

Dates: Wednesday, February 21, 1996: 6:00 p.m.–9:00 p.m.

Address: Jacobs Engineering Group, Inc. Building, Einstein Conference Room, 125 Broadway, Oak Ridge, Tennessee.

For Further Information Contact: Sandy Perkins, Site-Specific Advisory Board Coordinator, Department of Energy Oak Ridge Operations Office, 105 Broadway, Oak Ridge, TN 37830, (423) 576-1590.

Supplementary Information: Purpose of the Board: The purpose of the Board is to make recommendations to DOE and its regulators in the areas of environmental restoration, waste management, and related activities.

Tentative Agenda

February Meeting Topics

The Board will be briefed on the Oak Ridge Aerial Measurements/Overflight activities and will also begin the election process for Officers (Chair, Vice Chair, and Secretary).

Public Participation: The meeting is open to the public. Written statements may be filed with the Committee either before or after the meeting. Individuals who wish to make oral statements pertaining to agenda items should contact Sandy Perkins at the address or telephone number listed above. Requests must be received 5 days prior to the meeting and reasonable provision will be made to include the presentation in the agenda. The Designated Federal Official is empowered to conduct the meeting in a fashion that will facilitate the orderly conduct of business. Each individual wishing to make public comment will be provided a maximum of 5 minutes to present their comments.

Minutes: The minutes of this meeting will be available for public review and copying at the Freedom of Information Public Reading Room, 1E-190, Forrestal Building, 1000 Independence Avenue, SW., Washington, DC 20585 between 9:00 a.m. and 4 p.m., Monday-Friday, except Federal holidays. Minutes will also be available at the Department of Energy's Information Resource Center at 105 Broadway, Oak Ridge, TN between 8:30 a.m. and 5:00 p.m. on Monday, Wednesday, and Friday; 8:30 a.m. and 7:00 p.m. on Tuesday and Thursday; and 9:00 a.m. and 1:00 p.m. on Saturday, or by writing to Sandy Perkins, Department of Energy Oak Ridge Operations Office, 105 Broadway, Oak Ridge, TN 37830, or by calling her at (423) 576-1590.

Issued at Washington, DC on January 29, 1996.

Rachel Murphy Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96-2244 Filed 2-1-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EG96-30-000, et al.]

Ventway Pty Ltd., et al.; Electric Rate and Corporate Regulation Filings

January 26, 1996.

Take notice that the following filings have been made with the Commission:

1. Ventway Pty Ltd.

[Docket No. EG96-30-000]

On January 19, 1996, Ventway Pty Ltd. ("Applicant"), with its principal office at AMP Place, Level 22, 10 Eagle Street, Brisbane, Queensland, Australia 4001, filed with the Federal Energy Regulatory Commission (the "Commission") an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations. Applicant states that it will own and/or operate an undivided interest in an electric generating facility and adjacent brown coal mine located in Victoria, Australia.

Comment date: February 13, 1996, in accordance with Standard Paragraph E at the end of this notice. The commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Eclipse Energy Inc.; AIG Trading Corporation; Peak Energy, Inc.; National Fuel Resources, Inc.; Superior Electric Power Corporation

[Docket Nos. ER94-1099-007, ER94-1691-008, ER95-379-003, ER95-1374-001, and ER95-1747-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On January 16, 1996, Eclipse Energy Inc. filed certain information as required by the Commission's June 15, 1994, order in Docket No. ER94-1099-000.

On January 19, 1996, AIG Trading Corporation, filed certain information as required by the Commission's January 19, 1995, order in Docket No. ER94-1691-000.

On January 17, 1996, Peak Energy, Inc., filed certain information as required by the Commission's February 24, 1995, order in Docket No. ER95-379-000.

On January 18, 1996, National Fuel Resources, Inc. filed certain information as required by the Commission's September 7, 1995, order in Docket No. ER94-1374-000.

On January 17, 1996, Superior Electric Power Corporation, filed certain

information as required by the Commission's October 23, 1995, order in Docket No. ER95-1747-000.

3. Southwest Regional Transmission Association

[Docket No. ER94-1381-001]

Take notice that on January 17, 1996, Southwest Regional Transmission Association (SWRTA), on behalf of its Members, submitted for filing the signature pages of new Members and a list of all of its Members by Member Class designations.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Minnesota Power & Light Company

[Docket No. ER96-674-000]

Take notice that on January 16, 1996, Minnesota Power & Light Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Calpine Newark Cogen, Inc.

