

Citizens states that a copy of its filing was served on the parties in Docket Nos. ER95-1586-000/EL96-17-000, which include each of the BLFTA participants and the Vermont Public Service Board.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Wisconsin Public Service Corporation

[Docket No. ER96-2708-000]

Take notice that on August 13, 1996, Wisconsin Public Service Corporation (WPSC), tendered for filing executed Transmission Service Agreements between WPSC and TransCanada Power Corp.; and WPS Energy Services. The Agreements provide for transmission service under the Open Access Transmission Service Tariff, FERC Original Volume No. 11.

WPSC asks that the agreements become effective on the date of execution by WPSC.

Comment date: September 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-22014 Filed 8-28-96; 8:45 am]

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[Docket No. CP96-715-000, et al.]

East Tennessee Natural Gas Company, et al.; Natural Gas Certificate Filings

August 22, 1996.

Take notice that the following filings have been made with the Commission:

1. East Tennessee Natural Gas Company

[Docket No. CP96-715-000]

Take notice that on August 14, 1996, East Tennessee Natural Gas Company (East Tennessee), 1010 Milam Street, Houston, Texas 77002, filed in Docket No. CP96-715-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install a delivery point in Putnam County, Tennessee to provide firm transportation service to the City of Cookeville, under East Tennessee's blanket certificate issued in Docket No. CP82-412-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

East Tennessee indicates that it will install a tie-in assembly, approximately thirty feet of 4-inch interconnecting pipe and dual 4-inch orifice meter tubes. East Tennessee also says that it will tie in to the existing communications and electronic gas measurement (EGM) available at the adjacent Livingston Meter Station which is owned and operated by East Tennessee.

East Tennessee relates that the total cost of the new facilities is estimated to be approximately \$117,514. East Tennessee states that it will own, operate and maintain the measurement facilities; will continue to own and operate the tie-in assembly and interconnecting pipe, and will maintain the communications and EGM.

East Tennessee reports that the total quantities to be delivered to Cookeville will not exceed the total quantities authorized. East Tennessee asserts that the installation of the proposed delivery point is not prohibited by East Tennessee's tariff and that it has sufficient capacity to accomplish the deliveries at the proposed new delivery point without detriment or disadvantage to East Tennessee's other customers.

Comment date: October 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

2. Florida Gas Transmission Company

[Docket No. CP96-722-000]

Take notice that on August 16, 1996, Florida Gas Transmission Company (FGT), 1400 Smith Street, Houston, Texas 77002, filed a request with the Commission in Docket No. CP96-722-000, pursuant to Sections 157.205, and 157.212 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct,

operate and own a new delivery point authorized in blanket certificate issued in Docket No. CP82-553-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

FGT proposes to construct, operate and own a new delivery point on its existing 4-inch Tampa East Lateral in Hillsborough County, Florida to be delivered by FGT to Gulf Coast Metals Co., Inc. (Gulf Coast). FGT reports that Gulf Coast has agreed to reimburse FGT for the costs and expenses incurred by FGT relating to the proposed construction in lieu of customer ownership. The estimated total cost of the proposed construction is \$114,500 which includes federal income tax gross-up.

FGT states that the proposed delivery point would include a 2-inch tap connecting pipe, electronic flow measurement equipment, a meter and regulator station, and any other related appurtenant facilities necessary for FGT to deliver gas up to a maximum of 300 MMBtu per day at 60 psig. FGT further states that it would construct, own and operate approximately 900 feet of 2-inch, starting at the proposed tap and ending at the inlet side of the proposed meter and regulator station.

Comment date: October 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. National Fuel Gas Supply Corporation

[Docket No. CP96-729-000]

Take notice that on August 19, 1996, National Fuel Gas Supply Corporation (National), 10 Lafayette Square, Buffalo, New York 14203, filed in Docket No. CP96-729-000 a request pursuant to Sections 157.205 and 157.214 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.214) for authorization to increase the storage capacity at the Keelor Storage Field, located in McKean County, Pennsylvania, under the blanket certificate issued in Docket No. CP83-4-000, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

National requests authorization to increase the maximum storage pressure of the Keelor storage from 500 psig to 625 psig, and to increase the storage capacity from 2.8 Bcf (with 1.3 Bcf working gas) to 3.3 Bcf (with 1.8 Bcf of working gas). National proposes to operate the storage pipelines connecting the Keelor Storage Field at 800 psig. National states the average depth of the storage formation is 1815 feet. National asserts that the new capacity resulting

from this proposal will support storage service to be offered to its shippers. National asserts that the increase in pressure and capacity at the Keelor Storage Field will not require additional facilities, within the meaning of the Commission's Regulations. However, National states that minor auxiliary work, including the installation of two valves and a small amount of station piping, will be performed at Station T-329 pursuant to Section 2.55(a) of the Commission's Regulations to accommodate the proposed increase in operating pressure.

Comment date: October 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

4. Northern Natural Gas Company

[Docket No. CP96-730-000]

Take notice that on August 20, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-730-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to install and operate a new delivery point, to be located in Sarpy County, Nebraska, under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northern proposes to provide service to Metropolitan Utilities District (MUD). MUD has requested the proposed delivery point to serve residential and commercial customers in Sarpy County, Nebraska. Northern states that the proposed volumes to MUD are 6,060 MMBtu on a peak day and 1,751,715 MMBtu on an annual basis. The estimated cost of constructing the delivery point is \$200,000. MUD will reimburse Northern for the total cost of the delivery point.

Comment date: October 7, 1996, in accordance with Standard Paragraph G at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All

protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-22015 Filed 8-28-96; 8:45 am]

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5601-9]

State Program Requirements; Application To Administer the National Pollutant Discharge Elimination System (NPDES) Program; Oklahoma

AGENCY: Environmental Protection Agency (EPA).

ACTION: Proposed approval of the Oklahoma Pollutant Discharge Elimination System.

SUMMARY: The State of Oklahoma has submitted a request for approval of the Oklahoma Pollutant Discharge Elimination System (OPDES) Program pursuant to Section 402 of the Clean Water Act. If EPA approves the OPDES program, the Oklahoma Department of Environmental Quality (ODEQ) will administer that program *in lieu* of the National Pollutant Discharge Elimination System (NPDES) program now administered by EPA in Oklahoma. Today, EPA proposes to approve the State's request and provides notice of a public hearing and comment period on that proposal. EPA will either approve or disapprove the State's request after considering all comments it receives.

DATES: EPA Region 6 will hold a public hearing on September 30, 1996 beginning at 7:00 p.m. for submission of verbal or written comments on EPA's program approval proposal. A public discussion for questions and answers will be held prior to the hearing from 3:00 p.m. until 5:00 p.m. To ensure issues brought up during the meeting from 3:00 to 5:00 are considered in EPA's decision, they should be made in writing to EPA, or on record during the public hearing later that evening. EPA Region 6 will continue to accept written comments through October 21, 1996 at its office in Dallas, Texas. Copies of such written comments should also be provided to ODEQ.

ADDRESSES: The September 30, 1996, public hearing will be held at the Tom Sneed Career Development Center Auditorium, Rose State College, I-40 and Hudiburg Drive at Exit 156B, Midwest City, Oklahoma. Specific directions will be posted at the ODEQ headquarters building located at 1000 N.E. 10th, Oklahoma City, Oklahoma.

Written comments must be submitted to: Ms. Ellen Caldwell (6WQ-O), Water Quality Protection Division, EPA Region 6, 1445 Ross Avenue, Dallas, Texas 75202.

A copy of each comment should be submitted to: Norma Aldridge, Department of Environmental Quality,