

26. Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER96-2600-000]

Take notice that on August 1, 1996, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the Companies) tendered for filing a service agreement under which they will provide transmission service to Entergy Services, Inc. (Entergy) under their point-to-point transmission service tariff.

The Companies state that a copy of the filing has been served on Entergy.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. DPL Energy, Inc.

[Docket No. ER96-2601-000]

Take notice that on August 1, 1996, DPL Energy, Inc. (DPL Energy), filed with the Federal Energy Regulatory Commission an application seeking authorization to engage in power marketing transactions as an affiliated power marketer subject to the Commission's established policies and precedents.

DPL Energy requests that it be permitted to engage in marketing and brokering activities as soon as possible but in no event later than October 1, 1996.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Dayton Power & Light Company

[Docket No. ER96-2602-000]

Take notice that on August 1, 1996, the Dayton Power and Light Company (DP&L), filed with the Federal Energy Regulatory Commission a market-based sales tariff.

DP&L requests that its tariff be accepted for filing and allowed to become effective as soon as possible but in no event later than October 1, 1996.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. South Carolina Public Service Authority

[Docket No. NJ96-1-000]

Take notice that on July 9, 1996, the South Carolina Public Service Authority (Authority) tendered for filing a compliance filing in the above referenced docket. The Authority requests that the Commission issue an order finding that its open access transmission tariff is an acceptable reciprocity tariff. The Authority submitted with its compliance filing its

open access tariff and cost information to support its ancillary services charges.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Interstate Energy Corporation

[Docket No. OA96-133-000]

Take notice that on July 29, 1996, pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, IES Utilities Inc. (IES), Interstate Power Company (IPC), Wisconsin Power & Light Company (WPL) and South Beloit Water, Gas & Electric Company (South Beloit) (collectively, the Applicants) submitted for filing a single Open Access Transmission Tariff based on the *pro forma* tariff included by the Commission in Order No. 888.

The Applicants state that they are making this filing in connection with the proposed merger of WPL Holdings, Inc. (the holding company parent of WPL and, indirectly, South Beloit), IES Industries Inc. (the holding company parent of IES) and IPC. The transmission service will be provided on the combined transmission systems of the Applicants under a single-system rate. The Applicants state that they are filing this tariff on behalf of the proposed new holding company, Interstate Energy Corporation. The Applicants request that the Commission waive the 120-day notice requirement contained in section 35.3 of the Commission's regulations to allow the tariff to be accepted for filing and put into effect on the date that the merger transactions are consummated.

Comment date: August 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

The prior notice of filing setting an August 8, 1996 comment date in Docket No. OA96-133-000 is hereby rescinded.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20655 Filed 8-13-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-667-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

August 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP96-667-000]

Take notice that on July 25, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96-667-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service which was authorized in Docket Nos. CP76-492 and CP77-519, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that Columbia proposes to abandon transportation service which was once required for the transportation of gas by Columbia for Orange and Rockland Utilities, Inc. (Orange and Rockland). This service which was performed under Columbia's Rate Schedule X-97, was authorized by the Commission's Opinion and Order issued June 21, 1979, at 7 FERC 61,278 (1979) at Docket No. CP76-492, et al., which included, inter alia, Columbia's Docket No. CP77-519.

Pursuant to the terms of a transportation agreement dated April 4, 1977, Columbia agreed to deliver up to 1,000,000 Mcf of natural gas annually to Tennessee Gas Pipeline Company (Tennessee) for the account of Orange and Rockland for storage injection. This gas was purchased by Orange and Rockland from Columbia under its CDS Rate Schedule and was delivered by Columbia to Tennessee during the summer injection period at Tennessee's existing South Ceredo, West Virginia sales meter station delivery point to Columbia or at other mutually agreeable points of interconnection.

Columbia further agreed to receive during the winter withdrawal period up to 10,000 Mcf of gas per day (up to 1,000,000 Mcf annually) from Tennessee at Tennessee's existing Milford, Pennsylvania sales meter station

delivery point to Columbia or at other mutually agreeable points of interconnection. Columbia transported the withdrawal gas on an interruptible basis and redelivered it to Orange and Rockland at existing points of delivery in eastern New York.

