

within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19532 Filed 7-31-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-653-000]

Williams Natural Gas Company; Notice of Request Under Blanket Authorization

July 26, 1996.

Take notice that on July 23, 1996, Williams Natural Gas Company (WNG), P.O. Box 3288, Tulsa, Oklahoma 74101, filed in Docket No. CP96-653-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to abandon by reclaim facilities originally installed for the receipt of transportation gas from Trinity Pipeline, Inc. (Trinity) in Washington County, Oklahoma, under WNG's blanket certificate issued in Docket No. CP82-479-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

WNG states that Trinity has agreed to the reclaim of the facilities. The total reclaim cost is estimated to be \$3,547 with a salvage value of \$13,470.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to § 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19533 Filed 7-31-96; 8:45 am]

Billing Code 6717-01-M

[Docket No. ER96-2435-000, et al.]

J.D. Enterprises, et al.; Electric Rate and Corporate Regulation Filings

July 25, 1996.

Take notice that the following filings have been made with the Commission:

1. J.D. Enterprises

[Docket No. ER96-2435-000]

Take notice that on July 5, 1996, J.D. Enterprises, tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waiver and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1.

J.D. Enterprises intends to engage in electric power and energy transactions as marketer and a broker. In transactions where J.D. Enterprises sells electric energy it proposes to make such sales on rates, terms and conditions to be mutually agreed to with the purchasing party. J.D. Enterprises is not in the business of generating, transmitting, or distributing electric power.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Baltimore Gas and Electric Company

[Docket No. ER96-2436-000]

Take notice that on July 16, 1996, Baltimore Gas and Electric Company (BGE), filed a Service Agreement dated June 17, 1996 with Phibro Inc. (Phibro) under BGE's FERC Electric Tariff Original Volume No. 3 (Tariff). Under the tendered Service Agreement, BGE agrees to provide services to Phibro under the provisions of the Tariff. BGE requests an effective date of June 17, 1996 for the Service Agreement. BGE states that a copy of the filing were served upon the Public Service Commission of Maryland.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Portland General Electric Company

[Docket No. ER96-2437-000]

Take notice that on July 16, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, 1st Revised Volume No. 2, an executed Service Agreement between PGE and National Gas & Electric L.P.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL95-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective July 1, 1996.

Copies of this filing were served upon National Gas & Electric L.P.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Duke Power Company

[Docket No. ER96-2439-000]

Take notice that on July 15, 1996, Duke Power Company (Duke), tendered for filing Schedule MR Transaction Sheets under Duke's FERC Electric Tariff, Original Volume No. 3 for the quarter ended June 30, 1996.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of Colorado

[Docket No. ER96-2440-000]

Take notice that on July 17, 1996, Public Service Company of Colorado, tendered for filing a Third Revision to Exhibit B of its Contract for Interconnections and Transmission Service with Tri-State Generation and Transmission Association, Inc. as contained in Public Service's Rate Schedule FERC No. 24, to change specified delivery points.

Public Service requests an effective date of June 25, 1996, for this filing.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2441-000]

Take notice that on July 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 2, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of June 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon CH.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2442-000]

Take notice that on July 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 123, a facilities agreement with Central Hudson Gas and Electric Corporation (CH). The Supplement

provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of June 13, 1996.

Con Edison states that a copy of this filing has been served by mail upon CH.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-2443-000]

Take notice that on July 17, 1996, Consolidated Edison Company of New York Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule, Con Edison Rate Schedule FERC No. 127, a facilities agreement with the New York Power Authority (NYPA). The Supplement provides for a decrease in the monthly carrying charges. Con Edison has requested that this decrease take effect as of July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon NYPA.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Portland General Electric Company

[Docket No. ER96-2444-000]

Take notice that on July 17, 1996, Portland General Electric Company (PGE), tendered for filing under FERC Electric Tariff, First Revised Volume No. 2, executed Service Agreement for Grays Harbor County Public Utility District.

