

For further details with respect to the proposed action, see the licensee's letter dated November 8, 1995, which is available for public inspection at the Commission's Public Document Room, The Gelman Building, 2120 L Street, NW., Washington DC, and at the local public document room located at the North Central Michigan College, 1515 Howard Street, Petoskey, MI 49770.

Dated at Rockville, Maryland, this 19th day of December 1995.

For the Nuclear Regulatory Commission.

Linh N. Tran,

*Project Manager, Project Directorate III-I,
Division of Reactor Projects—III/IV, Office of
Nuclear Reactor Regulation.*

[FR Doc. 96-145 Filed 1-4-96; 8:45 am]

BILLING CODE 7590-01-P

OFFICE OF PERSONNEL MANAGEMENT

Notice of Intention to Request Reclearance of Information Collection, SF 3102

AGENCY: Office of Personnel
Management.

ACTION: Notice.

SUMMARY: In accordance with the Paperwork Reduction Act of 1995 (Public Law 104-13, May 22, 1995), this notice announces that the Office of Personnel Management intends to submit to the Office of Management and Budget a request for reclearance of an information collection. SF 3102, Designation of Beneficiary Federal Employees Retirement System, is used by employees and annuitants covered under the Federal Employees Retirement System to designate a beneficiary to receive any lump sum due in the event of his/her death.

Approximately 1,136 SF 3102 forms are completed annually. Each form takes approximately 15 minutes to complete. The annual estimated burden is 284 hours.

For copies of this proposal, contact Jim Farron on (202) 418-3208, or E-mail to jmfarron@mail.opm.gov.

DATES: Comments on this proposal should be received within 60 calendar days from the date of this publication.

ADDRESSES: Send or deliver comments to—Daniel A. Green, Chief, Retirement and Insurance Service, FERS Division, U.S. Office of Personnel Management, 1900 E Street, NW, Room 4429, Washington, DC 20415.

FOR INFORMATION REGARDING

ADMINISTRATIVE COORDINATION—CONTACT: Mary Beth Smith-Toomey, Management Services Division, (202) 606-0623.

U.S. Office of Personnel Management.

Lorraine A. Green,

Deputy Director.

[FR Doc. 96-117 Filed 1-4-96; 8:45 am]

BILLING CODE 6325-01-M

RAILROAD RETIREMENT BOARD

Agency Forms Submitted for OMB Review

Summary: In accordance with the Paperwork Reduction Act of 1995 (44 U.S.C. Chapter 35), the Railroad Retirement Board has submitted the following proposal(s) for the collection of information to the Office of Management and Budget for review and approval.

Summary of Proposal(s):

(1) *Collection title:* Statement Regarding Contributions and Support.

(2) *Form(s) submitted:* G-134.

(3) *OMB Number:* 3220-0099.

(4) *Expiration date of current OMB clearance:* November 30, 1995.

(5) *Type of request:* Extension of a currently approved collection.

(6) *Respondents:* Individuals or households.

(7) *Estimated annual number of respondents:* 300.

(8) *Total annual responses:* 300.

(9) *Total annual reporting hours:* 92.

(10) *Collection description:* Dependency on the employee for one-half support at the time of the employee's death can be a condition affecting eligibility for a survivor annuity provided for under Section 2 of the Railroad Retirement Act. One-half support is also a condition which may negate the public service pension offset in Tier I for a spouse or widow(er).

Additional Information or Comments: Copies of the form and supporting documents can be obtained for Chuck Mierzwa, the agency clearance officer (312-751-3363). Comments regarding the information collection should be addressed to Ronald J. Hodapp, Railroad Retirement Board, 844 North Rush Street, Chicago, Illinois 60611-2092 and the OMB reviewer, Laura Oliven (202-395-7316), Office of Management and Budget, Room 10230, New Executive Office Building, Washington, D.C. 20503.

Ron Hodapp,

Acting Clearance Officer.

FR Doc. 96-141 Filed 1-4-96; 8:45 am]

BILLING CODE 7905-01-M

SECURITIES AND EXCHANGE COMMISSION

[Release No. 35-26446]

Filings Under the Public Utility Holding Company Act of 1935, as Amended ("Act")

December 29, 1995.

Notice is hereby given that the following filing(s) has/have been made with the Commission pursuant to provisions of the Act and rules promulgated thereunder. All interested persons are referred to the application(s) and/or declaration(s) for complete statements of the proposed transaction(s) summarized below. The application(s) and/or declaration(s) and any amendments thereto is/are available for public inspection through the Commission's Office of Public Reference.

