

the Commission and open to public inspection.

Specifically, Northwest states that it proposes to construct, own, and operate the new Glens Ferry Cogeneration Meter Station and Lateral at Milepost 756.652 on Northwest's Ignacio to Sumas mainline in Section 29, Township 5 South, Range 10 East, Elmore County, Idaho. The new meter station will consist of two 3-inch taps, two 1-inch regulators, one 3-inch turbine meter and appurtenances with a maximum daily design capacity of approximately 3,267 Dth per day at 320 psig. The new lateral will consist of approximately 1,100 feet of 3-inch pipeline extending from the meter station to a new 10 megawatt cogeneration plant to be built by Glens Ferry Cogeneration Partners, Ltd.

Northwest further states that the estimated cost to construct the Glens Ferry Cogeneration Meter Station and Lateral is estimated to cost approximately \$298,100. Northwest indicates that, pursuant to a facilities agreement and the facilities reimbursement provisions of Northwest's tariff, Eastern Energy will reimburse Northwest for the actual costs associated with the construction of the meter station.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-142 Filed 1-4-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-583-000, et al.]

Cinergy Services Inc., et al.; Electric Rate and Corporate Regulation Filings

December 29, 1995.

Take notice that the following filings have been made with the Commission:

1. Cinergy Services, Inc.

[Docket No. ER96-583-000]

Take notice that on December 12, 1995, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Industrial Energy Application, Inc.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. New England Power Pool

[Docket No. ER96-584-000]

Take notice that on December 12, 1995, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Houlton Water Company. The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit Houlton Water Company to join the over 90 other electric utilities that already participate in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any matter, other than to make Houlton Water Company a Participant in the Pool.

NEPOOL requests an effective date of February 1, 1996, for commencement of participation in the Pool by Houlton Water Company and requests a waiver of the Commission's customary notice requirements to permit the membership of Houlton Water Company to become effective on that date.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PacifiCorp

[Docket No. ER96-585-000]

Take notice that on December 13, 1995, PacifiCorp tendered for filing in accordance with 18 CFR Part 35 of the Commission's Rules and Regulations, Service Agreements with Cenergy, Inc. (Cenergy), Coral Power, L.L.C. (Coral) and USGen Power Marketing Inc. (USGen) under, PacifiCorp's FERC Electric Tariff, Second Revised Volume No. 3, Service Schedule PPL-3.

Copies of this filing were supplied to Cenergy, Coral, USGen, the Washington Utilities and Transportation Commission and the Public Utility Commission of Oregon.

A copy of this filing may be obtained from PacifiCorp's Regulatory Administration Department's Bulletin Board System through a personal

computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bid).

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER96-586-000]

Take notice that on December 13, 1995, Entergy Services, Inc. (Entergy Services), as agent for Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (Entergy Operating Companies), filed a revised Network Integration Service Transmission Tariff and a revised Point-to-Point Transmission Service Tariff which upon acceptance will supersede the non-rate terms and conditions of transmission tariffs filed in Docket No. ER95-112-000. The revised tariffs are intended to conform with the Commission's Pro Forma Tariffs contained in the Open Access NOPR. The rates for the revised tariffs are unchanged and will be the rates as established in Docket No. ER95-112-000.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Western Resources, Inc.

[Docket No. ER96-587-000]

Take notice that on December 13, 1995, Western Resources, Inc. (Western Resources), tendered for filing new Generating Municipal Electric Service Agreements with the Kansas cities of Chanute, Mulvane, Neodesha, Wellington and Winfield, new firm transmission service agreements with the cities of Chanute and Wellington, and revised exhibits to the firm transmission service agreements with the cities of Mulvane, Neodesha and Winfield. Western Resources states the purpose of this filing is to permit the subject cities added flexibility in purchasing power from third parties. The changes are proposed to become effective January 1, 1996.

Copies of the filing were served upon the Kansas cities of Chanute, Mulvane, Neodesha, Wellington and Winfield and the Kansas Corporation Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Ocean Energy Services, Inc.

