

Waivers And Authorizations (Order), in the above-docketed proceeding.

The Commission's August 2, 1996 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (E), (F), and (H):

(E) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by Progress Power should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(F) Absent a request to be heard within the period set forth in Ordering Paragraph (E) above, Progress Power is hereby authorized to issue securities and to assume obligations or liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the applicant, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(H) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of Progress Power's issuances of securities or assumptions of liabilities. * * *

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is September 3, 1996.

Copies of the full text of the Order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, DC 20426.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20797 Filed 8-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-61-003]

Tennessee Gas Pipeline Company; Notice of Compliance Filing

August 9, 1996.

Take notice that on August 6, 1996, Tennessee Gas Pipeline Company (Tennessee), filed the following tariff sheets to be effective January 1, 1996, to revise its recovery of take-or-pay demand costs to comply with the terms of the Commission's July 22, 1996 Order in the referenced proceeding:

Fourth Revised Sheet No. 38

Third Revised Sheet No. 39
Third Revised Sheet No. 40
Third Revised Sheet No. 41
Third Revised Sheet No. 42
Original Sheet No. 43
Original Sheet No. 44
Original Sheet No. 45
Sheet Nos. 46-89 (Reserved for Future Use)

Tennessee states that the filing reflects the allocation of new fixed charge take-or-pay costs to Tennessee's current transportation customers that converted from firm sales service and Tennessee's current customers that have taken assignments of firm sales or converted firm sales capacity from former Tennessee customers by utilizing an allocation methodology based on each such customer's Maximum Daily Quantity (MDQ) as of the effective date of the surcharge and permits Tennessee to bill the take-or-pay demand costs, plus carrying costs, to those Tennessee customers in a lump sum fixed charge on Tennessee's first invoices following the Commission's acceptance of the instant compliance filing.

Tennessee states that copies of the filing have been mailed to all participants in the proceeding and to all affected customers and state regulatory commissions.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Rules and Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-20800 Filed 8-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-129-000]

Trunkline Gas Company; Notice of Informal Settlement Conference

August 9, 1996.

Take notice that an informal conference will be convened in this proceeding on Wednesday, August 21, 1996, at 10:00 a.m., for the purpose of exploring the possible settlement of the above-referenced docket. The conference will be held at the offices of the Federal Energy Regulatory

Commission, 888 First Street, N.E., Washington, D.C. 20426.

Any party, as defined by 18 CFR 385.102(c), or any participant, as defined by 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, please contact Hollis J. Alpert at (202) 208-0783, Marc G. Denkinger at (202) 208-2215, or Lorna C. Hadlock at (202) 208-0737.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-20801 Filed 8-14-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2303-000, et al.]

Power Providers, Inc., et al.; Electric Rate and Corporate Regulation Filings

August 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Power Providers Inc.

[Docket No. ER96-2303-000]

Take notice that on July 31, 1996, Power Providers Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Florida Power & Light Company

[Docket No. ER96-2605-000]

Take notice that on August 1, 1996, Florida Power & Light Company (FPL), filed a Contract for Purchases and Sales of Power and Energy between FPL and Entergy Power Marketing Corporation. FPL requests an effective date of August 5, 1996.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Public Service Co. of Colorado

[Docket No. ER96-2587-000]

Take notice that on July 31, 1996, Public Service Company of Colorado (Public Service), tendered for filing a Service Agreement for Firm Point-to-Point Transmission Service between Public Service Company of Colorado and UtiliCorp United Inc. Public Service states that the purpose of this filing is to provide Firm Point-to-Point Transmission Service, for Public Service's deliveries of power and energy under a power purchase agreement, in accordance with provisions of Part II of

Public Service's Open Access Transmission Tariff.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Black Hills Corporation

[Docket No. ER96-2588-000]

Take notice that on July 31, 1996, Black Hills Corporation, which operates its electric utility business under the assigned name of Black Hills Power and Light Company (Black Hills), tendered for filing an executed form service agreement with Illinova Power Marketing, Inc.

Copies of the filing were provided to the regulatory commission of each of the states of Montana, South Dakota, and Wyoming.

