

Company of New Hampshire (together, the NU System Companies) an amendment to the Capacity Agreement previously filed by NUSCO.

NUSCO requests that the proposed rate schedule changes be permitted to become effective August 1, 1996. NUSCO states that a copy of the filing has been mailed or delivered to the affected parties.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Company

[Docket No. ER96-2578-000]

Take notice that on July 31, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 6, 1996, with PanEnergy Power Services, Inc. (PANENERGY) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds PANENERGY as a customer under the Tariff.

PECO requests an effective date of July 6, 1996, for the Service Agreement. PECO states that copies of this filing have been supplied to PANENERGY and to the Pennsylvania Public Utility Commission.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Electric and Gas Company

[Docket No. ER96-2579-000]

Take notice that on July 31, 1996, Public Service Electric and Gas Company (PSE&G), tendered for filing agreements to provide non-firm transmission service to Federal Energy Sales, Inc., and Citizens Lehman Power Sales pursuant to PSE&G's Open Access Transmission Tariff presently on file with the Commission in Docket No. OA96-80-000.

PSE&G further requests waiver of the Commission's Regulations such that the agreements can be made effective as of July 31, 1996.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. NUI Energy Brokers, Inc.

[Docket No. ER96-2580-000]

Take notice that on July 31, 1996, NUI Energy Brokers, Inc. (NUI Energy Brokers), tendered for filing, pursuant to Rule 205, 385.205, an application for authorization to make wholesale sales of electric power in interstate commerce at market-based rates; a request that the Commission accept and approve NUI Energy Brokers' Electric Rate Schedule FERC No. 1, to be effective on the earlier

of the date of the Commission's order in this proceeding or September 30, 1996; and for such waivers and authorizations as have been customarily been granted to other power marketers, with the clarifications noted in its application.

NUI Energy Brokers is a corporation organized under the State of Delaware and has its principal place of business in Bedminster, New Jersey. NUI Energy Brokers is a wholly owned subsidiary of Essel Corporation which in turn is a wholly owned subsidiary of NUI Corporation, a publicly traded corporation which owns natural gas distribution facilities in six states. Neither NUI Energy Brokers, nor its affiliates, own, operate, or control any electric generation, transmission, or distribution facilities. Furthermore, neither NUI Energy Brokers, nor its affiliates, hold a franchise for the transmission, distribution, or sale of electric power, or own or control any other barriers to entry to the electric power market.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Southern California Edison Company

[Docket No. ER96-2581-000]

Take notice that on July 31, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operation Agreement between the City of Banning (Banning) and Edison, FERC Rate Schedule No. 248:

Supplemental Agreement For The Integration Of Non-Firm Energy From A Portion Of Banning's Entitlement In San Juan Unit 3 Between Southern California Edison Company And City Of Banning

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate Banning's remaining entitlement to energy from San Juan Unit 3 as a source of Non-Firm Energy until Banning's remaining entitlement in San Juan Unit 3 is integrated as a City Capacity Resource in accordance with the terms of the 1990 IOA. Edison is requesting waiver of the 60-day prior notice requirement, and requests that the Commission assign to the Supplemental Agreement an effective date of August 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Public Service Company of Colorado

[Docket No. ER96-2582-000]

Take notice that on July 31, 1996, Public Service Company of Colorado (Public Service), tendered for filing an Amended Power Purchase Agreement between Public Service Company of Colorado and UtiliCorp United Inc. (WestPlains Energy). The Amended Power Purchase Agreement is intended to amend and supersede in its entirety the Power Purchase Agreement between the two parties signed February 21, 1992 designated as Public Service Rate Schedule FERC No. 59. Public Service requests that this filing be made effective as of August 1, 1996.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Hubbard Power & Light, Inc.

[Docket No. ER96-2583-000]

Take notice that on July 31, 1996, Hubbard Power & Light, Inc. (HPL) applied to the Commission for acceptance of HPL Rate Schedule FERC No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain Commission regulations.

HPL intends to engage in wholesale electric power and energy purchases and sales as a marketer. HPL is an exempt wholesale generator and a qualifying facility under PURPA.

Comment date: August 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20577 Filed 8-12-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL96-66-000, et al.]

Graham County Electric Cooperative Inc., et al.; Electric Rate and Corporate Regulation Filings

August 2, 1996.

Take notice that the following filings have been made with the Commission:

1. Graham County Electric Cooperative, Inc.

[Docket No. EL96-66-000]

Take notice that on July 17, 1996, Graham County Electric Cooperative, Inc. tendered for filing a request for waiver from the Commission's general regulatory requirements for public utilities.