Pursuant to 18 CFR 35.11 and the Commission's order issued July 30, 1993 (Docket No. PL95-2-002), PGE respectfully requests the Commission grant a waiver of the notice requirements of 18 CFR 35.3 to allow the executed Service Agreement to become effective July 1, 1996.

A copy of this filing was served upon Grays Harbor County PUD as noted in the filing letter.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Florida Power Corporation

[Docket No. ER96-2445-000]

Take notice that on July 17, 1996, Florida Power Corporation, tendered for filing a service agreement providing for service to PECO Energy Company, pursuant to Florida Power's power sales tariff. Florida Power requests that the Commission waive its notice of filing requirements and allow the Service Agreement to become effective on July 18, 1996.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER96-2446-000]

Take notice that on July 17, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 11, 1996 with Central Hudson Gas & Electric Corporation (CENTRAL HUDSON) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds CENTRAL HUDSON as a customer under the Tariff.

PECO requests an effective date of July 11, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CENTRAL HUDSON and to the Pennsylvania Public Utility Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PECO Energy Company

[Docket No. ER96-2447-000]

Take notice that on July 17, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 11, 1996 with Florida Power Corporation (FLORIDA POWER) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds FLORIDA POWER as a customer under the Tariff.

PECO requests an effective date of July 11, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to FLORIDA POWER and to the Pennsylvania Public Utility Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. PECO Energy Company

[Docket No. ER96-2448-000]

Take notice that on July 17, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 11, 1996 with Ohio Edison Company (OE) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds OE as a customer under the Tariff.

PECO requests an effective date of July 11, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to OE and to the Pennsylvania Public Utility Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. PECO Energy Company

[Docket No. ER96-2449-000]

Take notice that on July 17, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 10, 1996 with Utilities Commission-New Smyrna Beach, Florida (UCNSBF) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds UCNSBF as a customer under the Tariff.

PECO requests an effective date of July 10, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to UCNSBF and to the Pennsylvania Public Utility Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Wisconsin Electric Power Company

[Docket No. ER96-2450-000]

Take notice that on July 17, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing a Transmission Service Agreement between itself and CNG Power Service Corporation (CNG). The Transmission Service Agreement allows CNG to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, under Docket No. ER95-1474-000, Rate Schedule STNF.

Wisconsin Electric requests an effective date of July 30, 1996 and waiver of the Commission's notice requirements to allow for economic transactions. Copies of the filing have been served on CNG, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Wisconsin Electric Power Company

[Docket No. ER96-2451-000]

Take notice that on July 17, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and VTEC Energy Inc. (VTEC). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows VTEC to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474-000.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been

served on VTEC, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Wisconsin Electric Power Company

[Docket No. ER96-2452-000]

Take notice that on July 17, 1996, Wisconsin Electric Power Company (Wisconsin Electric), tendered for filing an Electric Service Agreement and a Transmission Service Agreement between itself and Entergy (Entergy). The Electric Service Agreement provides for service under Wisconsin Electric's Coordination Sales Tariff. The Transmission Service Agreement allows Entergy to receive transmission service under Wisconsin Electric's FERC Electric Tariff, Original Volume No. 5, Rate Schedule STNF, under Docket No. ER95-1474-000.

Wisconsin Electric requests an effective date of sixty days from date of filing. Copies of the filing have been served on Entergy, the Public Service Commission of Wisconsin and the Michigan Public Service Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2453-000]

Take notice that on July 17, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the following Transmission Service Agreement between NSP and Cenerprise, Inc.

NSP requests that the Commission accept the agreements effective June 17, 1996, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Commonwealth Edison Company

[Docket No. ER96-2454-000]

Take notice that on July 17, 1996, Commonwealth Edison Company (ComEd), submitted for filing five Service Agreements, establishing Atlantic City Electric Co. (Atlantic), dated February 29, 1996, GPU Service Corporation (GPU), dated March 6, 1996, PanEnergy Power Services, Inc. (PanEnergy), dated May 17, 1996, Duke Power Company (Duke), dated June 26, 1996, and Delmarva Power and Light Company (Delmarva), dated June 26, 1996, as customers under the terms of

ComEd's Power Sales Tariff PS-1 (PS-1 Tariff). The Commission has previously designated the PS-1 Tariff as FERC Electric Tariff, Original Volume No. 2.

