

shall continue to be required to provide certification that the imported merchandise would not be used to fulfill a LNPP contract. As indicated above, we will also continue to request that these parties register with the Customs Service the LNPP contract numbers pursuant to which subject merchandise is imported.

The Customs Service shall require a cash deposit or posting of a bond equal to the estimated amount by which the normal value exceeds the export price, as shown below. Any securities posted since March 1, 1996, on entries of elements relevant to MRU's Charlotte contract shall be refunded or canceled.

The weighted-average dumping margins are as follows:

Exporter/manufacturer	Weighted-average margin percentage
MAN Roland Druckmaschinen AG	30.80
Koenig Bauer-Albert AG	146.40
All Others	30.80

¹ Facts Available Rate.

The all others rate applies to all entries of subject merchandise except for entries of merchandise produced by the respondents listed above.

International Trade Commission (ITC) Notification

In accordance with section 735(d) of the Act, we have notified the ITC of our determination. As our final determination is affirmative, the ITC will determine, within 45 days, whether these imports are causing material injury, or threat of material injury, to an industry in the United States. If the ITC determines that material injury, or threat of material injury, does not exist, the proceeding will be terminated and all securities posted will be refunded or canceled. If the ITC determines that such injury does exist, the Department will issue an antidumping duty order directing Customs officials to assess antidumping duties on all imports of the subject merchandise entered, or withdrawn from warehouse, for consumption on or after the effective date of the suspension of liquidation.

This determination is published pursuant to section 735(d) of the Act.

Dated: July 15, 1996.

Robert S. LaRussa,

Acting Assistant Secretary for Import Administration.

[FR Doc. 96-18542 Filed 7-22-96; 8:45 am]

BILLING CODE 3510-DS-P

[A-583-816]

Certain Welded Stainless Steel Butt-Weld Pipe Fittings from Taiwan, Antidumping Duty Administrative Review; Time Limits

AGENCY: Import Administration, International Trade Administration, Department of Commerce.

ACTION: Notice of extension of time limits.

SUMMARY: The Department of Commerce (the Department) is extending the time limits of the preliminary and final results of the second antidumping duty administrative review of stainless steel butt-weld pipe fittings from Taiwan. The review covers one manufacturer/exporter of the subject merchandise to the United States and the period June 1, 1994 through May 31, 1995.

EFFECTIVE DATE: July 23, 1996.

FOR FURTHER INFORMATION CONTACT: Robert M. James at (202) 482-5222 or John Kugelman at (202) 482-5253, Antidumping and Countervailing Duty Enforcement Office Eight, Import Administration, U.S. Department of Commerce, 14th Street and Constitution Avenue, N.W., Washington, DC 20230.

SUPPLEMENTARY INFORMATION: Because it is not practicable to complete this review within the time limits mandated by Section 751(a)(3)(A) of the Tariff Act of 1930, as amended by the Uruguay Round Agreements Act of 1994, the Department is extending the time limits for completion of the preliminary results until July 29, 1996. See Memorandum from Joseph A. Spetrini to Robert S. LaRussa, July 16, 1996, on file in Room B-099 of the Main Commerce Building. We will issue our final results for this review by January 29, 1997.

These extensions are in accordance with Section 751(a)(3)(A) of the Tariff Act of 1930, as amended.

Dated: July 16, 1996.

Joseph A. Spetrini,

Deputy Assistant Secretary, Antidumping and Countervailing Duty Enforcement.

[FR Doc. 96-18675 Filed 7-22-96; 8:45 am]

BILLING CODE 3510-DS-P

National Oceanic and Atmospheric Administration

[I.D. 071696D]

Pacific Fishery Management Council; Public Meeting

AGENCY: National Marine Fisheries Service (NMFS), National Oceanic and

Atmospheric Administration (NOAA), Commerce.

ACTION: Notice of public meeting.

SUMMARY: The Pacific Fishery Management Council (Council) will hold a public meeting.

DATES: The meeting will be held on August 13, 1996, beginning at 10:30 a.m.

ADDRESSES: The meetings will be held at the Council office.

Council address: Pacific Fishery Management Council, 2130 SW Fifth Avenue, Suite 224, Portland, OR 97201.

FOR FURTHER INFORMATION CONTACT: Lawrence D. Six, Executive Director; telephone: (503) 326-6352.

SUPPLEMENTARY INFORMATION: A Council-appointed ad hoc committee will discuss how to develop a system that allows landing of groundfish in excess of limits, the collection of the funds by an appropriate organization, and the use of the funds for various fishery management and research purposes.

Special Accommodations

These meetings are physically accessible to people with disabilities. Requests for sign language interpretation or other auxiliary aids should be directed to Eric W. Greene at (503) 326-6352 at least 5 days prior to the meeting date.

Dated: July 17, 1996.

Richard W. Surdi,

Acting Director, Office of Fisheries Conservation and Management, National Marine Fisheries Service.

[FR Doc. 96-18667 Filed 7-22-96; 8:45 am]

BILLING CODE 3510-22-F

DEPARTMENT OF EDUCATION

[CFDA No. 84.133F]

Office of Special Education and Rehabilitative Services; The National Institute on Disability and Rehabilitation Research; Notice Inviting Applications for New Awards Under Certain Programs for Fiscal Year 1997

AGENCY: Department of Education.

