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Williston Basin states that it is submitting the following revisions to comply with Commission Order Nos. 582 and 582-A in Docket Nos. RM95-3-000 and RM95-3-001, respectively. The revisions reflect a title page to include a telephone and fax number in compliance with Section 154.102 of the Commission's Regulations; numerous tariff sheets to reflect the correct carrying charge reference to Section 154.501 of the Commission's Regulations; and Sheet No. 362 to reflect the correct Annual Charge Adjustment reference to Section 154.402 of the Commission's Regulations.

Williston Basin states that in addition to the above revisions, it has added language to its FERC Gas Tariff in compliance with Section 154.109 (b) and (c) of the Commission's Regulations, specify the order in which each component of Williston Basin's rates will be discounted and stating Williston Basin's policy with respect to the financing and construction of laterals.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20246, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214). All such motions or protests must be filed as provided in Section 154.210 of the Commission's

Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of the filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20653 Filed 8-13-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER95-1295-000, et al.]

**Market Responsive Energy, Inc., et al.;
Electric Rate and Corporate Regulation
Filings**

August 7, 1996.

Take notice that the following filings have been made with the Commission:

1. Market Responsive Energy, Inc.

[Docket No. ER95-1295-000]

Take notice that on July 29, 1996, Market Responsive Energy, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Heartland Energy Services, Inc.,
Valero Power Services Company,
Illinova Power Marketing, Inc.,
Tenneco Energy Marketing, Inc., J
Anthony & Associates Ltd., Citizens
Lehman Power Sales, Federal Energy
Sales, Inc.

[Docket No. ER94-108-009, Docket No. ER94-1394-008, Docket No. ER94-1475-005, Docket No. ER95-428-006, Docket No. ER95-784-004, Docket No. ER95-892-005, Docket No. ER96-918-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 30, 1996, Heartland Energy Services, Inc. filed certain information as required by the Commission's August 9, 1994, order in Docket No. ER94-108-000.

On July 30, 1996, Valero Power Services Company filed certain information as required by the Commission's August 24, 1994, order in Docket No. ER94-1394-000.

On July 31, 1996, Illinova Power Marketing, Inc. filed certain information as required by the Commission's May 18, 1995, order in Docket No. ER94-1475-000.

On July 31, 1996, Tenneco Energy Marketing, Inc. filed certain information as required by the Commission's March 30, 1995, order in Docket No. ER95-428-000.

On July 19, 1996, J Anthony & Associates Ltd. filed certain information as required by the Commission's May 31, 1995, order in Docket No. ER95-784-000.

On July 31, 1996, Citizens Lehman Power Sales filed certain information as required by the Commission's June 8, 1995, order in Docket No. ER95-892-000.

On July 31, 1996, Federal Energy Sales, Inc. filed certain information as required by the Commission's March 1, 1996, order in Docket No. ER96-918-000.

3. Howell Power Systems, Inc., Texican Energy Ventures, Inc., Koch Power Services, Inc., Southern Energy Marketing, Inc., IGI Resources, Inc., Hinson Power Company, ANP Energy Direct Company

[Docket No. ER94-178-010, Docket No. ER94-1362-005, Docket No. ER95-218-006, Docket No. ER95-976-005, Docket No. ER95-1034-004, Docket No. ER95-1314-005, Docket No. ER96-1195-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 3, 1996, Howell Power Systems, Inc. filed certain information as required by the Commission's January 14, 1994, order in Docket No. ER94-178-000.

On July 30, 1996, Texican Energy Ventures, Inc. filed certain information as required by the Commission's July 25, 1994, order in Docket No. ER94-1362-000.

On July 30, 1996, Koch Power Services, Inc. filed certain information as required by the Commission's January 4, 1995, order in Docket No. ER95-218-000.

On July 30, 1996, Southern Energy Marketing Inc. filed certain information as required by the Commission's June 27, 1995, order in Docket No. ER95-976-000.

On July 30, 1996, IGI Resources, Inc. filed certain information as required by the Commission's July 11, 1995, order in Docket No. ER95-1034-000.

On July 29, 1996, Hinson Power Company filed certain information as required by the Commission's August 29, 1995, order in Docket No. ER95-1314-000.

On July 29, 1996, ANP Energy Direct Company filed certain information as

required by the Commission's May 3, 1996, order in Docket No. ER96-1195-000.

4. Northeast Utilities Service Company
[Docket No. ER96-858-000]

Take notice that on July 29, 1996, Northeast Utilities Service Company (NUSCO) on behalf of Western Massachusetts Electric Company (WMECO) tendered for filing an amendment to the Third Amendment to Distribution and Transformation Service Agreement originally filed by NUSCO on January 10, 1996, for service to New England Power Company (NEP). The amendment revises certain appendices and tables in response to concerns raised by FERC staff on the initial filing.

