

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-19578 Filed 7-31-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1358-006, et al.]

**Northern States Power Company, et al.; Electric Rate and Corporate Regulation Filings**

July 26, 1996.

Take notice that the following filings have been made with the Commission:

1. Northern States Power Company

[Docket No. ER95-1358-006]

Take notice that on July 15, 1996, Northern States Power Company tendered for filing its compliance filing in the above-referenced docket.

*Comment date:* August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. United States Department of Energy—Bonneville Power Administration

[Docket Nos. EF96-2011-000 and EF96-2021-000]

Take notice that the Bonneville Power Administration (BPA) on July 26, 1996, tendered for filing proposed rate adjustments for its wholesale power and transmission rates pursuant to Section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. § 839e(a)(2). BPA seeks interim approval of its proposed rates effective October 1, 1996, pursuant to Commission Regulation 300.20, 18 CFR 300.20. Pursuant to Commission Regulation 300.21, 18 CFR 300.21, BPA seeks final confirmation of the proposed rates for the periods set forth in this notice.

BPA states that its wholesale power and transmission rates are proposed to be modified. BPA further states that while market forces have prompted BPA to lower its wholesale power rates, the resulting loads are forecasted to increase revenues over the 5-year test period by approximately \$1826 million (excluding the residential exchange), which represents an increase of approximately 20.7 percent. BPA's transmission rates

are designed to increase revenues from transmission-only business by \$144 million over the test period, an increase of 16 percent. With these increases BPA's total test period revenues from its power and transmission business lines (excluding the residential exchange) will be approximately \$11.7 billion.

BPA requests approval effective October 1, 1996, through September 30, 2001, for the following proposed wholesale power rates: PF-96 Priority Firm Power Rate, NR-96 New Resource Firm Power Rate, IP-96 Industrial Firm Power Rate, IPG-96 Industrial Firm Power Rate, VI-96 Variable Industrial Rate, NF-96 Nonfirm Energy Rate, RP-96 Reserve Power Rate, PS-96 Power Shortage Rate, and the APS-96 Ancillary Products and Services Rate.

In addition, for those preference customers taking service on a billing month that does not coincide with the calendar month, BPA requests extension of the PF-95 rate for one month to enable transition from bundled rates for priority firm power to unbundled rates. Those customers will be billed at the PF-96 rates starting with their first billing period that begins after October 1, 1996. Those customers will continue to be billed at the PF-96 rates through the billing period starting in September 2001 so, for those customers only, BPA requests approval of the PF-96 rate through October 30, 2001.

BPA requests approval of the General Rate Schedule Provisions (GRSPs), including the Impact Aid Methodology, associated with BPA's power rates for the period October 1, 1996, through September 30, 2001. The GRSPs will apply to both wholesale power rates and transmission rates.

BPA requests approval effective October 1, 1996, through September 30, 2006, for the FPS-96 Firm Power Products and Services Rate. BPA states that this approval is necessary for it to compete and assure cost recovery.

BPA requests approval effective October 1, 1996, through September 30, 2001, for the following proposed transmission rate schedules: FPT-96.1 Formula Power Transmission, FPT-96.3 Formula Power Transmission, IR-96 Integration of Resources, NT-96 Network Integration Transmission Rate, NTP-96 Network Integration Transmission Rate, PTP-96 Point-to-Point Firm Transmission Rate, RNF-96 Reserved Nonfirm Transmission Rate, ET-96 Energy Transmission, IS-96 Southern Intertie Transmission, IM-96 Montana Intertie Transmission Rate, IE-96 Eastern Intertie Transmission, TGT-965 Townsend-Garrison Transmission, MT-96 Market Transmission, UFT-96 Use-of-Facilities Transmission, AF-96

Advance Funding Rate. For those customers who, as noted above, will continue to be billed at the PF-96 rates through the billing period starting in September 2001, BPA requests approval of the NTP-96 rate through October 30, 2001.

*Comment date:* August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Power Clearinghouse IGM, Inc., VTEC Energy Inc., Yankee Energy Marketing Company, Yankee Energy Marketing Company, WPS Energy Services, Inc., North American Power Brokers, Inc.

