

pending in Docket No. CP96-590-000, to abandon the subject facilities.

It is stated that the facilities are located in Hansford and Hutchinson Counties, Texas.

Any person desiring to be heard or to make any protest with reference to said petition should on or before August 14, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Linwood A. Watson, Jr.,
Acting Secretary.

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[Docket No. CP96-648-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

July 24, 1996.

Take notice that on July 22, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300 Bismarck, North Dakota 58501, filed a request with the Commission in Docket No. CP96-648-000, pursuant to Sections 157.205, and 157.211 of the Commission's Regulations under the Natural Gas Act (NGA) for authorization to construct and operate a new metering station and associated appurtenant facilities near Sheridan, Wyoming authorized in blanket certificate issued in Docket No. CP82-487-000, all as more fully set forth in the request on file with the Commission and open to public inspection.

Williston Basin proposes to construct and operate a new metering station and associated appurtenant facilities to provide transportation service to Montana-Dakota Utilities Co. (Montana-Dakota), a local distribution company, for ultimate use in a new subdivision near Sheridan, Wyoming. Williston Basin states that the facilities to be constructed would consist of a 7 x 9 foot building, meter and miscellaneous gauges and valves. Montana-Dakota further states that 100% of the actual

cost of the facilities would be reimbursed by Montana-Dakota.

Any person or the Commission's staff may, within 45 days after the Commission has issued this notice, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the NGA (18 CFR 157.205) a protest to the request. If no protest is filed within the allowed time, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the NGA.

Linwood A. Watson, Jr.,
Acting Secretary.

[FR Doc. 96-19268 Filed 7-29-96; 8:45 am]
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[Docket No. EL94-94-001, et al.]

Northern States Power Company, et al.; Electric Rate and Corporate Regulation Filings

July 23, 1996.

Take notice that the following filings have been made with the Commission:

1. Northern States Power Company

[Docket No. EL94-94-001]

Take notice that on July 10, 1996, Northern States Power Company (Minnesota) and Northern States Company (collectively "NSP") tendered for filing NSP's Refund Compliance Report in response to the Commission's May 20, 1996, Order accepting NSP's request for waiver from Fuel Clause Regulations.

In accordance with the above mentioned Commission Order, this compliance filing includes amounts received prior to June 30, 1995. Copies of the compliance filing have been sent to the service list maintained in these proceedings.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Compañía Boliviana de Energía Eléctrica, S.A.-Bolivian Power Company Limited

[Docket No. EG96-82-000]

On July 16, 1996, Compañía Boliviana de Energía Eléctrica S.A.- Bolivian Power Company Limited (the "Applicant") whose address is 515 Madison Avenue, 28th Floor, New York, New York 10022, filed with the Federal

Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

The Applicant states that it will be engaged directly and exclusively in the business of owning one gas turbine and 13 hydroelectric generating facilities representing an aggregate installed capacity and approximately 174.3-MW located in El Alto, Bolivia, La Paz, Bolivia and the Zongo and Miguillas Valleys of Bolivia, and selling electric energy at wholesale, as that term has been interpreted by the Commission. The Applicant requests a determination that the Applicant is an exempt wholesale generator under Section 32(a)(1) of the Public Utility Holding Company Act of 1935.

Comment date: August 13, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

3. Utility—2000 Energy Corporation ICPM, Inc., Auto Pro Incorporated, PacifiCorp Power Marketing, Inc., Duke Energy Marketing Corp., Greenwich Energy Partners, L.P., CoEnergy Trading Company

[Docket Nos. ER95-187-005; ER95-640-005; ER95-878-005; ER95-1096-005; ER96-109-005; ER96-116-003; ER96-1040-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On July 15, 1996, Utility—2000 Energy Corporation filed certain information as required by the Commission's December 29, 1994, order in Docket No. ER95-187-000.

On July 16, 1996, ICPM, Inc. filed certain information as required by the Commission's March 31, 1995, order in Docket No. ER95-640-000.

On July 8, 1996, Auto Pro Incorporated filed certain information as required by the Commission's June 2, 1995, order in Docket No. ER95-878-000.

On July 15, 1996, PacifiCorp Power Marketing, Inc. filed certain information as required by the Commission's February 2, 1996, order in Docket No. ER95-1096-000.

On July 16, 1996, Duke Energy Marketing Corp. filed certain information as required by the Commission's December 14, 1995, order in Docket No. ER96-109-000.