ComEd requests an effective date of June 17, 1996 for the Service Agreements between ComEd and Atlantic, GPU and PanEnergy, and an effective date of June 26, 1996 for the Service Agreements between ComEd and Duke and Delmarva, and accordingly seeks waiver of the Commission's regulations. Copies of this filing were served upon Atlantic, GPU, PanEnergy, Duke, Delmarva and the Illinois Commerce Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Cinergy Services, Inc.

[Docket No. ER96-2456-000]

Take notice that on July 18, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated July 1, 1996 between Cinergy, CG&E, PSI and Vastar Power Marketing, Inc. (Vastar).

The Interchange Agreement provides for the following service between Cinergy and Vastar.

1. Exhibit A—Power Sales by Vastar
2. Exhibit B—Power Sales by Cinergy

Cinergy and Vastar have requested an effective date of July 22, 1996.

Copies of the filing were served on Vastar Power Marketing, Inc., the Texas Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Cinergy Services, Inc.

[Docket No. ER96-2457-000]

Take notice that on July 18, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and PacifiCorp.

Cinergy and PacifiCorp are requesting an effective date of July 22, 1996.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. Cinergy Services, Inc.

[Docket No. ER96-2458-000]

Take notice that on July 18, 1996, Cinergy Services, Inc. (Cinergy),

tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and Duke Power Company.

Cinergy and Duke Power Company are requesting an effective date of July 22, 1996.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. MidAmerican Energy Company

[Docket No. ER96-2459-000]

Take notice that on July 18, 1996, MidAmerican Energy Company (MidAmerican), 106 East Second Street, Davenport, Iowa 52801, filed with the Commission a Firm Transmission Service Agreement with Coastal Electric Services Company (Coastal) dated June 27, 1996, and Non-Firm Transmission Service Agreement with Coastal dated June 27, 1996, entered into pursuant to MidAmerican's Point-to-Point Transmission Service Tariff, FERC Electric Tariff, Original Volume No. 4.

MidAmerican requests an effective date of June 27, 1996 for the Agreements with Coastal, and accordingly seeks a waiver of the Commission's notice requirement. MidAmerican has served a copy of this filing on Coastal, the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Illinois Power Company

[Docket No. ER96-2460-000]

Take notice that on July 18, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which TransCanada Power Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreements in Illinois Power's tariff.

Illinois Power has requested an effective date of July 15, 1996.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions

or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-19578 Filed 7-31-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER95-1358-006, et al.]

Northern States Power Company, et al.; Electric Rate and Corporate Regulation Filings

July 26, 1996.

Take notice that the following filings have been made with the Commission:

1. Northern States Power Company

[Docket No. ER95-1358-006]

Take notice that on July 15, 1996, Northern States Power Company tendered for filing its compliance filing in the above-referenced docket.

Comment date: August 8, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. United States Department of Energy—Bonneville Power Administration

[Docket Nos. EF96-2011-000 and EF96-2021-000]

Take notice that the Bonneville Power Administration (BPA) on July 26, 1996, tendered for filing proposed rate adjustments for its wholesale power and transmission rates pursuant to Section 7(a)(2) of the Pacific Northwest Electric Power Planning and Conservation Act, 16 U.S.C. § 839e(a)(2). BPA seeks interim approval of its proposed rates effective October 1, 1996, pursuant to Commission Regulation 300.20, 18 CFR 300.20. Pursuant to Commission Regulation 300.21, 18 CFR 300.21, BPA seeks final confirmation of the proposed rates for the periods set forth in this notice.

BPA states that its wholesale power and transmission rates are proposed to be modified. BPA further states that while market forces have prompted BPA to lower its wholesale power rates, the resulting loads are forecasted to increase revenues over the 5-year test period by approximately \$1826 million (excluding the residential exchange), which represents an increase of approximately 20.7 percent. BPA's transmission rates

are designed to increase revenues from transmission-only business by \$144 million over the test period, an increase of 16 percent. With these increases BPA's total test period revenues from its power and transmission business lines (excluding the residential exchange) will be approximately \$11.7 billion.

