

Trading Company Affairs, International Trade Administration, (202) 482-5131. This is not a toll-free number.

SUPPLEMENTARY INFORMATION: Title III of the Export Trading Company Act of 1982 (15 U.S.C. Sections 4001-21) authorizes the Secretary of Commerce to issue Export Trade Certificates of Review. The regulations implementing Title III are found at 15 CFR Part 325 (1993).

The Office of Export Trading Company Affairs is issuing this notice pursuant to 15 CFR 325.6(b), which requires the Department of Commerce to publish a summary of a Certificate in the Federal Register. Under Section 305(a) of the Act and 15 CFR 325.11(a), any person aggrieved by the Secretary's determination may, within 30 days of the date of this notice, bring an action in any appropriate district court of the United States to set aside the determination on the ground that the determination is erroneous.

Description of Amended Certificate

Millers National Federation's (MNF) original Certificate was issued on June 30, 1987 (52 FR 25621). Previous amendments to the Certificate were issued on October 31, 1988 (53 FR 44639, November 4, 1988) and February 21, 1990 (55 FR 21766, May 29, 1990).

MNF's Export Trade Certificate of Review has been amended to:

1. Add one company, Fisher Mills Inc. of Seattle, Washington as a new "Member" of the Certificate within the meaning of section 325.21 of the Regulations (15 C.F.R. 325.2(1));

2. Delete The Pillsbury Company as a "Member" of the Certificate.

A copy of the amended certificate will be kept in the International Trade Administration's Freedom of Information Records Inspection Facility, Room 4102, U.S. Department of Commerce, 14th Street and Constitution Avenue NW., Washington, D.C. 20230.

Dated: January 30, 1996.

W. Dawn Busby,

Director, Office of Export Trading Company Affairs.

[FR Doc. 96-2318 Filed 2-2-96; 8:45 am]

BILLING CODE 3510-DR-P

Export Trade Certificate of Review

ACTION: Notice of Issuance of an amended Export Trade Certificate of Review, Application No. 94-A0007.

SUMMARY: On January 16, 1996, the Department of Commerce issued an amendment to the Export Trade Certificate of Review granted to Florida Citrus Exports, L.C. The original Certificate was issued on February 23,

1995 and notice of issuance was published in the Federal Register on March 8, 1995 (60 FR 12735).

FOR FURTHER INFORMATION CONTACT: W. Dawn Busby, Director, Office of Export Trading Company Affairs, International Trade Administration, (202) 482-5131. This is not a toll-free number.

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Description of Amended Certificate

Florida Citrus Exports, L.C.'s Export Trade Certificate of Review has been amended to:

Add A. Duda & Sons, Inc. of Ft. Pierce, Florida as a new "member" of the Certificate within the meaning of section 325.21 of the Regulations (15 C.F.R. 325.2(1));

A copy of the amended certificate will be kept in the International Trade Administration's Freedom of Information Records Inspection Facility, Room 4102, U.S. Department of Commerce, 14th Street and Constitution Avenue NW., Washington, DC 20230.

Dated: January 30, 1996.

W. Dawn Busby,

Director, Office of Export Trading Company Affairs.

[FR Doc. 96-2317 Filed 2-2-96; 8:45 am]

BILLING CODE 3510-DR-P

Environmental Technologies Trade Advisory Committee (ETTAC); Meeting

AGENCY: International Trade Administration, U. S. Department of Commerce.

ACTION: Notice of open meeting.

SUMMARY: The Environmental Technologies Trade Advisory Committee will hold its sixth plenary meeting. The ETTAC was created on May 31, 1994, to promote a close working relationship between

government and industry and to expand export growth in priority and emerging markets for environmental products and services.

Dates and Place: February 13, 1996, from 8:30 a.m. to 5:00 p.m. and February 14, 1996, from 8:30 a.m. to 12:00 noon. The meeting will take place in Room 6808 of the Department of Commerce, 14th Street and Constitution Avenue NW., Washington DC 20230.

The Committee will discuss and vote on four Interim Recommendations: Finance, Privatization, Interagency Coordination and Communication. In addition, there will also be two brief presentations starting at 11:30 on February 13, one on the Environmental Industry Classification System now being developed by the Department of Commerce and the other on a new Center for Environmental Technology Cooperation.

This program is physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Jane Siegel, Department of Commerce, Room 1002, Washington DC 20230. Seating is limited and will be on a first-come, first-served basis.