Orange and Rockland agreed to pay Columbia a transportation charge which reflected Columbia's average system-wide unit storage and transmission costs, exclusive of company-use and unaccounted for gas, as reflected in rate filings of Columbia. The charges were subject to adjustment as reflected in pending and future rate filings. Also, Columbia retained for company-use and unaccounted-for gas a percentage of the total gas volumes received by Columbia for transportation to Orange and Rockland. This percentage of retention was adjusted from time to time to reflect changes in its operation.

Comment date: August 29, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. CNG Transmission Corporation

[Docket No. CP96-674-000]

Take notice that on July 29, 1996, CNG Transmission Corporation (CNG), P.O. Box 2450, Clarksburg, West Virginia, 26302-2450, filed in Docket No. CP96-674-000 a request pursuant to §§ 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.211) for approval and permission to install a new delivery point, under the blanket certificate issued in Docket No. CP82-537-000, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the request which is on file with the Commission and open to public inspection.

CNG states that it proposes to install a tap and appurtenant facilities to serve as a new delivery point to T. W. Phillips Gas and Oil Company, a local distribution company in Allegany County, Pennsylvania. It is indicated that Phillips will install meter and regulation equipment adjacent to CNG's Line TL-469 for Phillips' system supply obligations. It is further indicated that the annual deliveries through the proposed facilities will not exceed 3,650,000 Mcf. CNG asserts that it will transport natural gas to Phillips under existing, certificated transportation arrangements with Phillips. CNG further asserts that the estimated construction costs of the proposed facilities is \$75,000.

Comment date: September 23, 1996, in accordance with Standard Paragraph G at the end of this notice.

3. Texas Eastern Transmission Corporation, CNG Transmission Corporation

[Docket No. CP96-681-000]

Take notice that on July 30, 1996, Texas Eastern Transmission Corporation (Texas Eastern), P.O. Box 1642, Houston, Texas 77251-1642 and CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26302-2450, herein referred to as Applicants, filed in Docket No. CP96-681-000, a joint abbreviated application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations, for an order granting permission and approval to abandon an exchange service agreement between the Applicants, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Applicants state that the exchange service is governed by Rate Schedules X-54 for Texas Eastern and X-3 for CNG. Applicants further state that they have agreed to terminate the exchange service pursuant to the terms and conditions of a termination agreement dated March 7, 1995.

Comment date: August 29, 1996, in accordance with Standard Paragraph F at the end of this notice.

4. Williams Natural Gas Company

[Docket No. CP96-685-000]

Take notice that on July 31, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-685-000 a request pursuant to §§ 157.205, 157.212 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212, 157.216) for authorization: (1) To replace and relocate the Oswego town border meter setting and, after the relocation and replacement, (2) to abandon by sale to Western Resources, Inc. approximately 1.2 miles of 4-inch lateral pipeline downstream of the new meter site, all located in Labette County, Kansas, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG proposes to reclaim the Oswego double run 3-inch orifice meter and regulator setting and to relocate and install a new dual 3-inch rotary meter and regulator setting in Labette County, Kansas. WNG states that the Oswego town border meter setting was originally installed in 1932 and that the installation of a new rotary meter setting will provide for more accurate

measurement at low volumes. WNG estimates that the cost to replace the Oswego town border setting to be \$50,786 and the sales price of the 4-inch lateral pipeline to be \$10,000.

Comment date: September 23, 1996, in accordance with Standard Paragraph G at the end of this notice.

5. Colorado Interstate Gas Company

[Docket No. CP96-689-000]

Take notice that on August 2, 1996, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-689-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to operate in interstate commerce certain existing gathering lines located in Potter, Moore and Hartley Counties, Texas, for the purpose of providing fuel gas from CIG's transmission system to three field compressor stations, all as more fully set forth in the application on file with the Commission and open to public inspection.

CIG requests authorization to operate existing nonjurisdictional gathering lines consisting of approximately 10.0 miles of 10-inch-diameter and 1.3 miles of 14-inch-diameter pipelines. The lines will be used to provide processed gas from CIG's transmission system for use as fuel gas to nonjurisdictional field compressors No. 3, No. 25 and No. 27 located in the Panhandle Field of Texas.

CIG states that the three field compressors are currently using unprocessed fuel which is resulting in a loss of efficiency and increased maintenance. CIG believes that providing processed gas to the field compressors will provide for more efficient operation of these compressor stations and decrease maintenance requirements. CIG states that there are no new facilities proposed except for minor yard piping to connect the processed gas to the compressor units.