[Docket No. ER96-675-000]

Take notice that on January 24, 1996, Calpine Newark Cogen, Inc. tendered for filing a Notice of Withdrawal in the above-referenced docket.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Calpine Parlin Cogen, Inc.

[Docket No. ER96-676-000]

Take notice that on January 11, 1996, Calpine Parlin Cogen, Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. PECO Energy Company

[Docket No. ER96-776-000]

Take notice that on January 11, 1996, PECO Energy Company (PECO) filed a Service Agreement dated December 28, 1995, with Tennessee Valley Authority (TVA) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds TVA as a customer under the Tariff.

PECO requests an effective date of December 28, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to TVA and to the Pennsylvania Public Utility Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. PECO Energy Company

[Docket No. ER96-777-000]

Take notice that on January 11, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 21, 1995, with Aquila Power Corporation (Aquila) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds Aquila as a customer under the Tariff.

PECO requests an effective date of December 21, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to Aquila and to the Pennsylvania Public Utility Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. PECO Energy Company

[Docket No. ER96-778-000]

Take notice that on January 11, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 21, 1995, with New England Power (New England Power) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds New England Power as a customer under the Tariff.

PECO requests an effective date of December 21, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to New England Power and to the Pennsylvania Public Utility Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. New York State Electric & Gas Corporation

[Docket No. ER96-779-000]

Take notice that on January 11, 1996, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to Section 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Global Petroleum Corporation (Global). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Global and Global will purchase from NYSEG either capacity and associated energy or energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on January 12, 1996, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the

agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Global.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Southern Company Services, Inc.

[Docket No. ER96-780-000]

Take notice that on January 11, 1996, Southern Company Services, Inc., acting on behalf of Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and Savannah Electric and Power Company (collectively referred to as "Southern Companies") filed a tariff pursuant to which Southern Companies would make wholesale power sales at market-based rates.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER96-781-000]

Take notice that on January 11, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Sonat Power Marketing, Inc.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Cinergy Services, Inc.

[Docket No. ER96-782-000]

Take notice that on January 11, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Power Sales Standard Tariff (the Tariff) entered into between Cinergy and the Ohio Edison Company.

Cinergy and the Ohio Edison Company are requesting an effective date of January 1, 1996.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Cinergy Services, Inc.

[Docket No. ER96-783-000]

Take notice that on January 11, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Coastal Electric Services Company.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Baltimore Gas and Electric Company and Potomac Electric Power Company

[Docket No. ER96-784-000]

Take notice that on January 11, 1996, Baltimore Gas and Electric Company (BGE) and Potomac Electric Power Company (Pepco) (collectively, Applicants) filed, pursuant to Rule 205 of the Federal Power Act and Part 35 of the Commission's Regulations, two transmission tariffs; a Point-to-Point Transmission Service Tariff and a Network Integration Service Transmission Tariff.

The Applicants state that they are making this filing in connection with the proposed merger of BGE and Pepco into Constellation Energy Corporation (Constellation), and that service under these two tariffs will be provided by Constellation upon the consummation of the merger. The Applicants request that the Commission waive the 120-day notice requirement of 35.3 of the Commission's Regulations to allow the tariffs to be accepted for filing and put into effect on the date upon which the merger is consummated. Copies of the filing have been served on the state utility regulatory commissions of the District of Columbia, Maryland, Pennsylvania and Virginia.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. UtiliCorp United Inc.

[Docket No. ER96-785-000]

Take notice that on January 16, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, WestPlains Energy-Colorado, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 11, with *Cenergy Inc.* The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Colorado to *Cenergy Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Cenergy Inc.* to WestPlains Energy-Colorado pursuant to *Cenergy Inc.*'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Cenergy Inc.*

UtiliCorp requests waiver of the Commission's Regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. UtiliCorp United Inc.

[Docket No. ER96-786-000]

Take notice that on January 16, 1996, UtiliCorp United Inc., tendered for filing

on behalf of its operating division, WestPlains Energy-Kansas, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 12, with *Cenergy Inc.* The Service Agreement provides for the sale of capacity and energy by WestPlains Energy-Kansas to *Cenergy Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Cenergy Inc.* to WestPlains Energy-Kansas pursuant to *Cenergy Inc.*'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of concurrence by *Cenergy Inc.*

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. UtiliCorp United Inc.