Interested persons wishing to comment or request a hearing on the application(s) and/or declaration(s) should submit their views in writing by January 22, 1996, to the Secretary, Securities and Exchange Commission, Washington, D.C. 20549, and serve a copy on the relevant applicant(s) and/or declarant(s) at the address(es) specified below. Proof of service (by affidavit or, in case of an attorney at law, by certificate) should be filed with the request. Any request for hearing shall identify specifically the issues of fact or law that are disputed. A person who so requests will be notified of any hearing, if ordered, and will receive a copy of any notice or order issued in the matter. After said date, the application(s) and/or declaration(s), as filed or as amended, may be granted and/or permitted to become effective.

Arkansas Power & Light Company (70-7571)

Arkansas Power & Light Company ("AP&L"), 425 West Capitol Avenue, 40th Floor, P.O. Box 551, Little Rock, Arkansas 72201, a subsidiary of Entergy Corporation, a registered holding company, has filed a post-effective amendment to its application under sections 9(a) and 10 of the Act and rule 54 thereunder.

By prior Commission orders, dated December 20, 1988 and July 7, 1989 (HCAR Nos. 24787 and 24917, respectively) ("Orders"), AP&L was authorized to enter into a fuel lease, dated as of December 22, 1988 ("Lease"), with River Fuel Trust #1 ("Trust"), under which AP&L leases nuclear fuel required for use at its Arkansas Nuclear One Generating Station ("ANO"). Under the terms of the Lease, the Trust makes payments to

suppliers, processors and manufacturers necessary to provide nuclear fuel for ANO, or AP&L makes such payments and is reimbursed by the Trust.

In accordance with the terms of the Orders, AP&L consented to allow the Trust to finance the acquisition of up to \$250 million of nuclear fuel through: (1) A maximum commitment of \$65 million under a Credit Agreement, dated as of December 22, 1988 ("Credit Agreement"), with Union Bank of Switzerland, Houston Agency ("Bank"); and (2) the issuance by the Trust of up to \$185 million of secured notes ("Secured Notes") pursuant to secured note agreements entered into with certain institutional lenders.

Under the Credit Agreement, the Trust may issue and sell its commercial paper through an agent under a Depositary Agreement supported by an irrevocable direct-pay letter of credit issued by the Bank. Alternatively, the Trust can make revolving credit borrowings from the Bank evidenced by the Trust's promissory notes.

In order to obtain more flexibility for its nuclear fuel acquisition program and because of favorable conditions in the commercial paper market, AP&L now proposes that the Trust enter into either: (1) An amendment to the Credit Agreement increasing the maximum commitment thereunder to \$250 million ("Amended Credit Agreement"); or (2) if alternative bank financing becomes available on more favorable terms, a new credit agreement in replacement of the Credit Agreement providing for a maximum commitment of \$250 million ("Successor Credit Agreement").

Under the terms of the Lease, the Trust may not amend the Credit Agreement or enter into any successor credit agreement without the consent of AP&L. Authorization is requested for AP&L to consent to the execution by the Trust of the Amended Credit Agreement or Successor Credit Agreement; provided, however, that: (1) The Trust's combined obligations under the Amended Credit Agreement or Successor Credit Agreement and the outstanding Secured Notes shall at no time exceed the \$250 million currently authorized by the Commission; and (2) all of the other terms and conditions of the Amended Credit Agreement or Successor Credit Agreement shall continue to be within the parameters authorized by the Orders.

Louisiana Power & Light Company (70-7580)

Louisiana Power & Light Company ("LP&L"), 639 Loyola Avenue, New Orleans, Louisiana 70113, a subsidiary of Entergy Corporation, a registered

holding company, has filed a post-effective amendment to its application under sections 9(a) and 10 of the Act and rule 54 thereunder.

By prior Commission orders, dated February 2, 1989 and January 24, 1991 (HCAR Nos. 24810 and 25246, respectively) ("Orders"), LP&L was authorized to enter into a Fuel Lease, dated as of January 31, 1989 ("Lease"), with River Fuel Company #2, Inc ("River Fuel"), under which LP&L leases nuclear fuel required for use at its Waterford 3 nuclear generating unit ("Waterford 3"). Under the terms of the Lease, River Fuel makes payments to suppliers, processors and manufacturers necessary to provide nuclear fuel for Waterford 3, or LP&L makes such payments and is reimbursed by River Fuel.

In accordance with the terms of the Orders, LP&L consented to allow River Fuel to finance the acquisition of up to \$160 million of nuclear fuel through: (1) A maximum commitment of \$65 million under a Credit Agreement, dated as of January 31, 1989 ("Credit Agreement"), with The Bank of New York ("Bank"); and (2) the issuance by River Fuel of up to \$95 million of secured notes ("Secured Notes") pursuant to Secured Note Agreements entered into with certain institutional lenders.

Under the Credit Agreement, River Fuel may issue and sell its commercial paper through an agent under a Depositary Agreement supported by an irrevocable direct-pay letter of credit issued by the Bank. Alternatively, River Fuel can make revolving credit borrowings from the Bank evidenced by River Fuel's promissory notes.