Black Hills has requested that further notice requirements be waived and the tariff and executed service agreements be allowed to become effective August 1, 1996.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company

[Docket No. ER96-2589-000]

Take notice that on August 1, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. New England Power Pool

[Docket No. ER96-2590-000]

Take notice that on August 1, 1996, the New England Power Pool Executive Commission filed signature pages to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Electric Clearinghouse, Inc. (Electric Clearinghouse), Alternate Power Source Inc. (Alternate Power) and Duke/Louis Dreyfus Energy Services (New England) L.L.C. (Duke/Louis Dreyfus). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature pages would permit Electric Clearinghouse, Alternate Power and Duke/Louis Dreyfus to join the over 90 Participants that already participate in the Pool. NEPOOL further states that the filed signature pages do not change the NEPOOL Agreement in any manner, other than to make Electric Clearinghouse, Alternate Power and Duke/Louis Dreyfus Participants in the Pool. NEPOOL requests an effective date

on or before September 1, 1996, or as soon as possible thereafter for commencement of participation in the Pool by Electric Clearinghouse, Alternate Power and Duke/Louis Dreyfus.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Strategic Energy Management, Inc.

[Docket No. ER96-2591-000]

Take notice that on August 1, 1996, Strategic Energy Management, Inc. (Applicant), tendered for filing pursuant to Section 205, 18 CFR 385.205, an Application for waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on or before October 1, 1996.

Applicant intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where Applicant sells electricity it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. Applicant is not in, or affiliated with, any entity that is in the business of generating, transmitting, or distributing electric power.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. The Montana Power Company

[Docket No. ER96-2592-000]

Take notice that on August 1, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, as a change in rate schedule, a Supplement to Rate Schedule FERC No. 175, the General Transfer Agreement between The Montana Power Company and the Bonneville Power Administration (Bonneville).

A copy of the filing was served upon Bonneville.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. MidAmerican Energy Company

[Docket No. ER96-2593-000]

Take notice that on August 1, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, tendered for filing a Fourth Amendment dated July 2, 1996, entered into by MidAmerican and Interstate Power Company (Interstate) to Facilities Agreement dated September 4, 1981 entered into by Interstate and Iowa-Illinois Gas and Electric Company

(a predecessor by merger to MidAmerican), such Facilities Agreement having been designated as MidAmerican Rate Schedule FERC No. 13, as supplemented, and a Terminating Amendment dated July 2, 1996 entered into by MidAmerican and Interstate to Interconnection and Interchange Agreement dated June 20, 1967 (Interchange Agreement) entered into by Interstate and Iowa Public Service Company (a predecessor by merger to MidAmerican), such Interchange Agreement having been designated as MidAmerican Rate Schedule FERC No. 85, as supplemented. MidAmerican also filed a Notice of Cancellation with regard to the Interchange Agreement and Certificates of Concurrence by Interstate.

MidAmerican states that as the result of the merger which created MidAmerican, the points of interconnection between MidAmerican and Interstate were governed by two separate agreements—the Facilities Agreement and the Interchange Agreement. Under the Fourth Amendment all points of interconnection in the Facilities Agreement and Interchange Agreement will be governed by the Facilities Agreement for the purpose of simplifying the operation and administration of the points of interconnection. The Terminating Agreement was entered into for the purpose of terminating the Interchange Agreement when all of the points of interconnection now governed by such agreement are under the governance of the Facilities Agreement.

Copies of the filing were served upon Interstate, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Louisville Gas and Electric Company

[Docket No. ER96-2594-000]

Take notice that on August 1, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Louis Dreyfus Electric Power, Inc. under Rate GSS.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Yadkin, Inc.

[Docket No. ER96-2603-000]

Take notice that on August 1, 1996, Yadkin, Inc. filed a Tariff for Short-

Term Sales under which Yadkin may sell up to 209 MW of firm capacity and associated energy from its hydroelectric facilities at rates to be negotiated between Yadkin and the buyer. The point of delivery for the sale will be at Yadkin's Interchange yard located in Badin, North Carolina. Yadkin states that it has served a copy of the filing on the North Carolina Public Utilities Commission.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Florida Power & Light Company

[Docket No. ER96-2604-000]

Take notice that on August 1, 1996, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of Power and Energy between FPL and Entergy Power, Inc. FPL requests an effective date of August 5, 1996.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. The Washington Water Power Company

[Docket No. ER96-2606-000]

Take notice that on August 1, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, an Exchange Agreement for the exchange of firm energy between WWP and Enron Power Marketing, Inc.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. The Washington Water Power Company

[Docket No. ER96-2607-000]

Take notice that on August 1, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, an Agreement for the sale of firm capacity and energy to the Public Utility District No. 1 of Clark County, Washington (Clark).