NUSCO requests the Third Amendment be permitted to become effective on February 1, 1996 or, the day following the date of receipt of this amendment by the Commission.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. New England Power Company
[Docket No. ER96-1585-000]

Take notice that on July 29, 1996, New England Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Growth Unlimited Investments, Inc.
[Docket No. ER96-1774-000]

Take notice that on July 17, 1996, Growth Unlimited Investments, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Electric Power Company
[Docket No. ER96-2106-000]

Take notice that Wisconsin Electric Power Company on July 30, 1996, tendered for filing an amendment to its June 10, 1996, filing of revisions to its FERC Electric Tariff, Volume 1, Service Agreement No. 27. The submittal provides further information responsive to questions from FERC staff.

Wisconsin Electric again requests waiver of the notice requirements and an effective date of May 15, 1996, in order to implement the Agreement's modifications, which do not result in revenue increases.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Tampa Electric Company
[Docket No. ER96-2227-000]

Take notice that on July 30, 1996, Tampa Electric Company (Tampa Electric) amended its filing in this docket, which concerns amendment of a Letter of Commitment between Tampa Electric and the Utilities Commission, City of New Smyrna Beach, Florida (New Smyrna Beach) under interchange Service Schedule D.

Copies of the amendatory filing have been served on New Smyrna Beach and the Florida Public Service Commission.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Central Vermont Public Service Corporation
[Docket No. ER96-2256-000]

Take notice that on July 29, 1996, Central Vermont Public Service Corporation (Central Vermont) tendered for filing additional information in the above-mentioned docket.

Central Vermont requests the Commission to waive its filing requirements to permit the amendment to become effective according to its terms.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. EMC Gas Transmission Company
[Docket No. ER96-2320-000]

Take notice that on July 26, 1996, EMC Gas Transmission Company tendered for filing an amendment in the above-referenced docket.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Washington Water Power Company
[Docket No. ER96-2351-000]

Take notice that on July 29, 1996, Washington Water Power Company (WWP) tendered for filing a request to withdraw its earlier filing (FERC Docket No. ER96-2351-000) of Amendment No. 1 to Agreement for purchase and sale of summer capacity and energy and the seasonal exchange of capacity and energy between WWP and Pacificorp.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Tucson Electric Power Company
[Docket No. ER96-2362-000]

Take notice that on July 10, 1996, Tucson Electric Power Company (TEP) tendered for filing pursuant to Section 206 of the Federal Power Act (FPA), Section 35.13 of the Federal Energy Regulatory Commission's

("Commission") Regulations, 18 CFR 35.13, and in compliance with the Commission's Final Rule In Docket Nos. RM95-8-000 and RM94-7-001, "Promoting Wholesale Competition Through Open Access Non-discriminatory Transmission Services by Public Utilities; Recovery of Stranded Costs by Public Utilities and Transmitting Utilities," II FERC Stats. & Regs. ¶ 31,036 (Order No. 888), Revised Sheet Nos. 34 through 36 of its Open Access Transmission Tariff (Tariff) which TEP filed on July 9, 1996.

TEP has requested waiver of the Commission's notice requirements of Section 35.7 of the Commission's Regulations, to the extent necessary to allow the Revised Sheet Nos. 34, 35, and 36 filed in this docket to go into effect on July 10, 1996, for good cause shown.

TEP served copies of the filing upon the persons listed on a service list submitted with its filing, including each of its existing wholesale customers and the state regulatory authority for each state in which its existing wholesale customers are served.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Maine Electric Power Company
[Docket No. ER96-2379-000]

Take notice that on July 9, 1996, Maine Electric Power Company (MEPCO) tendered for filing Service Agreements for Non-Firm Point-to-Point Transmission Service, the form of which is contained as Attachment B of MEPCO's pro forma tariff for open access transmission service.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Montaup Electric Company
[Docket No. ER96-2380-000]

Take notice that on July 9, 1996, Montaup Electric Company (Montaup) tendered for filing unexecuted service agreements for non-firm transmission service under the open access transmission tariff filed the same day. Montaup requests that these service agreements be allowed to become effective July 9, 1996. Montaup will substitute executed service agreements once signatures are obtained.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Minnesota Power & Light Company
[Docket No. ER96-2382-000]

Take notice that on July 11, 1996, Minnesota Power & Light Company tendered for filing signed Service Agreements with the following:

Commonwealth Edison Company
Cinergy Services, Inc. (as Agent for and on
behalf of The Cincinnati Gas & Electric
Company and PSI Energy, Inc.)
The Empire District Electric Co.
JPower Inc.
NORAM Energy Services, Inc.
Pan Energy Power Services
WPS Energy Services, Inc.

under its Wholesale Coordination Sales
Tariff to satisfy its filing requirements
under this tariff.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

16. Maine Public Service Company

[Docket No. ER96-2410-000]

Take notice that on July 9, 1996,
Maine Public Service Company (MPS)
tendered for filing pursuant to Order
No. 888, Section 205 of the Federal
Power Act, 16 U.S.C. § 824d, and
Section 35.13 of the Regulations of the
Federal Energy Regulatory Commission,
18 CFR 35.13, its Open Access Pro
Forma Transmission Tariff.