[Docket No. ER96-787-000]

Take notice that on January 16, 1996, UtiliCorp United Inc. tendered for filing on behalf of its operating division, Missouri Public Service, a Service Agreement under its Power Sales Tariff, FERC Electric Tariff Original Volume No. 10 with *Cinergy Inc.* The Service Agreement provides for the sale of capacity and energy by Missouri Public Service to *Cinergy Inc.* pursuant to the tariff, and for the sale of capacity and energy by *Cinergy Inc.* to Missouri Public Service pursuant to *Cinergy Inc.*'s Rate Schedule No. 1.

UtiliCorp also has tendered for filing a Certificate of Concurrence by *Cinergy Inc.*

UtiliCorp requests waiver of the Commission's regulations to permit the Service Agreement to become effective in accordance with its terms.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. The Toledo Edison Company

[Docket No. ER96-788-000]

Take notice that on January 16, 1996, The Toledo Edison Company (Toledo Edison), tendered for filing a revision to the Resale Service Rate Agreement between Toledo Edison and Southeastern Michigan Rural Electric Cooperative (Southeastern Michigan), which was effective for service rendered by Toledo Edison to Southeastern Michigan from January 1, 1996.

Toledo Edison states that Southeastern Michigan presently purchases firm power under its FERC Electric Tariff No. 33 which terminates under its own provisions on December 31, 1995. Under the Resale Service Rate

Agreement, Toledo Edison will continue to sell to Southeastern Michigan all of the power and energy needed by Southeastern Michigan to serve its requirements.

Toledo Edison states that the rate set forth in the Resale Service Rate Agreement is a negotiated rate between Toledo Edison and Southeastern Michigan. Toledo Edison states that the Resale Service Rate Agreement will help Southeastern Michigan become competitive in its source of power.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. PECO Energy Company

[Docket No. ER96-789-000]

Take notice that on January 16, 1996, PECO Energy Company (PECO), filed a Service Agreement dated January 3, 1996 with Orlando Utilities Commission (OUC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds OUC as a customer under the Tariff.

PECO requests an effective date of January 3, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to OUC and to the Pennsylvania Public Utility Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. PECO Energy Company

[Docket No. ER96-790-000]

Take notice that on January 16, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 28, 1995, with Central Virginia Electric Cooperative (CVEC) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds CVEC as a customer under the Tariff.

PECO requests an effective date of December 28, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to CVEC and to the Pennsylvania Public Utility Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

22. PECO Energy Company

[Docket No. ER96-791-000]

Take notice that on January 16, 1996, PECO Energy Company (PECO), filed a Service Agreement dated December 28, 1995, with Baltimore Gas & Electric Company (BG&E) under PECO's FERC Electric Tariff Original Volume No. 1 (Tariff). The Service Agreement adds BG&E as a customer under the Tariff.

PECO requests an effective date of December 28, 1995, for the Service Agreement.

PECO states that copies of this filing have been supplied to BG&E and to the Pennsylvania Public Utility Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

23. Western Resources, Inc.

[Docket No. ER96-792-000]

Take notice that on January 16, 1996, Western Resources, Inc. (Western Resources), tendered for filing a non-firm transmission service agreement with Duke/Louis Dreyfus L.L.C., Western Resources states the purpose of this filing is to permit Duke/Louis Dreyfus L.L.C., access to Western Resources' transmission system. The agreement is proposed to become effective January 3, 1996.

Copies of the filing were served upon Duke/Louis Dreyfus L.L.C. and the Kansas Corporation Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

24. Kansas City Power & Light Company

[Docket No. ER96-793-000]

Take notice that on January 16, 1996, Kansas City Power & Light Company (KCPL), tendered for filing a Service Agreement dated December 20, 1995 between KCPL and Delhi Energy Services, Inc. (Delhi). KCPL proposes an effective date of December 20, 1995, and requests waiver of the Commission's notice requirement. This Agreement provides for the rates and charges for Non-Firm Transmission Service between KCPL and Delhi.