Comment date: August 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Company, South Beloit Water, Gas & Electric Company, Heartland Energy Services, Industrial Energy Applications, Inc.

[Docket No. EC96-13-000]

Take notice that on July 29, 1996, IES Utilities Inc. (IES), Interstate Power Company (IPC), Wisconsin Power & Light Company (WPL), South Beloit Water, Gas & Electric Company (South Beloit), Heartland Energy Services (HES) and Industrial Energy Applications, Inc. (IEA) (collectively, the Applicants) submitted for filing pursuant to Section 203 of the Federal Power Act and Part 33 of the Commission's Regulations, a Supplement to their Joint Application for Authorization and Approval of Merger.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Pennsylvania Power & Light Company

[Docket Nos. EL96-65-000 and QF85-720-004]

Take notice that on July 16, 1996, Pennsylvania Power & Light Company filed a Motion for Revocation of Schuylkill Energy Resources, Inc.'s Certification as a Qualifying Cogeneration Facility pursuant to 18 CFR 292.207(d) and 385.212.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Trigen-National Energy Co.

[Docket Nos. EL96-67-000 and QF84-326-002]

Take notice that on July 23, 1996, Trigen-National Energy Company tendered for filing a petition for a

declaratory ruling pursuant to Rule 207(a)(2) of the Commission's Rules of Practice and Procedure.

Comment date: August 26, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Cuero Hydroelectric, Inc. v. The City of Cuero

[Docket No. EL96-68-000]

Take notice that on July 19, 1996, Cuero Hydroelectric Inc. tendered for filing a Petition for Declaratory Order, Petition for Commission Enforcement, and Complaint Against the City of Cuero.

Comment date: August 19, 1996, in accordance with Standard Paragraph E at the end of this notice. Answers to the complaint shall be due on or before August 19, 1996.

6. Lambda Energy Marketing Company

[Docket No. ER94-1672-007]

Take notice that Lambda Energy Marketing Company (Lambda) on July 26, 1996, tendered for filing, pursuant to Section 35.16 and 131.51 of the Commission's Regulations, a Notice of Succession to the rate schedules and supplements heretofore file with the Commission by Imprimis Corporation, effective August 1, 1996.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Company of New Mexico

[Docket No. ER96-1462-001]

Take notice that on July 15, 1996, Public Service Company of New Mexico tendered for filing its compliance filing in the above-referenced docket.

Comment date: August 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. MidAmerican Energy Company

[Docket No. ER96-1501-000]

Take notice that on July 15, 1996, MidAmerican Energy Company (MidAmerican), tendered for filing an amendment to its initial filing in the above-referenced docket. In the amendment, MidAmerican requests acceptance of the filing at market-based rates for existing generation. Alternatively, MidAmerican requests acceptance of the filing as cost-supported. *Comment date:* August 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Massachusetts Electric Company

[Docket No. ER96-2034-000]

Take notice that on July 12, 1996, Massachusetts Electric Company filed

an amendment to its original filing in this docket. The amendment responds to a Commission staff request in regard to the Beachmont station service contract with the Massachusetts Bay Transportation Authority.

Comment date: August 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Peabody POWERTRADE, Inc.

[Docket No. ER96-2556-000]

Take notice that on July 29, 1996, Peabody POWERTRADE, Inc. (POWERTRADE) petitioned the Commission for acceptance of POWERTRADE Rate Schedule FERC No. 1, the granting of certain blanket approvals, including the authority to sell electricity at market-based rates, and the waiver of certain Commission Regulations. POWERTRADE is a subsidiary of Peabody COALSALSALES Company, a holding company incorporated in Delaware and headquartered in St. Louis, Missouri.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Cleveland Electric Illuminating Company

[Docket No. ER96-2357-000]

Take notice that on July 9, 1996, Cleveland Electric Illuminating Company tendered for filing a letter withdrawing its open access transmission tariffs filed in Docket No. ER95-1104-000 on February 29, 1996.

Comment date: August 15, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Louisville Gas and Electric Company

[Docket No. ER96-2558-000]

Take notice that on July 25, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and PanEnergy Power Services, Inc. under Rate TS.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Louisville Gas and Electric Company

[Docket No. ER96-2559-000]

Take notice that on July 25, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a Purchase and Sales Agreement between LG&E and Dayton Power and Light Company under Rate Schedule GSS—Generation Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. IES Utilities Inc., Interstate Power Company, Wisconsin Power & Light Co., Interstate Services, Inc.