Comment date: August 20, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

17. Maine Public Service Company

[Docket No. ER96-2455-000]

Take notice that on July 16, 1996,
Maine Public Service Company
tendered for filing a Quarterly Report of
Transactions for the Period April 1
through June 30, 1996. This filing was
made in compliance with Commission
orders dated May 31, 1995 (Docket No.
ER95-851) and April 30, 1996 (Docket
No. ER96-780).

Comment date: August 20, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

18. Puget Sound Power & Light Company

[Docket No. ER96-2474-000]

Take notice that on July 9, 1996, Puget
Sound Power & Light Company, as
Transmission Provider, tendered for
filing a Service Agreement for Non-Firm
Point-To-Point Transmission Service
("Service Agreement") with Puget Sound
Power & Light Company, as
Transmission Customer (Puget). A copy
of the filing was served upon Puget.

Comment date: August 20, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

19. Rochester Gas and Electric Corporation

[Docket No. ER96-2584-000]

Take notice that on July 31, 1996,
Rochester Gas and Electric Corporation
(RG&E), tendered for filing proposed
changes in its rates for borderline sales

to New York State Electric & Gas
Corporation and Niagara Mohawk
Power Corporation. RG&E is filing the
information pursuant to § 35.13 of the
Commission's Rules of Practice and
Procedure, 18 CFR 35.13. RG&E is
requesting an effective date of July 1,
1996, for the rate changes. Accordingly,
RG&E has requested waiver of the
Commission's notice requirements for
good cause shown.

Copies of the filing have been served
on New York State Electric & Gas
Corporation, Niagara Mohawk Power
Corporation and the Public Service
Commission of the State of New York.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

20. Niagara Mohawk Power Corporation

[Docket No. ER96-2585-000]

Take notice that on July 31, 1996,
Niagara Mohawk Power Corporation
(NMPC), tendered for filing with the
Federal Energy Regulatory Commission
NMPC's Market-Based Rate Power Sales
Tariff, which permits NMPC to make
wholesale power sales at market-based
rates.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

21. Wisconsin Power and Light Company

[Docket No. ER96-2586-000]

Take notice that on July 31, 1996,
Wisconsin Power and Light Company
(WP&L), tendered for filing a signed
Service Agreement under WP&L's Bulk
Power Tariff between itself and VTEC
Energy Inc., Delhi Energy Services Inc.,
Coral Power L.L.C., and Illinova Power
Marketing Inc. WP&L respectfully
requests a waiver of the Commission's
notice requirements, and an effective
date of July 1, 1996.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

22. Central Power and Light Company

[Docket No. ER96-2596-000]

Take notice that on August 1, 1996,
Central Power and Light Company
(CPL), submitted a service agreement,
dated July 9, 1996, establishing NorAm
Energy Services, Inc. (NorAm) as a
customer under the terms of CPL's
umbrella Coordination Sales Tariff
CST-1 (CST-1 Tariff).

CPL requests an effective date of July
9, 1996, and accordingly, seeks waiver
of the Commission's notice
requirements. Copies of this filing were
served upon NorAm and the Public
Utility Commission of Texas.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

23. West Texas Utilities Company

[Docket No. ER96-2597-000]

Take notice that on August 1, 1996,
West Texas Utilities Company (WTU)
submitted a service agreement, dated
July 9, 1996, establishing NorAm Energy
Services, Inc. (NorAm) as a customer
under the terms of WTU's umbrella
Coordination Sales Tariff CST-1 (CST-
1 Tariff).

WTU requests an effective date of July
9, 1996 and accordingly, seeks waiver of
the Commission's notice requirements.
Copies of this filing were served upon
NorAm and the Public Utility
Commission of Texas.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

24. Central Power and Light Company, West Texas Utilities Company

[Docket No. ER96-2598-000]

Take notice that on August 1, 1996,
Central Power and Light Company and
West Texas Utilities Company, (jointly,
the Companies) tendered for filing a
service agreement under which they
will provide transmission service to
Entergy Services, Inc. (Entergy) under
their point-to-point transmission service
tariff.

The Companies state that copies of
the filing have been served on Entergy.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

25. Commonwealth Edison Company

[Docket No. ER96-2599-000]

Take notice that on August 1, 1996,
Commonwealth Edison Company
(ComEd), tendered for filing an
amendment to its contract with the City
of St. Charles, Illinois (St. Charles). The
amendment will permit St. Charles to
receive curtailable service at selected
premises within St. Charles' service
territory.