In its filing, KCPL states that the rates included in the above-mentioned Service Agreement are KCPL's rate and charges which were conditionally accepted for filing by the Commission in Docket No. ER94-1045-000.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

25. Wisconsin Power and Light Company

[Docket No. ER96-794-000]

Take notice that on January 16, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing an Agreement dated January 2, 1996, establishing Citizens Lehman Power Sales as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of January 2, 1996 and accordingly seeks

waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

26. Gateway Energy Marketing

[Docket No. ER96-795-000]

Take notice that on January 16, 1996, Gateway Energy Marketing (Gateway), tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective the earlier of March 16, 1996, or the date of a Commission order granting approval of this Rate Schedule.

Gateway intends to engage in electric power and energy transactions as a marketer and broker. In transactions where Gateway purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, Gateway will be functioning as a marketer. In Gateway's marketing transactions, Gateway proposes to charge rates mutually agreed upon by the parties. In transactions where Gateway does not take title to the electric power and/or energy, Gateway will be limited to the role of a broker and will charge a fee for its services. Gateway is not in the business of producing or transmitting electric power. Gateway does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

27. Cinergy Services, Inc.

[Docket No. ER96-797-000]

Take notice that on January 16, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing on behalf of its operating companies, The Cincinnati Gas & Electric Company (CG&E) and PSI Energy, Inc. (PSI), an Interchange Agreement, dated November 1, 1995, between Cinergy, CG&E, PSI and Aquila Power Corporation (AQUILA).

The Interchange Agreement provides for the following service between Cinergy and AQUILA.

1. Exhibit A—Power Sales by AQUILA
2. Exhibit B—Power Sales by Cinergy

Cinergy and AQUILA have requested an effective date of February 1, 1996.

Copies of the filing were served on Aquila Power Corporation, the Nebraska Public Service Commission, the Kentucky Public Service Commission, the Public Utilities Commission of Ohio and the Indiana Utility Regulatory Commission.

Comment date: February 9, 1996, in accordance with Standard Paragraph E at the end of this notice.

28. William T. McCormick, Jr.

[Docket No. ID-2423-002]

Take notice that on December 18, 1996, William T. McCormick, Jr. (Applicant) tendered for filing an application under section 305(b) of the Federal Power Act to hold the following positions:

Director, First Chicago NBD
Chairman of the Board and Director,
Consumers Power Company

Comment date: February 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-2218 Filed 2-1-96; 8:45 am]

BILLING CODE 6717-01-P

Federal Energy Regulatory Commission

[Docket No. CP95-52-000]

Granite State Gas Transmission, Inc.; Notice of Availability of the Draft Environmental Impact Statement for the Granite State LNG Project

January 29, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has made available a Draft

Environmental Impact Statement (DEIS) on the construction and operation of the liquefied natural gas (LNG) storage facility, truck unloading stations, and permanent access road as proposed in the above-referenced docket.

The staff prepared the DEIS to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures as recommended, including receipt of necessary permits and approvals, would have limited adverse environmental impact. The DEIS evaluates alternatives to the proposal, including system alternatives and alternative sites for the storage facility and the permanent access road.

Granite State Gas Transmission, Inc. (Granite State), is seeking approval of a specific site in Wells, Maine to store LNG that would be transported by tanker trucks from Everett, Massachusetts. The LNG would be vaporized as needed and the natural gas delivered into Granite State's existing natural gas pipeline transportation system. The proposed action involves construction of:

- a 580,000-barrel LNG storage tank (equivalent to 2 billion cubic feet of natural gas);
- two truck unloading stations;
- two 67 million cubic feet per day vaporizers;
- a vapor handling system;
- a 12-inch-diameter sendout pipeline to deliver the natural gas to the existing Granite State pipeline; and
- a new 1.4-mile-long permanent access road to the storage facility site from State Route 9.

In addition, Granite State proposes to upgrade and temporarily use an existing 1.1-mile-long dirt road for access into the storage facility site during the initial stages of construction. Construction of the project would take about 29 months with an average work force of approximately 45 workers for 26 of the 29 months.

Public Meeting Schedule

A public meeting to receive comments on the DEIS will be held during the comment period. We will give the location and time for this meeting in a future notice.

Comment Procedures

Written comments are welcome to help identify significant issues or concerns related to the proposed action. All comments on environmental issues should contain supporting documentation and rationale. The staff is specifically requesting comments regarding: