with UNITIL Power Corp. (UNITIL) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds UNITIL as a customer under the Tariff.

PECO requests an effective date of July 17, 1996, for the Service

Agreement.

PECO states that copies of this filing have been supplied to UNITIL and to the Pennsylvania Public Utility Commission.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. PECO Energy Company

[Docket No. ER96-2489-000]

Take notice that on July 22, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 17, 1996 with Fitchburg Gas and Electric Light Company (Fitchburg) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds Fitchburg as a customer under the Tariff.

PECO requests an effective date of July 17, 1996, for the Service

Agreement.

PECO states that copies of this filing have been supplied to Fitchburg and to the Pennsylvania Public Utility Commission.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Citizens Utilities Company

[Docket No. OA96-216-000]

Take notice that the Request for Waiver of Citizens Utilities Company for the Arizona Electric Division (Request for Waiver), which was filed by Citizens Utilities Company as part of its Order No. 888 compliance filing in OA96– 184-000, is now being separately docketed as OA96-216-000. Because the Request for Waiver was previously noticed as part of Docket No. OA96-184-000, and a comment period established, this notice of redocketing will not establish a new comment period. Motions to intervene or protests concerning Docket No. OA96-216-000 still should be filed on or before August 8, 1996, as was established for Docket No. OA96-184-000 in the Notice of Filings Made Pursuant to Order Nos. 888 and 889, issued July 19, 1996.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–19806 Filed 8–2–96; 8:45 am] BILLING CODE 6717–01–P

[Docket No. CP96-641-000]

ANR Pipeline Company; Notice of Intent To Prepare an Environmental Assessment for the Proposed Michigan Leg South Looping Project and Request for Comments on Environmental Issues

July 30, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) will prepare an environmental assessment (EA) that will discuss the environmental impacts of the construction and operation of the facilities proposed in the Michigan Leg South Looping Project. This EA will be used by the Commission in its decision-making process to determine whether an environmental impact statement is necessary and whether to approve the project.

Summary of the Proposed Project

ANR Pipeline Company (ANR) proposes to loop its existing Michigan Leg South System with 11.9 miles of 42inch-diameter pipeline in two segments. The two segments consist of 1.6 miles of loop in Will County, Illinois, and 10.3 miles of loop in Porter County, Indiana. The project also includes the addition of one aftercooling bay at the existing St. John Compressor Station in Lake County, Indiana, and the relocation of an existing pig launcher from milepost (MP) 885.02 to MP 874.72 in Porter County, Indiana, and a pig receiver from MP 848.31 to MP 849.91 in Will County, Illinois. The general location of the project facilities are shown in appendix

Land Requirements for Construction

Construction of the proposed facilities would disturb about 186.3 acres of land. About 35.8 acres of the 186.3 acres is existing pipeline right-of-way. About 50.1 acres would be new permanent right-of-way for the loop, and about 100.4 acres of the construction right-of-way and extra workspaces would be allowed to revert to its prior use after construction.

The EA Process

The National Environmental Policy Act (NEPA) requires the Commission to take into account the environmental impacts that could result from an action whenever it considers the issuance of a Certificate of Public Convenience and Necessity. NEPA also requires us to discover and address concerns the public may have about proposals. We call this "scoping". The main goal of the scoping process is to focus the analysis in the EA on the important environmental issues. By this Notice of Intent, the Commission requests public comments on the scope of the issues it will address in the EA. All comments received are considered during the preparation of the EA. State and local government representatives are encouraged to notify their constituents of this proposed action and encourage them to comment on their areas of concern.

The EA will discuss impacts that could occur as a result of the construction and operation of the proposed project under these general headings:

- Geology and soils.
- Water resources, fisheries, and wetlands.
 - Vegetation and wildlife.
 - Endangered and threatened species.
 - Land use.
 - Cultural resources.
 - Air quality and noise.
 - Public safety.

We will also evaluate possible alternatives to the proposed project or portions of the project, and make recommendations on how to lessen or avoid impacts on the various resource areas.