ComEd requests an effective date of
August 2, 1996, and has, therefore,
requested that the Commission waive
the Commission's notice requirement.
Copies of this filing have been served on
St. Charles and the Illinois Commerce
Commission.

Comment date: August 21, 1996, in
accordance with Standard Paragraph E
at the end of this notice.

26. Public Service Company of Oklahoma, Southwestern Electric Power Company

[Docket No. ER96-2600-000]

Take notice that on August 1, 1996, Public Service Company of Oklahoma and Southwestern Electric Power Company (collectively, the Companies) tendered for filing a service agreement under which they will provide transmission service to Entergy Services, Inc. (Entergy) under their point-to-point transmission service tariff.

The Companies state that a copy of the filing has been served on Entergy.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. DPL Energy, Inc.

[Docket No. ER96-2601-000]

Take notice that on August 1, 1996, DPL Energy, Inc. (DPL Energy), filed with the Federal Energy Regulatory Commission an application seeking authorization to engage in power marketing transactions as an affiliated power marketer subject to the Commission's established policies and precedents.

DPL Energy requests that it be permitted to engage in marketing and brokering activities as soon as possible but in no event later than October 1, 1996.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. Dayton Power & Light Company

[Docket No. ER96-2602-000]

Take notice that on August 1, 1996, the Dayton Power and Light Company (DP&L), filed with the Federal Energy Regulatory Commission a market-based sales tariff.

DP&L requests that its tariff be accepted for filing and allowed to become effective as soon as possible but in no event later than October 1, 1996.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

29. South Carolina Public Service Authority

[Docket No. NJ96-1-000]

Take notice that on July 9, 1996, the South Carolina Public Service Authority (Authority) tendered for filing a compliance filing in the above referenced docket. The Authority requests that the Commission issue an order finding that its open access transmission tariff is an acceptable reciprocity tariff. The Authority submitted with its compliance filing its

open access tariff and cost information to support its ancillary services charges.

Comment date: August 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

30. Interstate Energy Corporation

[Docket No. OA96-133-000]

Take notice that on July 29, 1996, pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, IES Utilities Inc. (IES), Interstate Power Company (IPC), Wisconsin Power & Light Company (WPL) and South Beloit Water, Gas & Electric Company (South Beloit) (collectively, the Applicants) submitted for filing a single Open Access Transmission Tariff based on the *pro forma* tariff included by the Commission in Order No. 888.

The Applicants state that they are making this filing in connection with the proposed merger of WPL Holdings, Inc. (the holding company parent of WPL and, indirectly, South Beloit), IES Industries Inc. (the holding company parent of IES) and IPC. The transmission service will be provided on the combined transmission systems of the Applicants under a single-system rate. The Applicants state that they are filing this tariff on behalf of the proposed new holding company, Interstate Energy Corporation. The Applicants request that the Commission waive the 120-day notice requirement contained in section 35.3 of the Commission's regulations to allow the tariff to be accepted for filing and put into effect on the date that the merger transactions are consummated.

Comment date: August 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

The prior notice of filing setting an August 8, 1996 comment date in Docket No. OA96-133-000 is hereby rescinded.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20655 Filed 8-13-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-667-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

August 8, 1996.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corporation

[Docket No. CP96-667-000]

Take notice that on July 25, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP96-667-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service which was authorized in Docket Nos. CP76-492 and CP77-519, all as more fully set forth in the application on file with the Commission and open to public inspection.

It is stated that Columbia proposes to abandon transportation service which was once required for the transportation of gas by Columbia for Orange and Rockland Utilities, Inc. (Orange and Rockland). This service which was performed under Columbia's Rate Schedule X-97, was authorized by the Commission's Opinion and Order issued June 21, 1979, at 7 FERC 61,278 (1979) at Docket No. CP76-492, et al., which included, inter alia, Columbia's Docket No. CP77-519.

Pursuant to the terms of a transportation agreement dated April 4, 1977, Columbia agreed to deliver up to 1,000,000 Mcf of natural gas annually to Tennessee Gas Pipeline Company (Tennessee) for the account of Orange and Rockland for storage injection. This gas was purchased by Orange and Rockland from Columbia under its CDS Rate Schedule and was delivered by Columbia to Tennessee during the summer injection period at Tennessee's existing South Ceredo, West Virginia sales meter station delivery point to Columbia or at other mutually agreeable points of interconnection.

Columbia further agreed to receive during the winter withdrawal period up to 10,000 Mcf of gas per day (up to 1,000,000 Mcf annually) from Tennessee at Tennessee's existing Milford, Pennsylvania sales meter station