CIG proposes to backflow processed gas from its transmission system through an existing certificated line of approximately 2.55 miles that will connect with the existing 14-inch-diameter line for the delivery of the fuel gas to the three field compressors.

Comment date: August 29, 1996, in accordance with Standard Paragraph F at the end of this notice.

6. Texas Gas Transmission Corporation

[Docket No. CP96-693-000]

Take notice that on August 5, 1996, Texas Gas Transmission Corporation (Texas Gas), 3800 Frederica Street, Owensboro, Kentucky 42301, filed in Docket No. CP96-693-000 an

application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service provided for Louisville Gas and Electric Company (LG&E) by Texas Gas, all as more fully set forth in the application on file with the Commission and open to public inspection.

Texas Gas proposes to abandon a transportation service performed for LG&E pursuant to a contract between Texas Gas and LG&E dated November 1, 1993 (Agreement). Texas Gas states the Agreement provides for Texas Gas to transport up to 30,000 MMBtu per day (winter and summer) for LG&E on a firm basis under Rate Schedule FT, and is authorized pursuant to Section 284.223 of the Commission's regulations and the blanket certificate issued to Texas Gas in Docket No. CP88-686-000.

Texas Gas states that by letter dated October 23, 1995, LG&E notified Texas Gas of its desire to terminate the Agreement effective November 1, 1996, at the end of its first roll-over term. Texas Gas states that in its Order No. 636 restructuring case (Docket No. RS92-24), the Commission approved the designation by Texas Gas of a certain class of transportation agreements which would not be terminated without prior Commission approval, and that the subject Agreement is one of those listed in Section 32.3 of Texas Gas's FERC Gas Tariff as requiring specific prior Commission approval before abandonment would be authorized. Thus, by this application, Texas Gas seeks authority to abandon service to LG&E under the Agreement effective November 1, 1996.

Comment date: August 29, 1996, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene

in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20689 Filed 8-13-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5553-4; OMB No. 2060-0202]

Agency Information Collection Activities Up For Renewal; New Source Performance Standards For Small Industrial-Commercial-Institutional Steam Generating Units, Expiration Date 9/30/96

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C.

3501 *et seq.*), this notice announces that the Information Collection Request (ICR) listed below is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

DATES: Comments must be submitted on or before October 15, 1996.

ADDRESSES: United States Environmental Protection Agency, Office of Enforcement and Compliance Assurance, Office of Compliance, Manufacturing, Energy and Transportation Division, Energy and Transportation Branch (2223A), 401 M Street, S.W. Washington, D.C. 20460.

FOR FURTHER INFORMATION CONTACT: Mr. Rafael Sánchez, United States Environmental Protection Agency, Office of Enforcement and Compliance Assurance, Office of Compliance, Manufacturing, Energy and Transportation Division, Energy and Transportation Branch (2223A), 401 M Street, S.W. Telephone: (202) 564-7028. Facsimile: (202) 564-0039. Internet: Sanchez.Rafael@EPAMAIL.EPA.GOV.

SUPPLEMENTARY INFORMATION:

Affected entities: Entities affected by this action are those steam generating units for which construction, modification or reconstruction is commenced after June 29, 1989, and that has a maximum design heat input capacity of 29 megawatts (MW) (100 million Btu per hour(Btu/hr)) or less, but greater than or equal to 2.9 MW (10 million Btu/hr).

Title: New Source Performance Standards (NSPS) for Small Industrial-Commercial-Institutional Steam Generating Units—40 CFR Part 60, Subpart Dc, OMB No. 2060-0202, Expiration Date: 9/30/96.

Abstract: The NSPS for Subpart Dc were proposed on June 9, 1989 and promulgated on September 12, 1990. These standards apply to steam generating units with a maximum design heat input capacity of 29 megawatts (MW) (100 million Btu per hour(Btu/hr)) or less, but greater than or equal to 2.9 MW (10 million Btu/hr) commencing construction, modification or reconstruction after the date of proposal. The pollutants regulated under this subpart include sulfur dioxide (SO₂) and particulate matter (PM).

Owners or operators of the affected facilities described must make the following one time-only reports: notification of the date of construction or reconstruction; notification of the anticipated and actual dates of startup; notification of any physical or