FOR FURTHER INFORMATION CONTACT: The Office of Environmental Technologies Exports, Room 1003, U.S. Department of Commerce, 14th Street and Constitution Avenue NW, Washington, DC 20230, phone (202) 482-5225, facsimile (202) 482-5665 TDD 1-800-833-8723.

Date: January 29, 1996.

Anne Alonzo,

Deputy Assistant Secretary for Environmental Technologies Exports.

[FR Doc. 96-2316 Filed 2-2-96; 8:45 am]

BILLING CODE 3510-DR-P

National Institute of Standards and Technology

Announcement of the American Petroleum Institute's Standards Activities

AGENCY: National Institute of Standards and Technology, Commerce.

ACTION: Notice of intent to develop or revise standards and request for public comment and participation in standards development.

SUMMARY: The American Petroleum Institute, with the assistance of other interested parties, continues to develop standards, both national and international, in several areas. This notice lists the standardization efforts currently being conducted. The publication of this notice by the National Institute of Standards and

Technology (NIST) on behalf of API is being undertaken as a public service. NIST does not necessarily endorse, approve, or recommend the standards referenced in this notice.

SUPPLEMENTARY INFORMATION:

Background

The American Petroleum Institute develops and publishes voluntary standards for equipment, operations, and processes. These standards are used by both private industry and by governmental agencies. All interested persons should contact in writing the appropriate source as listed for further information. Currently the following efforts are being conducted:

- *General Committee on Pipelines*

Risk Management for Pipelines

- 500 Classification of Locations for Electrical Installations at Petroleum Facilities, Recommended Practice for
- 1110 Pressure Testing of Liquid Petroleum Pipelines
- 1117 Lowering In-Service Pipelines
- 1123 Development of Public Education Programs by Hazardous Liquid Pipeline Operators
- 1129 Pipeline Integrity Standard

For Further Information Contact

Douglas Read, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street NW., Washington, DC 20005

- *General Committee on Marketing*

Pipeline Meter Provers

- Recommended Practice for Installation of Service Station CNG Equipment
- 1509 Engine Oil Licensing and Certification System
- 1529 Aviation Fueling Hose
- 1542 Airport Equipment Marking for Fuel Identification
- 1581 Specifications and Qualifications Procedures for Aviation Jet Fuel/ Separators
- 1632 Cathodic Protection of Underground Storage Tanks and Piping Systems

For Further Information Contact

Douglas Read, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street NW., Washington, DC 20005

- *General Committee on Refining*

Technical Data Book, Petroleum Refining

- 500 Classification of Locations for Electrical Installations at Petroleum Facilities
- 510 Pressure Vessel Inspection Code
- 530 Calculation of Heater Tube Thickness in Petroleum Refineries

- 536 Post Combustion NO_x Control for Fired Heaters
- 546 Form-Wound Brushless Synchronous Motors—500 Horsepower and Larger
- 553 Control Valve Applications
- 556 Fired Heaters and Steam Generators
- 571 Recognition of Conditions Causing Deterioration or Failure
- 572 Inspection of Pressure Vessels
- 574 Inspection of Piping, Tubing, Valves, and Fittings
- 576 Inspection of Pressure-Relieving Devices
- 577 Inspection of Welding
- 578 Construction Material Quality Assurance
- 579 Fitness-for-Service
- 580 Risk-Based Inspection
- 591 User Acceptance of Refinery Valves
- 594 Water and Wafer-Lug Check Valves
- 598 Valve Inspection and Testing
- 600 Steel Gate Valves—Flanged and Butt-Welding Ends
- 602 Compact Steel Gate Valves
- 607 Fire Test for Soft-Seated Quarter-Turn Valves
- 609 Butterfly Valves: Double Flanged, Lug and Wafer-Type
- 611 General Purpose Steam Turbines
- 614 Lubrication, Shaft-Sealing and Control-Oil Systems for Special Applications
- 616 Gas Turbines for Refinery Services
- 619 Rotary-Type Positive Displacement Compressors for General Refinery Services
- 620 Design and Construction of Large, Welded, Low-Pressure Storage Tanks
- 650 Welded, Steel Tanks for Oil Storage
- 653 Tank Inspection, Repair, Alt. & Reconstruction
- 660 Shell and Tube Heat Exchangers
- 661 Air-Cooled Heat Exchangers
- 671 Special Purpose Couplings
- 673 Special Purpose Fans
- 685 Sealless Centrifugal Pumps
- 938 Inspection and Testing Monolithic Refractory Linings and Materials
- 941 Steels for Hydrogen Service at Elevated Temperatures and Pressures in Petroleum Refineries and Petrochemical Plants
- 945 Avoiding Environmental Cracking in Amine Units
- 1200 Federally Mandated Training and Information
- 2000 Venting Atmospheric and Low-Pressure Storage Tanks: Nonrefrigerated and Refrigerated