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and

¹ ANR Pipeline Company's application was filed with the Commission under Section 7 of the Natural Gas Act and Part 157 of the Commission's regulations.

²The appendices referenced in this notice are not being printed in the Federal Register. Copies are available from the Commission's Public reference

and Files Maintenance Branch, 888 First Street, N.E., Washington, D.C. 20426, or call (202) 208–1371. Copies of the appendices were sent to all those receiving this notice in the mail.

the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by ANR. Keep in mind that this is a preliminary list:

- Thirteen residences are within 25 feet of the construction right-of-way.
- The sports facilities on the property of the Liberty School and Liberty Middle School are crossed.

The list of issues may be added to, subtracted from, or changed based on your comments and our analysis.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal (including alternative routes), and measures to

avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Washington, D.C. 20426;
- Reference Docket No. CP96-641-000;
- Send a *copy* of your letter to: Mr. Bob Kopka, EA Project Manager, Federal Energy Regulatory Commission, 888 First St., N.E., PR-11.1, Washington, D.C. 20426; and
- Mail your comments so that they will be received in Washington, D.C. on or before August 30, 1996.

If you wish to receive a copy of the EA, you should request one from Mr. Kopka at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor". Among other things, intervenors have the right to receive copies of caserelated Commission documents and filings by other intervenors. Likewise,

each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2). You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Mr. Bob Kopka, EA Project Manager, at (202) 208–0282.

Lois D. Cashell,

Secretary.

[FR Doc. 96–19773 Filed 8–2–96; 8:45 am] BILLING CODE 6717–01–M

Sunshine Act Meeting

AGENCY HOLDING MEETING: Federal Energy Regulatory Commission.

FEDERAL REGISTER CITATION OF PREVIOUS ANNOUNCEMENT: July 29, 1996, 61 FR 39446.

PREVIOUSLY ANNOUNCED TIME AND DATE OF MEETING: July 31, 1996, 10:00 a.m.

CHANGE IN THE MEETING: The following Docket Numbers and Items have been added on the Agenda scheduled for July 31, 1996.

Item No.	Docket No. and company
CAG-3	RP93–151–000, et al., Tennessee Gas Pipeline Company.
CAG-27	RP96–211–001, Transcontinental Gas Pipe Line Corporation.
CAG-48	OR96–14–000, Exxon Company, U.S.A., a division of Exxon Corporation, V. Amerada Hess Pipeline Corporation, ARCO Transportation Alaska, Inc., BP Pipelines (Alaska) Inc., Exxon Pipeline Company, Mobil Alaska Pipeline Company, Phillips Alaska Pipeline Corporation and Unocal Pipeline Company.
CAG-51	OR89–2–007, Trans Alaska pipeline System. IS89–7–000, Amerada Hess Pipeline Corporation. IS89–8–000, ARCO Pipeline Company. IS89–9–000, BP Pipeline (Alaska) Inc. IS89–10–000, Exxon Pipeline Company. IS89–11–000, Mobil Alaska Pipeline Company. IS89–12–000, Phillips Alaska Pipeline Corporation. IS89–13–000, Unocal Pipeline Company.

Lois D. Cashell, Secretary.

[FR Doc. 96–19926 Filed 8–1–96; 11:10 a.m.]

BILLING CODE 6717-01-M

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5547-3]

Agency Information Collection Activities: Submission for OMB Review; Comment Request; Spill Prevention, Control and Countermeasure Plans

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*) This notice announces that the following Information Collection

Request (ICR) has been forwarded to the Office of Management and Budget (OMB) for review and approval: Spill Prevention, Control and Countermeasure Plans; OMB Control No. 2050–0021; expiring 9/30/96). The ICR describes the nature of the information collection and its expected burden and cost; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before September 4, 1996.

FOR FURTHER INFORMATION OR A COPY CALL:

Sandy Farmer at EPA, (202) 260–2740, and refer to EPA ICR No. 328.05.