[Docket No. ER95-914-005, Docket No. ER95-1439-003, Docket No. ER95-1855-003, Docket No. ER96-146-001, Docket No. ER96-146-002, Docket No. ER96-1088-003, Docket No. ER96-1156-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 22, 1996, Power Clearinghouse, Inc. filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-914-000.

On July 12, 1996, IGM, Inc. filed certain information as required by the Commission's August 28, 1995, order in Docket No. ER95-1439-000.

On July 11, 1996, VTEC Energy, Inc. filed certain information as required by the Commission's November 6, 1995, order in Docket No. ER95-1855-000.

On July 18, 1996, Yankee Energy Marketing Company filed certain information as required by the Commission's November 29, 1995, order in Docket No. ER95-146-000.

On July 18, 1996, Yankee Energy Marketing Company filed certain information as required by the Commission's November 29, 1995, order in Docket No. ER95-146-000.

On July 15, 1996, WPS Energy Services, Inc. filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1088-000.

On July 22, 1996, North American Power Brokers, Inc. filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1156-000.

4. National Gas & Electric L.P., Torco Energy Marketing, Inc., MG Electric Power, Inc., Eclipse Energy Inc., Ashton Energy Corporation, Energy Resource Marketing, Inc., Gulfstream Energy, LLC

[Docket No. ER90-168-028, Docket No. ER92-429-009, Docket No. ER93-839-003, Docket No. ER94-1099-009, Docket No. ER94-1246-008, Docket No. ER94-1580-007, Docket No. ER94-1597-007 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 19, 1996, National Gas & Electric L.P. filed certain information as required by the Commission's March 20, 1990, order in Docket No. ER90-168-000.

On July 15, 1996, Torco Energy Marketing, Inc. filed certain information as required by the Commission's May 18, 1992, order in Docket No. ER92-429-000.

On July 18, 1996, MG Electric Power, Inc. filed certain information as required by the Commission's October 19, 1993, order in Docket No. ER93-839-000.

On July 22, 1996, Eclipse Energy Inc. filed certain information as required by the Commission's June 15, 1994, order in Docket No. ER94-1099-000.

On July 22, 1996, Ashton Energy Corporation filed certain information as required by the Commission's August 10, 1994, order in Docket No. ER94-1246-000.

On July 18, 1996, Energy Resource Marketing, Inc. filed certain information as required by the Commission's September 30, 1994, order in Docket No. ER94-1580-000.

On July 19, 1996, Gulfstream Energy, LLC filed certain information as required by the Commission's October 21, 1994, order in Docket No. ER94-1597-000.

5. Texas-Ohio Power Marketing, Inc., Petroleum Source & Systems Group, SouthEastern Energy Resources, Inc., J. Anthony & Associates Ltd., K Power Company, KN Marketing, Inc.

[Docket No. ER94-1676-008], [Docket No. ER95-266-006], [Docket No. ER95-385-006], [Docket No. ER95-784-000], [Docket No. ER95-792-004], [Docket No. ER95-869-005] (not consolidated)

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 18, 1996, Texas-Ohio Power Marketing, Inc. filed certain information as required by the Commission's October 31, 1994, order in Docket No. ER94-1676-000.

On July 12, 1996, Petroleum Source & Systems Group filed certain information as required by the Commission's January 18, 1995, order in Docket No. ER95-266-000.

On July 22, 1996, SouthEastern Energy Resources, Inc. filed certain information as required by the Commission's February 24, 1995, order in Docket No. ER95-385-000.

On July 19, 1996, J. Anthony & Associates Ltd. filed certain information as required by the Commission's May 31, 1995, order in Docket No. ER95-784-000.

On July 12, 1996, K Power Company filed certain information as required by the Commission's June 19, 1995, order in Docket No. ER95-792-000.

On July 19, 1996, KN Marketing, Inc. filed certain information as required by the Commission's May 26, 1995, order in Docket No. ER95-869-000.

6. Wisconsin Electric Power Company

[Docket No. ER95-1474-001]

Take notice that on July 19, 1996, Wisconsin Electric Power Company tendered for filing its compliance filing in the above-referenced docket pursuant to the Commission's order of June 13, 1996 in this proceeding.

*Comment date:* August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Midwest Energy, Inc.

[Docket No. ER96-2278-000]

Take notice that on July 12, 1996, Midwest Energy, Inc. tendered for filing an amendment in the above-referenced docket.

*Comment date:* August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Western Resources, Inc.