[Docket No. ER96-2560-000]

Take notice that on July 29, 1996, Pursuant to Section 205 of the Federal Power Act and Part 35 of the Commission's Regulations, IES Utilities Inc. (IES), Interstate Power Company (IPC), Wisconsin Power & Light Company (WPL) (collectively, the Applicants), submitted for filing a System Coordination and Operating Agreement (Coordination Agreement) among IES, IPC, WPL and Interstate Services, Inc. (Services), that is being filed in connection with their merger as described in the Joint Application for Authorization and Approval of Merger, as supplemented, filed in Docket No. EC96-13-000.

The Coordination Agreement is the agreement that will govern the combined operations of the Interstate Operating Companies upon consummation of the merger transactions that will establish them as subsidiaries of Interstate Energy Corporation (Interstate Energy). The Applicants request that the Commission waive the 120-day notice requirement contained in 35.3 of the Commission's Regulations to allow the tariff to be accepted for filing and put into effect on the date that the merger transactions are consummated.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Washington Water Power Company

[Docket No. ER96-2561-000]

Take notice that on July 29, 1996, Washington Water Power Company, tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a signed service agreement under FERC Electric Tariff Volume No. 4 with Pacific Northwest Generating Cooperative previously approved as an unsigned service agreement.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Houston Lighting & Power Company

Docket No. ER96-2562-000

Take notice that on July 29, 1996, Houston Lighting & Power Company (HL&P), tendered for filing an executed

transmission service agreement (TSA) with Sonat Power Marketing, Inc. (Sonat) for Economy Energy Transmission Service under HL&P's FERC Electric Tariff, Original Volume No. 1, for Transmission Service To, From and Over Certain HVDC Interconnections. HL&P has requested an effective date of July 22, 1996.

Copies of the filing were served on Sonat and the Public Utility Commission of Texas.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Logan Generating Company, L.P.

[Docket No. ER96-2563-000]

Take notice that on July 29, 1996, Logan Generating Company, L.P. (Logan), tendered for filing with the Federal Energy Regulatory Commission, pursuant to Section 205 of the Federal Power Act and 35.13(b), 18 CFR 35.13(b) of the Commission's Regulations Supplement No. 1 to Logan's Rate Schedule FERC No. 2.

Under Rate Schedule FERC No. 2, Logan has blanket authority to sell energy and capacity from its approximately 235 MW electric generation facility located in Logan Township, New Jersey. Supplement No. 1 amends Rate Schedule FERC No. 2 to permit Logan to sell energy and capacity to its affiliates that are not public utilities with franchised service territories.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Louisville Gas and Electric Company

[Docket No. ER96-2564-000]

Take notice that on July 29, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a copy of a Non-Firm Transmission Agreement between Louisville Gas and Electric Company and Dayton Power and Light Company under Rate TS.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Wisconsin Public Service Corporation

[Docket No. ER96-2565-000]

Take notice that on July 29, 1996, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with Montana Power Company, VTEC Energy, Inc., and United Power Association under its CS-1 Coordination Sales Tariff.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. PacifiCorp

[Docket No. ER96-2567-000]

Take notice that on July 30, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, Revision No. 2 to Appendix A of the Transmission Service and Operating Agreement (Agreement) between PacifiCorp and Utah Associated Municipal Power Systems (UAMPS).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of August 1, 1996 be assigned to Revision No. 2 to Appendix A to the Agreement.

Copies of this filing were supplied to UAMPS, the Public Utility Commission of Oregon and the Washington Utilities and Transportation Commission.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Idaho Power Company

[Docket No. OA96-218-000]

Take notice that on July 29, 1996, Idaho Power Company (IPCo) tendered for filing an informational filing with regard to the Agreement for Supply of Power and Energy between IPCo and the City of Weiser.

Comment date: August 28, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Louisville Gas and Electric Company

[Docket No. ER96-2557-000]

Take notice that on July 29, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a Purchase and Sales Agreement between LG&E and Western Power Services, Inc. under Rate Schedule GSS—Generation Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: August 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211

and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20559 Filed 8-12-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-492-000, et al.]

CNG Transmission Corporation, et al.; Natural Gas Certificate Filings

August 7, 1996.

