detailed information showing how Texas Eastern developed the compressor fuel projections contained in its Interim ASA filing of June 18, 1996 in Docket No. RP96–279–000.

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's order issued July 17, 1996 in Docket No., RP96–279–000.

Texas Eastern states that the compressor fuel projections were developed by using a linear regression analysis model designed to forecast compressor fuel consumption for Texas Eastern's system. Texas Eastern also states that the ultimate test of a projection model is the comparison of the projections developed to the actual results experienced and that the month of June 1996 actual compressor fuel has already proven to be within 3% tolerance of its projection.

Texas Eastern states that copies of the filing were served on all parties in Docket No. RP96–279–000. The July 17, Order provides that parties are permitted to file comments within 15 days of the filing.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–20404–Filed 8–9–96; 8:45 am]

## [Docket No. TM96-6-30-000]

# Trunkline Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 6, 1996.

Take notice that on August 1, 1996, Trunkline Gas Company (Trunkline) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, revised tariff sheets, listed on Appendix A of its filing to become effective September 1, 1996.

Trunkline states that this filing is being made in accordance with Section 23 (Miscellaneous Revenue Flowthrough Surcharge Adjustment) of the General Terms and Conditions of Trunkline's FERC Gas Tariff, First Revised Volume No. 1.

Trunkline states that pursuant to Section 23 of the General Terms and Conditions, the value of retained unauthorized gas and scheduling penalties collected from affiliates and excess revenues received over costs incurred under Trunkline's cash-out provisions for the twelve months ended May 31, 1996 is negative. Accordingly, there will be no Section 23 adjustment in effect for the period September 1, 1996 through August 31, 1997.

Trunkline further states that filing copies of this filing are being served on all affected customers and applicable state regulatory agencies.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with 18 CFR 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96–20407 Filed 8–9–96; 8:45 am] BILLING CODE 6717–01–M

# [Docket No. MT96-22-000]

# Williams Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

August 6, 1996.

Take notice that on August 1, 1996, Williams Natural Gas Company (WNG) tendered for filing to become part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheet to be effective September 1, 1996:

Second Revised Sheet No. 221

WNG states that this filing is being made to update WNG's tariff in compliance with 18 CFR Part 250.16(b)(1), which requires an interstate natural gas pipeline to report any changes which occur to the list of operating personnel and facilities shared by the interstate natural gas pipeline and its marketing or brokering affiliates.

WNG states that a copy of its filing was served on all jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-20405 Filed 8-9-96; 8:45am] BILLING CODE 6717-01-M

#### [Docket No. RM95-3-000]

Filing and Reporting Requirements for Interstate Natural Gas Company Rate Schedules and Tariffs; Notice of Revised Natural Gas Pipeline Company Electronic Tariff Filing Instructions

August 6, 1996.

On September 28, 1995, the Federal **Energy Regulatory Commission** (Commission) issued Order No. 582, (the rule) amending part 154 of the Commission's regulations under the Natural Gas Act. The changes wrought by the rule include modifications to the Commission's electronic filing requirements, including changes to the instructions for filing tariff sheets electronically. The electronic tariff sheet instructions adopted by the rule included, on the title page, all valid Office of Management and Budget (OMB) control numbers applicable to the filing of tariff sheets. OMB control number 1902-0154 expired June 30, 1996. Recently, OMB extended the expiration date for OMB control number 1902-0154 to June 31, 1997.

A respondent will not be penalized for failure to respond to a collection of information unless the collection of information displays a valid OMB

 $<sup>^1</sup>$  Filing and Reporting Requirements for Interstate Natural Gas Companies Rate Schedules and Tariffs, Order No. 582, 60 FR 52960 (October 11, 1995), 72 FERC  $\P$  61,300 (1995).

control number.2 The title page of the electronic tariff filing instructions attached at Appendix A is revised to display the new expiration date for OMB control number 1902-0154. No other changes to the instructions have been made.

Lois D. Cashell.

Secretary.

Appendix A—Natural Gas Pipeline Company Tariff Filings Revised

Docket No. RM95-3-001

OMB Numbers/Expiration Date

1902-0066-5/31/97

1902-0070-5/31/97

1902-0152-5/31/97

1902-0153--5/31/97 1902-0154--5/31/97

1902-0155-5/31/97

This document replaces the Tariff Filing Record Formats issued August 31,

[FR Doc. 96-20434 Filed 8-9-96; 8:45 am] BILLING CODE 6717-01-M

#### **ENVIRONMENTAL PROTECTION AGENCY**

[FRL 5551-2; (ICR # 1520.01 and OMB # 2070-0110)]

## **Agency Information Collection Activities Up for Renewal**

**AGENCY: Environmental Protection** 

Agency (EPA). **ACTION:** Notice.