On July 15, 1996, Greenwich Energy Partners, L.P. filed certain information as required by the Commission's December 20, 1995, order in Docket No. ER96-116-000.

On July 12, 1996, CoEnergy Trading Company filed certain information as required by the Commission's March 14, 1996 order in Docket No. ER96-1040-000.

4. Central Power & Light Company

[Docket No. ER95-1141-001]

Take notice that on July 1, 1996, Central Power & Light Company tendered for filing revised unexecuted copies of the transmission service agreement with Rio Grande Electric Company.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Maine Public Service Company

[Docket No. ER96-2402-000]

Take notice that on July 15, 1996, Maine Public Service Company (Maine Public), filed an executed Service Agreement with CNG Power Services.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Florida Power & Light Company

[Docket No. ER96-2403-000]

Take notice that on July 15, 1996, Florida Power & Light Company (FPL), filed the Contract for Sales of Power and Energy by FPL to Duke Power Company. FPL requests an effective date of July 19, 1996.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Cinergy Services, Inc.

[Docket No. ER96-2404-000]

Take notice that on July 15, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated July 1, 1996 between Cinergy, CG&E, PSI and CNG Power Services Corporation (CNGPS).

The Interchange Agreement provides for the following service between Cinergy and CNGPS.

1. Exhibit A—Power Sales by CNGPS
2. Exhibit B—Power Sales by Cinergy

Cinergy and CNGPS have requested an effective date of July 15, 1996.

Copies of the filing were served on CNG Power Services Corporation, the Pennsylvania Public Utility Commission, the Kentucky Public Service Commission, the Public Utilities

Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Public Service Corporation

[Docket No. ER96-2406-000]

Take notice that on July 15, 1996, Wisconsin Public Service Corporation, tendered for filing an executed service agreement with Federal Energy Sales Inc., Louis Dreyfus Electric Power Inc., Delhi Energy Services, Inc., and Madison Gas & Electric Co. under its CS-1 Coordination Sales Tariff.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. WWP Resource Services, Inc.

[Docket No. ER96-2408-000]

Take notice that on July 15, 1996, WWP Resource Services, Inc. (WRS), an affiliate of The Washington Water Power Company, tendered for filing pursuant to Rule 205, 18 CFR 385.205, an Application for Waivers and blanket approvals under various regulations of the Commission and for an order accepting its FERC Electric Rate Schedule No. 1 to be effective the earlier of June 30, 1996 or the date the Commission issues an Order in this Docket.

WRS intends to engage in electric power and energy transactions as a marketer. WRS proposes to make such sales on rates, terms, and conditions to be mutually agreed to with the purchasing party. WRS is not in the business of generating, transmitting, or distributing electric power.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Southern California Edison Company

[Docket No. ER96-2409-000]

Take notice that on July 15, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Riverside (Riverside), FERC Rate Schedule No. 250, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and The City of Riverside for the Integration of the DWR Power Sale Agreement V
Edison-Riverside DWR-V Firm Transmission Service Agreement

Between Southern California Edison Company and City of Riverside

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Riverside's DWR Power Sale Agreement V (DWR Agreement V) with Department of Water Resources of the State of California (DWR). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the DWR Agreement V. Edison seeks waiver of the 60 day prior notice requirement and requests the Commission assign an effective date of July 16, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Midwest Energy, Inc.

[Docket No. ER96-2411-000]

Take notice that on July 12, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission (Commission) fully executed Service Agreements for Opportunity Sales Service entered into between Midwest and the following four customers: City of Colby, City of Jetmore, City of Oakley and the City of LaCrosse.

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Pacific Northwest Generating Cooperative, Inc.

[Docket No. ER96-2412-000]

Take notice that on July 15, 1996, Pacific Northwest Generating Cooperative, Inc. (PNGC), filed a tariff to make wholesale sales at cost-based rates to PNGC member cooperatives.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northeast Utilities Service Company

[Docket No. ER96-2413-000]

Take notice that on July 15, 1996, Northeast Utilities Service Company (NUSCO), on behalf of the Northeast Utilities Companies (The Connecticut Light and Power Company, Western Massachusetts Electric Company, Holyoke Water Power Company, and

Holyoke Power and Electric Company) tendered for filing pursuant to Rule 205 of the Federal Power Act and § 35.13 of the Commission's Regulations, the following rate schedules:

- System Power Sales Agreement between CL&P and Connecticut Municipal Electric Energy Cooperative (CMEEC), dated July 1996; and
- Third Amendment to Transmission Service Agreement between the Northeast Utilities Companies and CMEEC, dated July 1996.