Take notice that the following filings have been made with the Commission:

1. CNG Transmission Corporation

[Docket No. CP96-492-000]

Take notice that on May 6, 1996, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-492-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of the Federal Energy Regulatory Commission's Regulations for a certificate of public convenience and necessity authorizing CNG to lease, construct and operate facilities for storage and transmission of natural gas, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG seeks authorization to construct and operate the following natural gas pipeline and storage facilities:

- (1) Approximately 15.1 miles of 24-inch pipeline loop in Wetzel County, West Virginia;
- (2) approximately 20.4 miles of 24-inch pipeline in Steuben County, New York;
- (3) upgrade CNG's existing 30-inch PL-1 pipeline to permit operation of the line at a maximum design allowable operating pressure of 1,250 psig;
- (4) a 4,000 horsepower addition to CNG's existing Chambersburg

Compressor Station in Franklin County, Pennsylvania;

(5) a new 9,600 horsepower compressor station located in Steuben County, New York;

(6) a measurement and regulation station in Steuben County, New York; and

(7) other appurtenant facilities.

CNG proposes to lease 64,000 Dth of firm transmission capacity from Texas Eastern Transmission Corporation (Texas Eastern) on the CRP pipeline located in southern Pennsylvania and jointly owned by CNG and Texas Eastern. CNG also seeks authorization to lease and operate certain natural gas salt cavern storage facilities located near the town of Bath, New York from Bath Petroleum Storage Inc. CNG says the pipeline and storage facilities are needed to provide up to 168,320 Dth per day of additional storage deliverability and up to 102,820 Dth per day of additional firm transportation service.

Comment date: August 28, 1996, in accordance with Standard Paragraph F at the end of this notice.

2. CNG Transmission Corporation

[Docket No. CP96-493-000]

Take notice that on May 6, 1996, CNG Transmission Corporation (CNG), 445 West Main Street, Clarksburg, West Virginia 26301, filed in Docket No. CP96-493-000, an application pursuant to Section 7(c) of the Natural Gas Act (NGA), and part 157 of the Federal Energy Regulatory Commission's Regulations, for a certificate of public convenience and necessity authorizing CNG to construct and operate certain facilities for the transportation of natural gas, all as more fully set forth in the application on file with the Commission and open to public inspection.

CNG seeks authorization to construct and operate approximately 14 miles of 16-inch pipeline in Steuben County, New York interconnecting CNG's pipeline system with Avoca Natural Gas Storage, L.P. (Avoca); 4,000 horsepower of compression at a new compressor station to be built adjacent to CNG's existing Greenlick Compressor Station in Potter County, Pennsylvania; and a new metering and regulating station near the town of Avoca, New York. CNG says the facilities are needed to enable Avoca Shippers to have their natural gas

transported to and from the Avoca Salt Cavern Project.

Comment date: August 28, 1996, in accordance with Standard Paragraph F at the end of this notice.

3. Texas Eastern Transmission Corporation

[Docket No. CP96-606-000]

Take notice that on June 28, 1996, Texas Eastern Transmission Corporation (Texas Eastern), 5400 Westheimer Court, Houston, Texas 77056-5310 filed in Docket No. CP96-606-000 an application pursuant to Section 7(c) of the Natural Gas Act (NGA) and Part 157 of Commission's Regulations for a certificate of public convenience and necessity authorizing Texas Eastern to construct and operate pipeline facilities and to lease pipeline capacity to CNG Transmission Corporation (CNG), all as more fully set forth in the application on file with the Commission and open to public inspection.

More specifically, Texas Eastern seeks authorization to construct, own and operate the following pipeline facilities which Texas Eastern says are needed to provide CNG with 64,000 Dth per Day of leased capacity from the interconnection of Texas Eastern's pipeline system with CNG's storage facilities near Oakford, Pennsylvania to the interconnection of Texas Eastern's and CNG's pipeline systems near CNG's Chambersburg Compressor Station:

- (1) 4.96 miles of 36-inch pipeline to replace 24-inch idled pipeline on the discharge of the Uniontown Compressor Station from approximate mileposts 1071.64 to 1076.60 in Somerset County, Pennsylvania;
- (2) 3.13 miles of 36-inch pipeline to replace 24-inch idled pipeline on the discharge of the Bedford Compressor Station from approximate mileposts 1123.73 to 1126.86 in Fulton County, Pennsylvania; and
- (3) other appurtenant pipeline facilities.

Pursuant to a Capacity Lease Agreement between Texas Eastern and CNG for a primary term commencing November 1, 1997 and ending October 31, 2020, and year to year thereafter, Texas Eastern proposes to incrementally lease capacity to CNG in the following phases:

Phase	Commencing	Incremental phase quantity (Dth/d)	Maximum lease quantity(Dth/d)
1	Nov. 1, 1997	24,500	24,500
2	Nov. 1, 1998	10,000	34,500
3	Nov. 1, 1999	10,500	45,000