy Services, Inc.

[Docket No. ER96-2754-000]

Take notice that on August 19, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Open Access Transmission Tariff (the Tariff) entered into between Cinergy and PacifiCorp Power Marketing, Inc.

Cinergy and PacifiCorp Power Marketing, Inc. are requesting an effective date of August 15, 1996.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Wisconsin Public Service Corporation

[Docket No. ER96-2755-000]

Take notice that on August 19, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing an executed Transmission Service Agreement between WPSC and Morgan Stanley Capital Group Inc. The Agreement provides for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

WPSC asks that the agreement become effective on the date of execution by WPSC.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. UtiliCorp United Inc.

[Docket No. ER96-2756-000]

Take notice that on August 19, 1996, UtiliCorp United Inc., tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with VTEC Energy, Inc. The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to VTEC Energy Inc. pursuant to the tariff, and for the sale of capacity and energy by VTEC Energy Inc. to WestPlains Energy-Colorado pursuant to VTEC Energy Inc.'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by VTEC Energy, Inc.

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Florida Power Corporation

[Docket No. ER96-2757-000]

Take notice that on August 19, 1996, Florida Power Corporation, tendered for filing a service agreement providing for service to Tennessee Valley Authority, pursuant to Florida Power's power sales tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on August 20, 1996.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Northern Indiana Public Service Company

[Docket No. ER96-2758-000]

Take notice that on August 19, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Coral Power, L.L.C.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 71 FERC ¶ 61,014 (1996). Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of September 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Commonwealth Edison Company

[Docket No. ER96-2759-000]

Take notice that on August 20, 1996, Commonwealth Edison Company (ComEd), submitted eight Service Agreements, variously dated, establishing Calpine Power Services Company (Calpine), Tennessee Power Company (TPCO), Minnesota Power Light (MP&L), Entergy Power Inc. (EPI), Entergy Power Marketing Corp. (EPMC), Southern Energy Marketing, Inc. (Southern), Illinova Power Marketing, Inc. (Illinova), and PanEnergy Power Services, Inc. (PanEnergy), as non-firm

customers under the terms of ComEd's Open Access Transmission Tariff (OATT). ComEd also submitted for filing an additional Service Agreement establishing Wisconsin Electric Power Company (WEPCO), dated July 26, 1996, as a firm customer under the terms of ComEd's OATT.

ComEd requests an effective date of July 21, 1996 for all seven Non-Firm Service Agreements and an effective date of July 16, 1996 for the Firm Service Agreement, and accordingly seeks waiver of the Commission's requirements. Copies of this filing were served upon Calpine, TPCO, MP&L, EPI, EMPT, Illinova, PanEnergy, WEPCO and the Illinois Commerce Commission.

Comment date: September 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-22610 Filed 9-4-96; 8:45 am]

BILLING CODE 6717-01-P

[Project No. 11478-000]

Central Vermont Public Service Corporation; Notice of Availability of Draft Environmental Assessment

August 29, 1996.

In accordance with the National Environmental Policy Act of 1969 and the Federal Energy Regulatory Commission's (Commission's) Regulations, 18 CFR Part 380 (Order No. 486, 52 FR 47897), the Office of Hydropower Licensing has reviewed the application for an original license for the Silver Lake Hydroelectric Project, located in Addison County, Vermont, and has prepared a Draft Environmental Assessment (DEA) for the project. In the DEA, the Commission's staff has

analyzed the potential environmental impacts of the existing, unlicensed project and has concluded that approval of the project, with appropriate environmental protection or enhancement measures, would not constitute a major federal action significantly affecting the quality of the human environment.

Copies of the DEA are available for review in the Public Reference and Files Maintenance Branch of the Commission's offices at 888 First Street, N.E., Washington, DC 20426.

Any comments should be filed within 45 days from the date of this notice and should be addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426. Please affix "Silver Lake Hydroelectric Project, No. 11478-000" to all comments. For further information, please contact Jim Haines at (202) 219-2780.

Lois D. Cashell,

Secretary.

[FR Doc. 96-22568 Filed 9-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 1932-004, 1933-010, and 1934-010]

Southern California Edison Company; Notice of Intent to Prepare a Multiple Project Environmental Assessment and Conduct Public Scoping Meetings

August 29, 1996.

The Federal Energy Regulatory Commission (FERC) has received applications for new licenses (relicenses) for the existing Lytle Creek Project No. 1932, Santa Ana River 1 and 2 Project No. 1933, and Mill Creek 2/3 Project No. 1934. The Lytle Creek Project is located on Lytle Creek, the Santa Ana River 1 and 2 Project is located on the Santa Ana River, and the Mill Creek 2/3 Project is located on Mill Creek. All three projects are located in San Bernardino County, California.

The FERC staff intends to prepare a Multiple Project Environmental Assessment (EA) on the three hydroelectric projects in accordance with the National Environmental Policy Act.

The staff's EA will objectively consider both site specific and cumulative environmental impacts of the projects and reasonable alternatives, and will include an economic, financial and engineering analysis.

A draft EA will be issued and circulated for review to all the interested parties. All comments filed on the draft EA will be analyzed by the staff and considered in a final EA. The

staff's conclusions and recommendations will then be presented for the consideration of the Commission in reaching its final licensing decision.

Site Visit and Scoping Meetings

The FERC will visit the project sites and conduct two scoping meetings. Staff will visit the project sites on September 25, 1996, and will meet at the U.S. Army Corps of Engineers 7 Oaks Dam construction office parking lot, adjacent to the guard office at 8:30 a.m. The parking lot is located on Santa Ana Canyon Road, northeast of Mentone, CA.

Both scoping meetings will be held at the Council Chambers, City Hall of San Bernardino, 300 North D Street, San Bernardino, California, 92418. The first meeting will be held on September 26, 1996, from 9:00 a.m. to 12:00 p.m. and will focus primarily on issues of concern to the resource agencies. The second meeting will also be held on September 26, 1996, from 7:00 p.m. to 10:00 p.m. and will focus primarily on issues of concern to the general public. All interested individuals, organizations, and agencies are invited to attend either or both scoping meetings and assist the staff in identifying the scope of environmental issues that should be analyzed by the EA.

Prior to the site visit and meetings, a scoping document will be mailed to the list of interested parties. The scoping document identifies resource issues to be addressed in the EA. Copies of the scoping document will also be available at the scoping meetings.

Objectives

At the scoping meetings the staff will: (1) Summarize the environmental issues tentatively identified for analysis in the EA; (2) determine the relative depth of analysis for issues to be addressed in the EA; (3) identify resource issues that are not important and do not require detailed analysis; (4) solicit from the meeting participants all available information, especially quantified data, on the resources at issue; and (5) encourage statements from experts and the public on issues that should be analyzed in the EA, including points of view in opposition to, or in support of, the staff's preliminary views.

Procedures

The meetings will be recorded by a stenographer and all statements (oral and written) thereby become a part of the formal record of the Commission proceedings. Individuals presenting statements at the meetings will be asked