**SUMMARY:** In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 et seg.), this notice announces that the Information Collection Request (ICR) for Recall of Suspended and Canceled Pesticides is coming up for renewal. Before submitting the renewal package to the Office of Management and Budget (OMB), EPA is soliciting comments on specific aspects of the collection as described below.

**DATES:** Comments must be submitted by October 11, 1996.

ADDRESSES: Office of Enforcement and Compliance Assurance, Office of Compliance, Agriculture and Ecosystems Division, Agriculture Branch (2225A), 401 M St., SW, Washington, DC 20460.

FOR FURTHER INFORMATION CONTACT:

Phyllis Flaherty, Chief, Agriculture Branch, at 202-564-4131/fax: 202-564-0085 or David Stangel at 202-564-4162/ fax: 202-564-0085.

#### SUPPLEMENTARY INFORMATION:

Affected Entities: This action affects registrants of suspended and canceled pesticides that are required to be

Title: Recall of Suspended and Canceled Pesticides (EPA Form No. 1520.01), OMB No. 2070-0110, Expiration Date: 9/30/96.

Abstract: Section 19(b) of the Federal Insecticide Fungicide and Rodenticide Act (FIFRA) authorizes the Administrator to order the recall of suspended and canceled pesticides by the registrant of the pesticide and others in the chain of distribution of the pesticide. The information reported to the Agency will be used to ensure that the recalled pesticides were transported, handled and stored safely, for indemnification purposes, and to plan for Agency reimbursement for storage of the recalled pesticides.

Pesticides subject to suspension and cancellation actions have been found to cause unreasonable adverse effects. The Agency has a special interest mitigating the hazards posed by stocks of the pesticide, including requiring that they be removed from the channels of distribution and use by means of a recall. The Agency is also concerned that the recalled pesticide be transported, handled and stored safely pending final disposition of the recalled stocks. Finally, the Agency is concerned that the recalled pesticides undergo proper treatment, recovery, or disposal.

As part of the suspension and cancellation order, registrants of the pesticide in question will be requested to recall the suspended and canceled pesticide from the channels of distribution and, if necessary, from the users of the pesticide. As part of the recall, registrants will be requested to submit a report to the Administrator which indicates who was contacted in carrying out the recall, the quantity of suspended and canceled pesticide in their possession and where the recalled

pesticide is being stored.

EPA will not require respondents to fill out specific forms. However, EPA will establish a format into which respondents should organize the required data. The specific data that will be requested are: (1) A plan for contacting holders of the suspended and canceled pesticide; (2) how the suspended and canceled pesticide will be transported to a storage facility; (3) the name and location of the storage facility chosen and the criteria used for choosing the facility; and (4) the quantity of suspended and canceled pesticide by EPA Registration Number, number of containers, container size

(pounds or gallons as appropriate), total quantity (pounds or gallons as appropriate), for each discrete pesticide. Items 1, 2 and 3 would be provided prior to the recall taking place. Respondents will be requested to submit the information to the EPA Regional office having jurisdiction over the company headquarters.

Information that respondents are requested to collect and submit to the Agency will be used for a variety of purposes. The information will give the Agency an estimate of the amount of recalled pesticide being stored and allow the Agency to plan for reimbursement of storage costs. The Agency will also be better able to allocate resources for payment of indemnification claims to users of the suspended and canceled pesticide for losses suffered as a result of the suspension and cancellation as authorized by section 15 of FIFRA. Finally, the Agency will use the information for compliance purposes, determining where recalled pesticides are being stored, the quantity being stored at each location and the adequacy of the storage facility as determined through inspections. The information collected will enable the Agency to target inspections efficiently. The information collected will be used by EPA Regional and State pesticide compliance and enforcement staffs, the Office of Enforcement and Compliance Assurance and the Office of Pesticide Programs.

The EPA would like to solicit comments to: (i) Evaluate whether the proposed collection of information is necessary for the proper performance of the functions of the Agency, including whether the information will have practical utility;

(ii) Evaluate the accuracy of the Agency's estimate of the burden of the proposed collection of information;

(iii) Enhance the quality, utility, and clarity of the information to be collected; and

(iv) Minimize the burden of the collection of information on those who are to respond, including through the use of automated collection techniques or other forms of information technology, e.g., permitting electronic submission of responses.

# **Burden Statement**

Burden Hours per Response: 40 hours per respondent which includes time for reading the Federal Register or Notice of Intent to Cancel, plan activities, create and gather information, process information, and record and report information.

Frequency of Response: As necessary. Burden estimates are based on one recall action per year.

<sup>&</sup>lt;sup>2</sup> A more extensive discussion of the significance of the OMB control number can be found in 75 FERC ¶ 61,106 (1996).