In order to obtain more flexibility for its nuclear fuel acquisition program and because of favorable conditions in the commercial paper market, LP&L now proposes that River Fuel enter into either: (1) An amendment to the Credit Agreement increasing the maximum commitment thereunder to \$160 million ("Amended Credit Agreement"); or (2) if alternative bank financing becomes available on more favorable terms, a new credit agreement in replacement of the Credit Agreement providing for a maximum commitment of \$160 million ("Successor Credit Agreement").

Under the terms of the Lease, River Fuel may not amend the Credit Agreement or enter into a Successor Credit Agreement without the consent of LP&L. Authorization is requested for LP&L to consent to the execution by River Fuel of the Amended Credit Agreement or Successor Credit Agreement; provided, however, that: (1) River Fuel's combined obligations under the Amended Credit Agreement or

Successor Credit Agreement and the outstanding Secured Notes shall at no time exceed the \$160 million currently authorized by the Commission; and (2) all of the other terms and conditions of the Amended Credit Agreement or Successor Credit Agreement shall continue to be within the parameters authorized by the Orders.

System Energy Resources, Inc. (70-7604)

System Energy Resources, Inc. ("SERI"), 1340 Echelon Parkway, Jackson, Mississippi 39213, a subsidiary of Entergy Corporation, a registered holding company, has filed a post-effective amendment to its application under sections 9(a) and 10 of the Act and rule 54 thereunder.

By prior Commission orders, dated February 21, 1989, February 23, 1989 and July 7, 1989 (HCAR Nos. 24825, 24827 and 24919, respectively) ("Orders"), SERI was authorized to enter into a Fuel Lease, dated as of February 24, 1989 ("Lease"), with River Fuel Funding Company #3, Inc. ("River Fuel"), under which SERI leases nuclear fuel required for use at its Grand Gulf Nuclear Generating Station ("Grand Gulf"). Under the terms of the Lease, River Fuel makes payments to suppliers, processors and manufacturers necessary to provide nuclear fuel for Grand Gulf, or SERI makes such payments and is reimbursed by River Fuel.

In accordance with the terms of the Orders, SERI consented to allow River Fuel to finance the acquisition of up to \$250 million of nuclear fuel through: (1) A maximum commitment of \$70 million under a Credit Agreement, dated as of February 24, 1989 ("Credit Agreement"), with Union Bank of Switzerland, Houston Agency ("Bank"); and (2) the issuance by River Fuel of up to \$180 million of secured notes ("Secured Notes") pursuant to Secured Note Agreements entered into with certain institutional lenders.

Under the Credit Agreement, River Fuel may issue and sell its commercial paper through an agent under a Depositary Agreement supported by an irrevocable direct-pay letter of credit issued by the Bank. Alternatively, River Fuel can make revolving credit borrowings from the Bank evidenced by River Fuel's promissory notes.

In order to obtain more flexibility for its nuclear fuel acquisition program and because of favorable conditions in the commercial paper market, SERI now proposes that River Fuel enter into either: (1) An amendment to the Credit Agreement increasing the maximum commitment thereunder to \$250 million ("Amended Credit Agreement"); or (2) if alternative bank financing becomes

available on more favorable terms, a new credit agreement in replacement of the Credit Agreement providing for a maximum commitment of \$250 million ("Successor Credit Agreement").

Under the terms of the Lease, River Fuel may not amend the Credit Agreement or enter into a Successor Credit Agreement without the consent of SERI. Authorization is requested for SERI to consent to the execution by River Fuel of the Amended Credit Agreement or Successor Credit Agreement; provided, however, that: (1) River Fuel's combined obligations under the Amended Credit Agreement or Successor Credit Agreement and the outstanding Secured Notes shall at no time exceed the \$250 million currently authorized by the Commission; and (2) all of the other terms and conditions of the Amended Credit Agreement or Successor Credit Agreement shall continue to be within the parameters authorized by the Orders.

Atlanta Gas Light Company, et al. (70-8749)

Atlanta Gas Light Company ("AGL"), a gas public-utility holding company exempt from registration under section 3(a)(2) of the Act pursuant to rule 2 thereunder, and AGL Resources, Inc. ("AGLR" and, together with AGL, "Applicants"), a wholly owned subsidiary of AGL, both located at 303 Peachtree Street, N.E., Atlanta, Georgia 30308, have filed an application under sections 3(a)(1), 3(a)(2), 9(a)(2) and 10 of the Act.