[Docket No. ER96-2407-000]

Take notice that on July 15, 1996, Western Resources, Inc. on behalf of Kansas Gas and Electric Company (KG&E), tendered for filing a proposed change to its Federal Energy Regulatory Commission Electric Service Schedule No. 182. KG&E states the purpose of the change is to serve the City of Girard under Service Schedule SPP, Short-Term Participation Power Service effective July 1, 1996 through October 31, 1996.

Copies of the filing were served upon the City of Girard and the Kansas Corporation Commission.

*Comment date:* August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-2461-000]

Take notice that on July 18, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Southern Company Services, Inc., solely as agent for Alabama Power Company, Georgia Power Company, Mississippi Power Company, Gulf Power Company, and Savannah Electric and Power Company, collectively known as Southern Companies will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 1, 1996.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER96-2462-000]

Take notice that on July 18, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Pan Energy Power Services, Inc., will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of July 15, 1996.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power

[Docket No. ER96-2463-000]

Take notice that on July 18, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 12 to add seven (7) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make

service available as of July 1, 1996, to PanEnergy Power Services, Inc. and as of July 17, 1996, to AIG Trading Corporation, Commonwealth Edison Company, Dayton Power and Light Company, Delhi Energy Services, Inc., Niagara Mohawk Power Corporation, and Vastar Power Marketing, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public Service Commission, and all parties of record.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 12. New York State Electric & Gas Corporation

[Docket No. ER96-2464-000]

Take notice that on July 18, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Delmarva Power & Light Company (Delmarva). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transmission under which NYSEG will sell to Delmarva and Delmarva will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on July 19, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Delmarva.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 13. Dartmouth Power Associates Limited Partnership

[Docket No. ER96-2472-000]

Take notice that on July 19, 1996, Dartmouth Power Associates Limited Partnership, tendered for filing, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, proposed changes in its FERC Electric Service Tariff No. 1 for sales to Commonwealth Electric Company. The proposed

changes would clarify the interpretation of existing pricing provisions, allow short-term purchases from other sellers, and provide for additional sales to Commonwealth Electric Company during system emergency conditions.

The proposed changes were agreed upon in order to avoid future disputes and misunderstandings and to allow the mutually beneficial transactions referenced above to occur.

Copies of the filing were served upon Commonwealth Electric Company and the Massachusetts Department of Public Utilities.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 14. Portland General Electric Company

[Docket No. ER96-2473-000]

Take notice that on July 19, 1996, Portland General Electric Company (PGE), tendered for filing a Revision No. 3 to Exhibit D of the General Transfer Agreement between Bonneville Power Administration and PGE (FERC Electric Service Tariff Volume No. 72).

The BPA and PGE mutually agree to revise Exhibit D to the General Transfer Agreement to reflect changes in transfer charges at the Canby and Twilight Points of Delivery.

Copies of the filing have been served on the parties included in the filing letter.

Pursuant to 18 CFR 35.11, PGE respectfully requests that the Commission grant waiver of the notice requirements of 18 CFR 35.3 to allow Revision No. 3 to Exhibit D of the GTA to become effective as of August 1, 1996.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 15. The Montana Power Company

[Docket No. ER96-2469-000]

Take notice that on July 19, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, Service Agreement with The Utility-Trade Corp. and Duke/Louis Dreyfus L.L.C. under FERC Electric Tariff, Second Revised Volume No. 1, a revised Index of Purchasers under said Tariff, and Certificate of Concurrences from The Utility-Trade Corp. and Duke/Louis Dreyfus L.L.C.

A copy of the filing was served upon The Utility-Trade Corp. and Duke/Louis Dreyfus L.L.C.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 16. Northeast Utilities Service Company

[Docket No. ER96-2470-000]

Take notice that on July 19, 1996, Northeast Utilities Service Company (NUSCO), tendered for filing a Service Agreement with AIG Trading Corporation (AIG) under the NU System Companies System Power Sales/Exchange Tariff No. 6. On behalf of AIG, NUSCO has also filed a Certificate of Concurrence.

NUSCO states that a copy of this filing has been mailed to AIG.

NUSCO requests that the Service Agreement become effective sixty (60) days following the Commission's receipt of the filing.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 17. UtiliCorp United Inc.