[Docket No. ER96-588-000]

Take notice that on December 12, 1995, Ocean Energy Services, Inc. (OESI), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for

waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective on the date of the order.

OESI intends to engage in electric power and energy transactions as a marketer and a broker. In transactions where OESI sells electric energy it proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. OESI is not in the business of generating, transmitting, or distributing electric power.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Southern Indiana Gas and Electric Company

[Docket No. ER96-589-000]

Take notice that on December 13, 1995, Southern Indiana Gas and Electric Company (SIGECO), tendered for filing to a proposed Interchange Agreement with Rainbow Energy Marketing Corporation (Rainbow).

The proposed revised Interchange Agreement will provide for the purchase, sale, and transmission of capacity and energy by either party under the following Service Schedules: (a) SIGECO Power Sales, (b) Rainbow Power Sales, and (c) Transmission Service.

Waiver of the Commission's Notice Requirements is requested to allow for an effective date of January 3, 1996.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Puget Sound Power & Light Company

[Docket No. ER96-590-000]

Take notice that on December 13, 1995, Puget Sound Power & Light Company (Puget) tendered for filing as a change in rate schedule the Westside Northern Intertie and Area Transmission Agreement by and between the United States of America Department of Energy acting by and through the Bonneville Power Administration (Bonneville) and Puget, together with exhibits thereto (the Agreement). A copy of the filing was served upon Bonneville.

Puget states that the Agreement relates to the purchase by Puget of a certain amount of capacity on a Bonneville transmission intertie and also provides for Puget to provide to Bonneville an amount of electric energy to compensate for transmission losses.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Western Resources, Inc.

[Docket No. ER96-591-000]

Take notice that on January 13, 1995, Western Resources, Inc. (Western Resources) tendered for filing a participation power agreement between Western Resources and the City of Chanute, Kansas. The agreement is proposed to become effective June 1, 1996.

A copy of this filing was served upon the City of Chanute, Kansas and the Kansas Corporation Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Western Resources, Inc.

[Docket No. ER96-592-000]

Take notice that on December 13, 1995, Western Resources, Inc. (Western Resources) tendered for filing a participation power agreement and a firm transmission service agreement between Western Resources and the Oklahoma Municipal Power Authority. The agreements are proposed to become effective April 1, 1996.

A copy of this filing was served upon the Oklahoma Municipal Power Authority and the Kansas Corporation Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Florida Power Corporation

[Docket No. ER96-593-000]

Take notice that on December 13, 1995, Florida Power Corporation (FPC) tendered for filing a contract for the provision of interchange service between itself and AES Power Inc. (AES). The contract provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales. Cost support for both schedules have been previously filed and approved by the Commission. No specifically assignable facilities have been or will be installed or modified in order to supply service under the proposed rates.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the contract to become effective as a rate schedule on December 14, 1995. Waiver is appropriate because this filing does not change the rate under these two Commission accepted, existing rate schedules.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Light Company

[Docket No. ER96-595-000]

Take notice that on December 14, 1995, Central Illinois Light Company (CILCO), 300 Liberty Street, Peoria, Illinois 61202, and Central Illinois Public Service Company, tendered for filing with the Commission a substitute Index of Customers under its Coordination Sales Tariff and service agreements for six new customers.

CILCO requested an effective date of December 15, 1995.

Copies of the filing were served on all affected customers, parties and the Illinois Commerce Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Duke Power Company

[Docket No. ER96-596-000]

Take notice that on December 14, 1995, Duke Power Company (Duke), tendered for filing a Transmission Service Agreement (TSA) between Duke, on its own behalf and acting as agent for its wholly-owned subsidiary, Nantahala Power and Light Company, and Sonat Power Marketing Inc. (Sonat). Duke states that the TSA sets out the transmission arrangements under which Duke will provide Sonat non-firm transmission service under its Transmission Service Tariff.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-597-000]