The Applicants requests an order: (1) Authorizing AGLR to acquire directly all of the outstanding common stock of AGL and indirectly all of the outstanding shares of Chattanooga Gas Company ("Chattanooga"), a gas utility subsidiary of AGL; (2) granting AGLR an exemption under section 3(a)(1) from all provisions of the Act, except section 9(a)(2) thereof; and (3) granting AGL an exemption under section 3(a)(2) from all provisions of the Act, except section 9(a)(2) thereof.

Both AGL and Chattanooga are "gas utility companies" as defined under section 2(a)(4) of the Act and thus are "public utility companies" as defined in section 2(a)(5) of the Act. AGL supplies natural gas distribution service to the public in certain areas of Georgia and Chattanooga supplies natural gas distribution and transportation service to customers in certain areas of Tennessee.

AGL also has a number of active subsidiaries that are not "public-utility companies" as defined in the Act. These include: (i) Georgia Gas Service Company, which provides liquified

petroleum gas service to customers in Georgia and Alabama; (ii) Georgia Gas Company, which engages in gas production activities; (iii) Georgia Energy Company, which provides natural gas vehicle conversion services; (iv) AGL Energy Services, Inc.; and (v) Trustees' Investments, Inc., which is engaged in real estate development.

The transaction would be accomplished pursuant to an agreement and plan of merger ("Merger Agreement") to be entered into among AGL, AGLR and a special purpose subsidiary of AGLR ("Merger Sub"). Under the Merger Agreement, Merger-Sub would be merged with and into AGL ("Merger") and each outstanding share of common stock of Merger-Sub would be converted into one share of common stock of AGL. In addition, pursuant to the Merger, each outstanding share of AGL common stock would be converted into one share of AGLR common stock. Upon consummation of the Merger, each person that would own AGL common stock immediately prior to the Merger would own a corresponding number of outstanding shares of AGLR common stock, and AGLR would own all outstanding AGL common stock.

Subsequent to the Merger, AGL would transfer to AGLR, by stock dividend or otherwise, the common stock of all of its subsidiaries other than Chattanooga. All such subsidiaries (with the exception of AGL Energy Services, Inc., which would be a direct subsidiary of AGLR) would then become subsidiaries of a separate wholly-owned subsidiary of AGLR. AGL would continue to own all of the outstanding common stock of Chattanooga.

AGLR asserts that, following the consummation of the proposed restructuring, it would be a public-utility holding company entitled to an exemption under section 3(a)(1) of the Act. AGLR states that it and AGL, the public-utility subsidiary from which AGLR would derive a material part of its income, would be predominately intrastate in character. AGLR and AGL would carry on their business substantially within the State of Georgia, the state where they are organized, and Chattanooga would not provide a material part of AGLR's income. In addition, AGL asserts that it would continue to be entitled to exemption under section 3(a)(2) of the Act because, after the Merger, it would remain predominately a public-utility company whose operations as such do not extend beyond Georgia and Tennessee.

For the Commission, by the Division of Investment Management, pursuant to delegated authority.

Margaret H. McFarland,
Deputy Secretary.

[FR Doc. 96-175 Filed 1-4-96; 8:45 am]

BILLING CODE 8010-01-M

[Investment Company Act Release No. 21642; 812-8902]

DFA Investment Dimensions Group Inc., et al.; Notice of Application

December 29, 1995.

AGENCY: Securities and Exchange Commission ("SEC").

ACTION: Notice of Application for an Order under the Investment Company Act of 1940 (the "Act").

APPLICANTS: DFA Investment Dimensions Group Inc. ("DFAIDG"), The DFA Investment Trust Company ("DFAITC"), and Dimensional Fund Advisors Inc. ("DFA").

RELEVANT ACT SECTIONS: Order requested under section 6(c) of the Act from section 12(d)(1) of the Act, under sections 6(c) and 17(b) of the Act from section 17(a) of the Act, and pursuant to section 17(d) of the Act and rule 17d-1 thereunder permitting certain joint transactions.

SUMMARY OF APPLICATION: The requested order would permit an open-end management investment company, DFA International Asset Allocation Fund (the "Fund"), to invest substantially all its assets in the shares of four series of another open-end management investment company, DFAITC (the "Underlying Series").

FILING DATES: The application was filed on March 18, 1994 and amended on August 31, 1995 and December 13, 1995.

HEARING OR NOTIFICATION OF HEARING: An order granting the application will be issued unless the SEC orders a hearing. Interested persons may request a hearing by writing to the SEC's Secretary and serving applicants with a copy of the request, personally or by mail. Hearing requests should be received by the SEC by 5:30 p.m. on January 23, 1996, and should be accompanied by proof of service on applicants, in the form of an affidavit, or, for lawyers, a certificate of service. Hearing requests should state the nature of the writer's interest, the reason for the request, and the issues contested. Persons may request notification of a hearing by writing to the SEC's Secretary.

ADDRESSES: Secretary, SEC, 450 Fifth Street, NW., Washington, DC 20549.