[Docket No. ER96-2471-000]

Take notice that on July 19, 1996, UtiliCorp United Inc. (UtiliCorp), tendered for filing a Contract dated July 12, 1996 (the Contract) between UtiliCorp and the United States Department of Energy, Western Area Power Administration (WAPA). Under the Contract, the WestPlains Energy division of UtiliCorp will be interconnected with WAPA at WAPA's Midway Substation in Colorado.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

#### 18. Jersey Central Power & Light Company, Metropolitan Edison Company, Pennsylvania Electric Company

[Docket No. ER96-2465-000]

Take notice that on July 18, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Companies), filed a Service Agreement between GPU and PanEnergy Power Services, Inc. (PAN) dated July 11, 1996. This Service Agreement specifies that PAN has agreed to the rates, terms and conditions of the GPU Companies' Energy Transmission Service Tariff accepted by the Commission on September 28, 1995, in Docket No. ER95-791-000 and designated as FERC Electric Tariff, Original Volume No. 3.

GPU requests a waiver of the Commission's notice requirements for good causes shown and an effective date July 11, 1996, for the Service Agreement. GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania and on PAN.

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. New York State Electric & Gas Corporation

[Docket No. ER96-2466-000]

Take notice that on July 18, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing tariffs and various agreements relating to the purchase of up to 32 MW of New York Power Authority (NYPA) Economic Development Power (EDP) for resale to eligible retail customers in NYSEG's service territory pursuant to tariff rates and terms (the EDPP Tariff) approved by the New York State Public Service Commission (NYPSC). NYSEG requests that the Commission disclaim jurisdiction over this filing. Alternatively, NYSEG requests a waiver of the Commission's notice requirements and the following effective dates:

Agreement/tariff	Requested effective date
NYSEG's EDPP Tariff EDP Settlement Agreement (as approved by NYPSC).	April 11, 1994. August 15, 1994.
NYSEG/NYPA EDP Agreements, as amended (including EDP Metering Agreement).	May 27, 1994.

Copies of the filing were served upon the NYPSC, NYPA, and Multiple Intervenors (on behalf of certain industrial customers served by NYSEG).

*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. The Washington Water Power Company

[Docket No. ER96-2467-000]

Take notice that on July 18, 1996, The Washington Water Power Company (WWP), tendered for filing a Termination Agreement for The Intercompany Pool Agreement. WWP states that the intention of said Termination Agreement is to terminate The Intercompany Pool Agreement effective 2400 hours on October 31, 1996. Notices of Cancellation and Certificates of Concurrence were submitted for the filing parties which include:

Idaho Power Company  
PacifiCorp  
Portland General Electric Company  
Puget Sound Power & Light Company  
Sierra Pacific Power Company  
The Montana Power Company

The Washington Water Power Company  
*Comment date:* August 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington DC, with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-19577 Filed 7-31-96; 8:45 am]  
BILLING CODE 6717-01-P

**Notice of Application To Grant an Easement to Crescent Resources, Inc. To Construct a Private Marina**

July 26, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application:* Application to Grant an Easement to Crescent Resources, Inc. to Construct a Private Marina.

b. *Project Name and No:* Catawba-Wateree Project, FERC Project No. 2232-328.

c. *Date Filed:* June 26, 1996.

d. *Applicant:* Duke Power Company.

e. *Location:* Iredell County, North Carolina. The Harbour at Pointe Subdivision on Lake Norman near Mooresville.

f. *Filed pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

g. *Applicant Contact:* Mr. E.M. Oakley, Duke Power Company, P.O. Box 1006 (EC12Y), Charlotte, NC 28201-1006, (704) 382-5778.

h. *FERC Contact:* Brian Romanek, (202) 219-3076.

i. *Comment Date:* August 30, 1996.

j. *Description of the filing:*

Application to grant an easement of 4.504 acres of project land to Crescent Resources Inc. to construct a private residential marina consisting of 191 floating boat slips. The proposed marina would provide access to the reservoir

for residents of The Harbour at the Pointe Subdivision. The proposed marina facility would consist of an access ramp and a floating slip facility. The slips would be anchored by using self-driving piles.

k. This notice also consists of the following standard paragraphs: B, C1, D2.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

“COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-19535 Filed 7-31-96; 8:45 am]

BILLING CODE 6717-01-M