Take notice that on December 14, 1995, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (Jointly referred to as the GPU Companies), filed a Service Agreement between GPU and Industrial Energy Applications, Inc. (IEA) dated November 28, 1995. This Service Agreement specifies that IEA has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995 in Docket No. ER95-7091-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of November 28, 1995 for the Service Agreement. GPU has served copies of

the filing on regulatory agencies in New Jersey and Pennsylvania and on Enron.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Niagara Mohawk Power Corporation

[Docket No. ER96-598-000]

Take notice that on December 14, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk) tendered for filing an agreement between Niagara Mohawk and Montaup Electric Company (Montaup) dated November 30, 1995, providing for certain transmission services to Montaup.

Copies of this filing were served upon Montaup and the New York State Public Service Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Niagara Mohawk Power Corporation

[Docket No. ER96-599-000]

Take notice that on December 14, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Commonwealth Electric Company (CEC) dated November 30, 1995, providing for certain transmission services to CEC.

Copies of this filing were served upon CEC and the New York State Public Service Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Niagara Mohawk Power Corporation

[Docket No. ER96-600-000]

Take notice that on December 14, 1995, Niagara Mohawk Power Corporation (Niagara Mohawk), tendered for filing an agreement between Niagara Mohawk and Cambridge Electric Light Company (CELC) dated November 30, 1995, providing for certain transmission services to CELC.

Copies of this filing were served upon CELC and the New York State Public Service Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Central Illinois Public Service Company

[Docket No. ER96-601-000]

Take notice that on December 14, 1995, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated November 10, 1995,

establishing Cenergy, Inc. (Cenergy) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of December 1, 1995, for the service agreement with Cenergy. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon Cenergy and the Illinois Commerce Commission.

Comment date: January 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. PECO Energy Company

[Docket No. ER96-640-000]

Take notice that on December 20, 1995, PECO Energy Company (PECO) filed a new Electric Tariff Volume No. 4 (Tariff). PECO states that under the Tariff it would offer to sell energy at wholesale to entities located outside of the Pennsylvania-New Jersey-Maryland Interconnection control area at market based rates.

Comment date: January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. PECO Energy Company

[Docket No. ER96-641-000]

Take notice that on December 20, 1995, PECO Energy Company (PECO) filed a Network Integration Transmission Tariff and a Point-to-Point Transmission Service Tariff. PECO states that the Tariffs are consistent with the *pro forma* tariffs set forth in the Notice of Proposed Rulemaking in Docket No. RM95-8-000.

Comment date: January 16, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-159 Filed 1-4-96; 8:45 am]

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[Condit Project No. 2342-WA]

PacifiCorp Electric Operations; Notice of Intent To Hold Public Meeting in White Salmon, Washington, To Discuss the Draft Environmental Impact Statement (DEIS) for Relicensing of the Condit Hydroelectric Project

December 29, 1995.

On December 8, 1995, the Draft Environmental Impact Statement for the Condit Hydroelectric Project was distributed to all parties on the Commission's mailing list and a notice of availability was published in the Federal Register. The DEIS evaluates the environmental consequences of the proposed relicensing of the project. The project is located in Skamania and Klickitat counties, Washington.

Two public meetings have been scheduled to be held in White Salmon, Washington, for the purpose of allowing Commission Staff to present the major DEIS findings and recommendations. Interested parties will have an opportunity to give oral comment on the DEIS for the Commission's public record. Comments will be recorded by a court reporter. Individuals will be given up to five minutes each to present their views on the DEIS.

Meeting Dates & Times: Monday, February 5 from 7:00 pm-11:00 pm, Tuesday, February 6 from 9:30 am-3:00 pm.

Location: Both meetings will be held at the Park Center Auditorium, 170 NW Lincoln Street, White Salmon, Washington (the main entrance to the auditorium is from Washington Street).

Comments may also be submitted in writing, addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Reference should be clearly made to the Condit Project, No. 2342. All comments must be received by February 21, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-143 Filed 1-4-96; 8:45 am]

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