

Sincerely,
John T. Conway,
Chairman.
Enclosures
c: Mr. Mark B. Whitaker, Jr.
[FR Doc. 96-20313 Filed 8-8-96; 8:45 am]
BILLING CODE 3670-01-M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket Nos. ER96-2516-000; EC96-28-000 and EL96-69-000]

PJM Companies/Atlantic City, et al.; Notice of Filing

August 5, 1996.

Take notice that on July 24, 1996, Atlantic City Electric Company, Baltimore Gas and Electric Company, Delmarva Power & Light Company, Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company, Pennsylvania Power & Light Company, Potomac Electric Power Company, and Public Service Electric and Gas Company filed the following documents pursuant to 18 CFR 35.12 or 35.13 as part of the restructuring of the Pennsylvania-New Jersey-Maryland Interconnection (PJM Pool):

1. Transmission Owners Agreement to which is attached the PJM Control Area Open Access Transmission Tariff;
2. Reserve Sharing Agreement;
3. Mid-Atlantic Market Operations Agreement;
4. PJM Dispute Resolution Agreement;

Copies have been served on the regulatory commissions of Delaware, the District of Columbia, Maryland, New Jersey, Pennsylvania and Virginia.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 19, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.
Lois D. Cashell,
Secretary.
[FR Doc. 96-20296 Filed 8-8-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. QF88-218-004; QF88-218-006]

Burney Forest Products, a Joint Venture; Notice of Application for Commission Recertification of Qualifying Status of a Small Power Production Facility and Certification of Qualifying Status of a Cogeneration Facility

July 23, 1996.

On April 30, 1996, as completed on July 11, 1996, Burney Forest Products, a Joint Venture of 35586-B, Highway 299 East, Burney, California 96013, submitted for filing an application for recertification of a facility as a qualifying small power production facility and certification as a qualifying cogeneration facility pursuant to Section 292.207(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to the applicant, the biomass-fueled facility is located in Shasta County, California. The Commission previously certified the facility as a 24.0 MW small power production facility. The facility consists of two wood-fired boilers and a condensing/extraction steam turbine generator. Thermal energy recovered from the facility will be used by Big Valley Lumber in its sawmill for lumber drying. Power from the facility is sold to Pacific Gas & Electric Company. According to the applicant, the recertification is requested to report a change in the ownership and an increase in the maximum net capacity of the facility to 31.5 MW.

Any person who wishes to be heard or to object to granting qualifying status should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. A motion or protest must be filed within 15 days after the date of publication of this notice and must be served on the applicant. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. A person who wishes to become a party must file a motion to intervene. Copies

of these filings are on file with the Commission and are available for public inspection.
Lois D. Cashell,
Secretary.
[FR Doc. 96-20440 Filed 8-8-96; 8:45 am]
BILLING CODE 6717-01-MS

[Docket No. RP96-212-003]

CNG Transmission Corporation; Notice of Section 4 Filing

August 5, 1996.

Take notice that on July 31, 1996, CNG Transmission Corporation (CNGT), tendered for filing to become part of its FERC Gas Tariff, First Revised Volume 1A, the following sheets:

Second Substitute Original Sheet No. 11
Second Substitute Original Sheet No. 12
Substitute Original Sheet No. 13
Substitute Original Sheet No. 63
Substitute Original Sheet No. 82
Second Substitute Original Sheet No. 103
Second Substitute Original Sheet No. 104

CNGT further states that the filing is made to correct line classifications previously approved by the Commission.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with the requirements of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.
[FR Doc. 96-20300 Filed 8-8-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. ER96-2381-000]

Florida Power & Light Company; Notice of Filing

August 5, 1996.

Take notice that on July 9, 1996, Florida Power & Light Company (FPL) tendered for filing an open access transmission tariff. FPL states that the open access tariff will supersede FPL's existing T-1, T-2, T-3, and T-4 tariffs. FPL proposes to place customers presently receiving transmission service pursuant to those tariffs under the open access transmission tariff. Through its

filing, FPL proposes to change the rates for its customers and, in addition, proposes rates for various ancillary schedules.