BPA requests approval effective October 1, 1996, through September 30, 2001, for the following proposed wholesale power rates: PF-96 Priority Firm Power Rate, NR-96 New Resource Firm Power Rate, IP-96 Industrial Firm Power Rate, IPG-96 Industrial Firm Power Rate, VI-96 Variable Industrial Rate, NF-96 Nonfirm Energy Rate, RP-96 Reserve Power Rate, PS-96 Power Shortage Rate, and the APS-96 Ancillary Products and Services Rate.

In addition, for those preference customers taking service on a billing month that does not coincide with the calendar month, BPA requests extension of the PF-95 rate for one month to enable transition from bundled rates for priority firm power to unbundled rates. Those customers will be billed at the PF-96 rates starting with their first billing period that begins after October 1, 1996. Those customers will continue to be billed at the PF-96 rates through the billing period starting in September 2001 so, for those customers only, BPA requests approval of the PF-96 rate through October 30, 2001.

BPA requests approval of the General Rate Schedule Provisions (GRSPs), including the Impact Aid Methodology, associated with BPA's power rates for the period October 1, 1996, through September 30, 2001. The GRSPs will apply to both wholesale power rates and transmission rates.

BPA requests approval effective October 1, 1996, through September 30, 2006, for the FPS-96 Firm Power Products and Services Rate. BPA states that this approval is necessary for it to compete and assure cost recovery.

BPA requests approval effective October 1, 1996, through September 30, 2001, for the following proposed transmission rate schedules: FPT-96.1 Formula Power Transmission, FPT-96.3 Formula Power Transmission, IR-96 Integration of Resources, NT-96 Network Integration Transmission Rate, NTP-96 Network Integration Transmission Rate, PTP-96 Point-to-Point Firm Transmission Rate, RNF-96 Reserved Nonfirm Transmission Rate, ET-96 Energy Transmission, IS-96 Southern Intertie Transmission, IM-96 Montana Intertie Transmission Rate, IE-96 Eastern Intertie Transmission, TGT-965 Townsend-Garrison Transmission, MT-96 Market Transmission, UFT-96 Use-of-Facilities Transmission, AF-96

Advance Funding Rate. For those customers who, as noted above, will continue to be billed at the PF-96 rates through the billing period starting in September 2001, BPA requests approval of the NTP-96 rate through October 30, 2001.

Comment date: August 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Power Clearinghouse IGM, Inc., VTEC Energy Inc., Yankee Energy Marketing Company, Yankee Energy Marketing Company, WPS Energy Services, Inc., North American Power Brokers, Inc.

[Docket No. ER95-914-005, Docket No. ER95-1439-003, Docket No. ER95-1855-003, Docket No. ER96-146-001, Docket No. ER96-146-002, Docket No. ER96-1088-003, Docket No. ER96-1156-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for public inspection and copying in the Commission's Public Reference Room:

On July 22, 1996, Power Clearinghouse, Inc. filed certain information as required by the Commission's May 11, 1995, order in Docket No. ER95-914-000.

On July 12, 1996, IGM, Inc. filed certain information as required by the Commission's August 28, 1995, order in Docket No. ER95-1439-000.

On July 11, 1996, VTEC Energy, Inc. filed certain information as required by the Commission's November 6, 1995, order in Docket No. ER95-1855-000.

On July 18, 1996, Yankee Energy Marketing Company filed certain information as required by the Commission's November 29, 1995, order in Docket No. ER95-146-000.

On July 18, 1996, Yankee Energy Marketing Company filed certain information as required by the Commission's November 29, 1995, order in Docket No. ER95-146-000.

On July 15, 1996, WPS Energy Services, Inc. filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1088-000.

On July 22, 1996, North American Power Brokers, Inc. filed certain information as required by the Commission's April 16, 1996, order in Docket No. ER96-1156-000.