ACTION: Correction notice.

SUMMARY: On July 1, 1996 a notice inviting applications for new awards under certain programs for fiscal year 1997 was published in the Federal Register at 61 FR 34326. This notice corrects the maximum award amount for the Merit Research Fellowships in the July 1, 1996 Federal Register notice.

On page 34326 the table with information about Research Fellowships

should indicate that the maximum award amount for Merit Research Fellowships is \$35,000.

FOR FURTHER INFORMATION CONTACT: Dianne Villines, U.S. Department of Education, Room 3417 Switzer Building, 400 Maryland Avenue, SW., Washington, DC 20202-2704. Telephone: (202) 205-9141. Individuals who use a telecommunications device for the deaf (TDD) may call the TDD number at (202) 205-8887.

Authority: 29 U.S.C. 760-76.

Dated: July 17, 1996.

Judith E. Heumann,

Assistant Secretary for Special Education and Rehabilitative Services.

[FR Doc. 96-18559 Filed 7-22-96; 8:45 am]

BILLING CODE 4000-01-M

DEPARTMENT OF ENERGY

[Docket Nos. EA-116 and EA-117]

Application to Export Electricity, Calpine Power Services Company

AGENCY: Office of Fossil Energy, DOE.

ACTION: Notice of application.

SUMMARY: Calpine Power Services Company (Calpine) has submitted applications to export electric energy to Mexico and Canada pursuant to section 202(e) of the Federal Power Act. Calpine is both a broker and a marketer of

electric energy. It does not own or control any electric generation or transmission facilities.

DATES: Comments, protests or requests to intervene must be submitted on or before August 22, 1996.

ADDRESSES: Comments, protests or requests to intervene should be addressed as follows: Office of Coal & Electricity (FE-52), Office of Fuels Programs, Office of Fossil Energy, Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585 (FAX 202-586-0678).

FOR FURTHER INFORMATION CONTACT: Warren E. Williams (Program Office) 202-586-9629 or Michael Skinker (Program Attorney) 202-586-6667.

SUPPLEMENTARY INFORMATION: Exports of electricity from the United States to a foreign country are regulated and require authorization under section 202(e) of the Federal Power Act (FPA) (16 U.S.C. 824a(e)).

On July 1, 1996, Calpine filed two applications with the Office of Fossil Energy (FE) of the Department of Energy (DOE) for authorization to export electric energy, as a power marketer, to Mexico and Canada pursuant to section 202(e) of the FPA for a period of five years. Calpine neither owns nor controls any facilities for the transmission or distribution of electricity, nor does it have a franchised service area. Rather,

Calpine is a power marketer authorized by the Federal Energy Regulatory Commission (FERC) to engage in wholesale sale of electricity in interstate commerce at negotiated rates pursuant to its filed rate schedules.

The electric energy Calpine proposes to transmit to Canada and Mexico will be purchased from electric utilities and Federal power marketing agencies within the United States. Calpine asserts that such energy will be surplus to the system from which it purchases the electric energy. In its applications, Calpine proposes to comply with procedures similar to those imposed by FE in the electricity export authorization issued to Enron Power Marketing, Inc. in Order No. EA-102 (February 6, 1996). Calpine further agrees to abide by the export limits contained in the relevant export authorizations associated with any transmission system over which Calpine exports electric energy and to provide DOE with written evidence that sufficient transmission access to complete the export transaction has been obtained.

In Docket EA-116, Calpine proposes to export the electric energy to Mexico over one or more of the following international transmission lines for which Presidential permits (PP) have been previously issued:

Location	Voltage	Owner	Permit
Miguel, CA	230 kV	SDG&E	PP-68.
Imperial Valley, CA	230 kV	PP-79.
Diablo, NM	115 kV	El Paso Electric	PP-92.
Ascarate, TX	115 kV	PP-48.
Brownsville, TX	138 kV	CPL	PP-94.
Eagle Pass, TX	138 kV	CFE	PP-50.
Laredo, TX	138 kV	CFE	PP-57.
Falcon Dam, TX	138 kV	CFE	None.

In Docket EA-117, Calpine proposes to export the electric energy to Canada

over one or more of the following international transmission lines for

which Presidential permits (PP) have been previously issued:

Location	Voltage	Owner	Permit
Tioga, ND	230-kV	Basic Electric	PP-64.
Blaine, WA	2-500-kV	BPA	PP-10.
Nelway, BC	230-kV	PP-36.
Nelway, BC	230-kV	PP-46.
Derby Line, VT	120-kV	Citizens Utilities	PP-66.
St. Clair, MI	345-kV	Detroit Edison	PP-38.
Maryville, MI	230-kV	PP-21.
Detroit, MI	230-kV	PP-21.
St. Clair, MI	345-kV	PP-58.
Franklin, VT	120-kV ¹	Joint Owners of the Highgate Project	PP-82.
Houlton, ME	345-kV	Maine Electric Power Co	PP-43.
Arostock Cnty, ME	138-kV	Maine Public Svs.	PP-29.
Intnl Falls, MN	115-kV	Minnesota Power	PP-78.
Roseau Cnty, MN	230-kV	Minnkota Power Corp	PP-61.
Massena, NY	2-230-kV	NYPA	PP-25.
Devils Hole, NY	230-kV	PP-30.