The proposed rate schedules and other documents relating to these rate schedules propose to accomplish the following: (i) provide CMEEC with sufficient wholesale power service to accommodate CMEEC's provision of wholesale power to the Mohegan Tribal Utility Authority (Tribal Utility Authority), a new CMEEC participant, and (ii) modify the Northeast Utilities Companies' existing transmission arrangement with CMEEC to provide for the transmission of firm power to the Tribal Utility Authority as a new CMEEC participant in a manner consistent with the existing arrangements among CMEEC, the Northeast Utilities Companies and other CMEEC participants.

NUSCO requests that the rate schedule become effective on July 16, 1996, and seeks waiver of the Commission's notice requirements and any applicable Commission Regulations. NUSCO states that copies of the rate schedule have been mailed or delivered to the parties to the Agreement and the affected state utility commissions.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. MidAmerican Energy Company [Docket No. ER96-2414-000]

Take notice that on July 15, 1996, MidAmerican Energy Company, 106 East Second Street, Davenport, Iowa 52801, tendered for filing a proposed change in its Rate Schedule for Power Sales, FERC Electric Rate Schedule, Original Volume No. 5. The proposed change consists of the following:

1. Second Revised Sheet No. 16, superseding First Revised Sheet No. 16;
2. Original Sheet No. 17; and
3. Original Sheet No. 18.

MidAmerican states that it is submitting these tariff sheets for the purpose of complying with the requirements set forth in *Southern Company Services, Inc.*, 75 FERC ¶ 61,130 (1996), relating to quarterly filings by public utilities of summaries of short-term market-based power

transactions. The tariff sheets contain summaries of such transactions under the Rate Schedule for Power Sales for the period May 1, 1996 through June 30, 1996. Summaries of transactions for the period April 1, 1996 through April 30, 1996 were accepted in Docket Nos. ER96-1664-000 and ER96-1834-000.

MidAmerican proposes an effective date of May 1, 1996 for the rate schedule change. Accordingly, MidAmerican requests a waiver of the 60-day notice requirement for this filing. MidAmerican states that this date is consistent with the requirement of the *Southern Company Services, Inc.*, order and the effective dates authorized in Docket Nos. ER96-1664-000 and ER96-1834-000.

Copies of the filing were served upon MidAmerican's customers under the Rate Schedule for Power Sales and the Iowa Utilities Board, the Illinois Commerce Commission and the South Dakota Public Utilities Commission.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Duke Power Company

[Docket No. ER96-2415-000]

Take notice that on July 15, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and The Cincinnati Gas & Electric Company, PSI Energy, Inc. and Cinergy Services, Inc.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Duke Power Company

[Docket No. ER96-2416-000]

Take notice that on July 15, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and East Kentucky Power Cooperative, Inc. and Schedule MR Transaction Agreement thereunder.

Comment date: August 6, 1996, in accordance with Standard Paragraph E at the end of this notice.

STANDARD PARAGRAPH:

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be

taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary

[FR Doc. 96-19270 Filed 7-29-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-2405-000, et al.]

PECO Energy Company, et al.; Electric Rate and Corporate Regulation Filings

July 24, 1996

Take notice that the following filings have been made with the Commission:

1. PECO Energy Company

[Docket No. ER96-2405-000]

Take notice that on July 15, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 8, 1996 with The Cleveland Electric Illuminating Company (CEI) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds CEI as a customer under the Tariff.

PECO requests an effective date of July 8, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to CEI and to the Pennsylvania Public Utility Commission.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. PECO Energy Company

[Docket No. ER96-2417-000]

Take notice that on July 15, 1996, PECO Energy Company (PECO) filed a Service Agreement dated July 8, 1996 with Old Dominion Electric Cooperative (ODEC) under PECO's FERC Electric Tariff, First Revised Volume No. 4 (Tariff). The Service Agreement adds ODEC as a customer under the Tariff.

PECO requests an effective date of July 8, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to ODEC and to the Pennsylvania Public Utility Commission.

Comment date: August 7, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. PECO Energy Company

[Docket No. ER96-2418-000]

Take notice that on July 15, 1996, PECO Energy Company (PECO), filed a Service Agreement dated July 8, 1996 with Old Dominion Electric Cooperative