In addition, FPL is filing to supersede service under the following long term transmission service agreements with service under the open access tariff: The St. Lucie Delivery Service Agreement between Florida Power & Light Company and the Florida Municipal Power Agency (Rate Schedule 72); The Stanton Transmission Agreement between Florida Power & Light Company and the Florida Municipal Power Agency (Rate Schedule 92); The Stanton Tri-City Transmission Agreement between Florida Power & Light Company and the Florida Municipal Power Agency (Rate Schedule 93); The Long-Term Firm Transmission Agreement For Stanton Unit Two between Florida Power & Light Company and the Florida Municipal Power Agency (Rate Schedule 109); Agreement to Provide Specified Transmission Service between Florida Power & Light Company and Metropolitan Dade County, Florida (Rate Schedule 124). FPL's filing changes the rates in those agreements as well as the rates in the Amended Agreement to Provide Specified Transmission Service between Florida Power & Light Company and Seminole Electric Cooperative, Inc. (Rate Schedule 78), and the rates in the Orlando Delivery Service Agreement between Florida Power & Light Company and the Orlando Utilities Commission (Rate Schedule 69).

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before August 16, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-20295 Filed 8-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. CP96-678-000; CP96-679-000]

Garden Banks Gas Pipeline, LLC; Notice of Application

August 5, 1996.

Take notice that on July 30, 1996, Garden Banks Gas Pipeline, LLC (GBGP), as successor in interest to the certificate of public convenience and necessity issued to Shell Gas Pipeline Company (SGPC) in Docket No. CP96-307-000, filed an application pursuant to Section 7(c) of the Natural Gas Act requesting (1) a blanket transportation certificate under Part 284 of the Commission's Regulations; (2) approval of proposed initial rates, terms and conditions of service on the pipeline facilities certificated in Docket No. CP96-307-000; (3) a Part 157 blanket construction certificate; (4) authorization to construct and operate certain minor facilities necessary to effect deliveries to ANR Pipeline Company and Sea Robin Pipeline Company; and (5) pre-granted abandonment under Section 7(b) of the Natural Gas Act in the event the facilities certificated in Docket No. CP96-307-000 are ultimately determined to be gathering facilities that are not subject to the jurisdiction of the Commission under Section 1(b) of the Natural Gas Act, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

GBGP states that by order issued May 16, 1996, in Docket No. CP96-307-000, the Commission granted SGPC authority to construct and operate a 30-inch diameter natural gas pipeline and related facilities extending approximately 50 miles from the "A" Platform in Garden Banks Block 128, offshore Louisiana, to the "P" Platform in South Marsh Island 76, offshore Louisiana. The order required that proposed rates, terms and conditions of service be filed within 75 days of the date of issuance of the May 16 order.

Pursuant to a waiver of 18 CFR 157.20(e) granted in the May 16 order, SGPC transferred the certificate to GBGP, a Delaware limited liability company. The members of GBGP are Shell Enchilada Gas Pipeline Company (SEGP), a wholly owned subsidiary of Shell Gas Pipeline Company, and Hess Garden Banks Gas Gathering, Inc. (HGB), a wholly owned subsidiary of Amerada Hess Corporation. SEGP has an 80% membership interest in GBGP and HGB has a 20% membership interest.

GBGP requests the issuance of a Part 284 blanket transportation certificate under which GBGP will offer FT-1, FT-2 and IT-1 transportation services GBGP states that (1) the FT-1 service is a traditional firm transportation service with fixed MDQ and reservation charge; (2) the FT-2 service is a flexible firm service with variable MDQ and rates based on volumes shipped; and (3) the IT-1 service is a traditional interruptible transportation service.

GBGP proposes to conduct an open season for subscriptions to capacity on the 30-inch line from November 4 to November 25, 1996. GBGP states that capacity pre-subscribed by those shippers who execute Precedent Agreements for FT-2 service on or before July 26, 1996 will not be included in the open season.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 26, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matters finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission of its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be