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. The Washington Water Power Company

[Docket No. ER96-2608-000]

Take notice that on August 1, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.12, an Agreement For The Sale Of Firm Capacity And Firm Energy Between The Washington Water Power Company And Public

Utility District No. 1 of Snohomish County (Snohomish) and Amendment No. 1 to the Agreement.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Duquesne Light Company

[Docket No. ER96-2611-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated July 17, 1996 with Pan Energy Power Services, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Pan Energy Power Services, Inc. as a customer under the Tariff. DLC requests an effective date of July 17, 1996 for the Service Agreement.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Duquesne Light Company

[Docket No. ER96-2612-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated June 6, 1996 with Duke/Louis Dreyfus L.L.C. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Duke/Louis Dreyfus L.L.C. as a customer under the Tariff. DLC requests an effective date of June 6, 1995 for the Service Agreement.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Duquesne Light Company

[Docket No. ER96-2613-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated June 26, 1996 with AIG Trading Corporation under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds AIG Trading Corporation as a customer under the Tariff. DLC requests an effective date of June 26, 1996 for the Service Agreement.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Duquesne Light Company

[Docket No. ER96-2614-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated May 23, 1996, with Southern Energy Marketing, Inc. under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Southern Energy Marketing, Inc. as a customer under the Tariff. DLC requests an effective date of May 23, 1996 for the Service Agreement.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Duquesne Light Company

[Docket No. ER96-2615-000]

Take notice that on August 2, 1996, Duquesne Light Company (DLC), filed a Service Agreement dated June 20, 1996 with Duke Power Company under DLC's FERC Coordination Sales Tariff (Tariff). The Service Agreement adds Duke Power Company as a customer under the Tariff. DLC requests an effective date of June 20, 1996 for the Service Agreement.

Comment date: August 22, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Air Liquide America Corporation

[Docket No. QF96-102-000]

On July 29, 1996, Air Liquide America Corporation (Applicant), of 2700 Post Oak Boulevard, 21st Floor, Houston, Texas 77056, filed with the Federal Energy Regulatory Commission an application for certification of a facility as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the topping-cycle cogeneration facility will be located in Jefferson County, Ohio, and will consist of four steam boilers and an extraction/condensing steam turbine generator. Steam recovered from the facility will be sold to Wheeling-Pittsburgh Steel Corporation (WPS) for use in its steel manufacturing process and for heating. The power output of the facility will be sold to American Electric Power and WPS. The primary energy source will be blast furnace gas. The maximum net electric power production capacity of the facility will be 28.1 MW. Installation of the facility will begin in May, 1997.

Comment date: 15 days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in

determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20795 Filed 8-14-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-638-000]

Columbia Gas Transmission Corporation; Notice of Intent To Prepare an Environmental Assessment for the Proposed Line KA Replacement Project and Request for Comments on Environmental Issues

August 9, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Line KA Replacement Project.¹ This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

Columbia Gas Transmission Corporation (Columbia) wants to replace a section of pipeline that has extensive corrosion and deterioration to the extent that replacement is necessary to maintain service to Columbia's existing customers at existing levels and to ensure safe and reliable operation. Columbia seeks authority to:

- Construct and operate 5.2 miles of 24-inch-diameter replacement pipeline in Wyoming County, West Virginia; and
- Abandon in place 360 feet of 20-inch-diameter pipeline and abandon by removal about 5.0 miles of 20-inch-diameter pipeline in Wyoming County, West Virginia.

The general location of the project facilities is shown in appendix 1.²

¹ Columbia Gas Transmission Corporation's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

² The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208-1371. Copies of the appendices were sent to all those receiving this notice in the mail.

Land Requirements for Construction

Construction of the proposed facilities would require about 98.0 acres of land. Following construction, about 31.3 acres would be maintained as permanent right-of-way of which 9.9 acres would be new permanent right-of-way. The remaining 66.7 acres of land would be restored and allowed to revert to its former use.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the Construction and operation of the proposed project under these general headings:

- Geology and soils
- Water resources, fisheries, and wetlands
- Vegetation and wildlife
- Public safety
- Land use
- Cultural resources
- Endangered and threatened species

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interests groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by Columbia. This preliminary list of issues may be changed based on your comments and our analysis.

- One residence is located within 50 feet of the proposed construction work area.
- The project may cross properties on or eligible for inclusion on the National Register of Historic Places.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Washington, DC 20426;
- Reference Docket No. CP96-638-000;
- Send a copy of your letter to: Ms. Dawn Deibert Neumann, EA Project Manager, Federal Energy Regulatory Commission, 888 First St., N.E., PR-11.2, Washington, DC 20426; and
- Mail your comments so that they will be received in Washington, DC on or before September 16, 1996.

If you wish to receive a copy of the EA, you should request one from Ms. Neumann at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file