For further Information Contact

Douglas Read or Prentiss Searles, Manufacturing, Distribution, and Marketing, American Petroleum

Institute, 1220 L Street NW., Washington, DC 20005

- *General Committee on Marine Transportation*

- 1139 Training Guidelines for Tank Ship Personnel
- 1140 Guidelines for Developing Bridge Management Teams

For Further Information Contact

Douglas Read, Manufacturing, Distribution, and Marketing, American Petroleum Institute, 1220 L Street NW., Washington, DC 20005

- *Safety and Fire Protection Subcommittee*

- 2021 Fire Fighting in and around Flammable and Combustible Liquid Atmospheric Storage Tanks
- 2023 Guide for Safe Storage and Handling of Heated Petroleum Derived Asphalt Products and Crude Oil Residue
- 2202 Dismantling and Disposing of Steel From Above-Ground Leaded Gasoline Storage Tanks
- 2207 Preparing Tank Bottoms for Hot Work
- 2218 Fire Proofing in Refineries
- 2219 Safe Operating Guidelines for Vacuum Trucks in Petroleum Service

For Further Information Contact

Andrew Jaques or Ken Leonard, Health and Environmental Affairs, Safety and Fire Protection, American Petroleum Institute, 1220 L Street NW., Washington, DC 20005

- *Committee on Petroleum Measurement*

- MPMS Chapter 4.2—Conventional Pipe Provers
- MPMS Chapter 4.3—Small Volume Provers
- MPMS Chapter 4.4—Tank Provers
- MPMS Chapter 4.5—Master-Meter Provers
- MPMS Chapter 4.6—Pulse Interpolation
- MPMS Chapter 3.X—Guidelines for Level Measurement of LPG
- MPMS Chapter 5.1—General Consideration for Measurement by Meters
- MPMS Chapter 5.3—Measurement of Liquid Hydrocarbons by Turbine Meters
- MPMS Chapter 5.4—Accessory Equipment for Liquid Meters
- MPMS Chapter 10.4—Determination of Sediment and Water in Crude Oil by the Centrifuge Method (Field Procedure)
- MPMS Chapter 12.2 (Parts 3–5)—Calculation of Petroleum Quantities Using Dynamic Measurement Methods and Volumetric Correction Factors

MPMS Chapter 12.3—Volumetric Shrinkage Resulting from Blending Light Hydrocarbons with Crude Oils
 MPMS Chapter 14.3 Part 2—Specification and Installation Requirements for Orifice Plates, Meter Tubes and Associated Fittings
 MPMS Chapter 17.X—Marine Vessel Preloading Tank Inspection Guidelines
 MPMS Chapter 17.2—Measurement of Cargoes on Board Tank Vessels
 MPMS Chapter 21.2—Liquid Flow Measurements Using Electronic Metering Systems

For Further Information Contact

J.C. Beckstrom or Steve Chamberlain, Exploration & Production Department, American Petroleum Institute, 1220 L Street NW., Washington, DC 20005

• *General Committee on Exploration and Production*

Central Committee on Training and Development

T-1 Orientation Programs for Personnel Going Offshore for the First Time
 T-2 Training of Offshore Personnel in nonoperating Emergencies
 T-7 Training of Personnel in Rescue of Persons in Water
 10F Performance Testing of Cementing Float Equipment

Oilfield Equipment and Materials Standards

1B Oil Field V-Belting
 2T Planning, Designing and Constructing Tension Leg Platforms
 4F Drilling and Well Servicing Structures
 5A5 Field Inspection of New Casing, Tubing, and Plain End Drill Pipe
 5B Threading, Gaging, and Thread Inspection of Casing, Tubing, and Line Pipe Threads
 5C6 Welding Connectors to Pipe (under development)
 5C7 Recommended Practice for Coiled Tubing Operations in Oil & Gas Well Service (under development)
 5D Drill Pipe
 5L Line Pipe
 5LC CRA Line Pipe
 5LD CRA Clad or Lined Steel Pipe
 5L9 Unprimed External Fusion Bonded Epoxy Coating of Line Pipe (under development)
 6A Valves and Wellhead Equipment
 6D Pipeline Valves (Steel Gate, Plug, Ball and Check Valves)
 7 Rotary Drill Stem Elements
 7A1 Testing of Thread Compound for Rotary Shouldered Connections
 7G Drill Stem Design and Operating Limits
 8A Drilling and Production Hoisting Equipment

8B Procedures for Inspection, Maintenance Repair, and Remanufacture of Hoisting Equipment
 8C Drilling and Production Hoisting Equipment (PSL 1 and PSL 2)
 9B Application, Care, and Use of Wire Rope for Oil Field Services
 10B Cement Testing (under development)
 11AR Care and Use of Subsurface Pumps
 11B Sucker Rods
 11BR Care and Handling of Sucker Rods
 11IW Independent Wellhead Equipment (under development)
 11E Pumping Units
 11S3 Electric Submersible Pump Installations
 11S4 Sizing and Selection of Electric Submersible Pump Installations
 11S9 Rating and Testing Electrical Submersible Pump Motors (under development)
 11V1 Gas Lift Valves, Orifices, Reverse Flow Valves and Dummy Valves
 11V2 Gas lift Performance
 11V5 Operation, Maintenance and Trouble Shooting of Gas Lift Installations
 500 Classification of Locations for Electrical Installations at Petroleum Facilities
 xxx Inspection and Maintenance of Production Piping (under development)
 13B-1 Standard Procedure for Field Testing Water-Based Drilling Fluids
 13B-2 Standard Procedure for Field Testing Oil-Based Drilling Fluids
 13C Drilling Fluid Processing Equipment (under development)
 13I Standard Procedure for Laboratory Testing Drilling Fluids
 14F Design and Installation of Electrical Systems for Offshore Production Platforms
 15TR Fiberglass Tubing (under development)
 16A Specification for Drill Through Equipment
 16F Marine Drilling Riser Equipment (under development)
 16R Design, Rating and Testing Marine Drilling Riser Couplings (under development)
 17F Subsea Control Systems (under development)
 17H ROV Interface with Subsea Equipment (under development)
 17J Specification for Flexible Pipe (under development)

Drilling and Production Practices

27 Determining Permeability of Porous Media (to be combined with API 40)
 31 Standard Format for Electromagnetic logs
 33 Standard Calibration & Format for Gamma Ray & Neutron Logs

40 Core Analysis Procedures (to be combined with API 27)
 43 Evaluation of Well Perforator Systems
 44 Sampling Petroleum Reservoir Fluids
 45 Analysis of Oilfield Waters
 49 Drilling & Drill Stem Testing of Wells Containing Hydrogen Sulfide
 53 Blowout Prevention Equipment Systems for Drilling Wells
 59 Well Control Operations
 64 Diverter System Equipment and Operations
 65 Standard Calibration of Gamma Ray Spectroscopy Logging Instruments and Format for K-U-Th Logs
 66 Exploration and Production Data Digital Interchange
 D12A API Well Number & Standard State, County, Offshore Area Codes
 xx Well Servicing/Workover Operations Involving Hydrogen Sulfide (under development)
 xx Rheology of Cross Linked Fracturing Fluids (under development)
 xx Cargo Handling at Offshore Facilities (under development)
 xx Long Term Conductivity Testing of Proppants (under development)

For Further Information Contact

David Miller/Tim Sampson, Exploration & Production Department, American Petroleum Institute, 1220 L Street, NW., Washington, DC 20005.

Authority: 15 U.S.C. 272.

Dated: January 30, 1996.

Samuel Kramer,

Associate Director.

[FR Doc. 96-2339 Filed 2-2-96; 8:45 am]

BILLING CODE 3510-13-M

Announcement of a Meeting To Discuss an Opportunity To Join a Cooperative Research and Development Consortium on Fire-Retardant and Environmentally-Safe Materials

AGENCY: National Institute of Standards and Technology, Commerce.

ACTION: Notice of public meeting.

SUMMARY: The National Institute of Standards and Technology (NIST) invites interested parties to attend a meeting on February 23, 1996 to discuss the possibility of setting up a cooperative research consortium on new Environmentally Safe Fire Retardant technology. The Consortium is dedicated to further research on the basic science of the technology as applied to specific applications.

Any program undertaken will be within the scope and confines of The