

appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that the application should be approved. If a motion for leave to intervene is timely filed, or if the Commission on its motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Paiute to appear or be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18206 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-627-000]

Questar Pipeline Company; Notice of Application

July 12, 1996.

Take notice that on July 8, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111, filed in Docket No. CP96-627-000 an application pursuant to Section 7(c) of the Natural Gas Act for authorization to increase the Maximum Authorized Operating Pressure (MAOP) on its Main Lines (M.L.) Nos. 1 and 13 between the Eakin Compressor Station and the Coalville Compressor Station and to restage the Eakin No. 5 compressor, all as more fully set forth in the application on file with the Commission and open to public inspection.

Questar proposes to increase the MAOP from 700 psig to 860 psig following replacement of the pipelines under Section 2.55 of the Commission's Regulations. Questar proposes to restage the compressor in order to more fully utilize the increased capacity resulting from the increase in MAOP. It is asserted that the proposals would result in an increase in firm capacity of 20,000

dt equivalent of natural gas for Salt Lake City and other metropolitan areas along the Wasatch Front. It is estimated that the cost of the restage would be \$184,000, with an additional \$310,000 for a gas cooler to be installed under Section 2.55 authorization. It is stated that there would be no cost associated with the increase in MAOP.

Any person desiring to be heard or to make any protest with reference to said application should on or before August 2, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advise, it will be necessary for Questar to appear or to be represented at the hearing.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18210 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-72-000]

Viking Gas Transmission Company, Notice of GRI Refunds

July 12, 1996.

Take notice that on July 10, 1996, Viking Gas Transmission Company (Viking) tendered for filing a report of

Gas Research Institute (GRI) refunds to Viking for the period from January 1, 1995 to December 31, 1995.

Viking states that the refunds have been based on a total refund from GRI to Viking of \$146,639.00, and have been allocated among Viking's firm shippers based on their relative contributions to GRI funding during 1995. Viking also states that the reported refunds will be credited to Viking's customers on July 1996 invoices.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before July 19, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18212 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-2300-000, et al.]

Arizona Public Service Company, et al.; Electric Rate and Corporate Regulation Filings

July 11, 1996.

Take notice that the following filings have been made with the Commission:

1. Arizona Public Service Company

[Docket No. ER96-2300-000]

Take notice that on July 2, 1996, Arizona Public Service Company (APS), tendered for filing the proposed Electric Power Service Agreement between APS and the Colorado River Commission of Nevada (CRC).

This Agreement provides for the flexibility to negotiate changes which would not exceed a maximum cost based rate as set forth in the Agreement.

A copy of this filing has been served on CRC and the Arizona Corporation Commission.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Arizona Public Service Company

[Docket No. ER96-2301-000]

Take notice that on July 2, 1996, Arizona Public Service Company (APS), tendered for filing amended cost information to update APS FERC Electric Tariff, Original Volume No. 1 (Tariff). This Amendment revises the ceiling rates applied to the Service Schedules in the Tariff, Service Schedule A—Coordination Power and Energy, Service Schedule B—Power and Energy Exchanges.

A copy of this filing has been served on all parties on the Service List and the Arizona Corporation Commission.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Florida Power & Light Company

[Docket No. ER96-2302-000]

Take notice that on July 2, 1996, Florida Power & Light Company (FPL), tendered for filing proposed service agreements with Calpine Power Services for transmission service under FPL's Transmission Tariff No. 2 and FPL's Transmission Tariff No. 3.

FPL requests that the proposed service agreements be permitted to become effective on July 2, 1996, or as soon thereafter as practicable.

FPL states that this filing is in accordance with Part 35 of the Commission's Regulations.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Power Providers Inc.

[Docket No. ER96-2303-000]

Take notice that on July 2, 1996, Power Providers Inc., tendered for filing pursuant to Rules 205 and 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.205 and 385.207, a petition for waivers and blanket approvals under various regulations of the Commission, and an order accepting its Rate Schedule No. 1, to be effective the earlier of August 30, 1996, or the date of a Commission order granting approval of this Rate Schedule.

Power Providers, Inc. intends to engage in electric power and energy transactions as a marketer and broker. In transactions where Power Providers Inc. purchases power, including capacity and related services from electric utilities, qualifying facilities and independent power producers, and resells such power to other purchasers, Power Providers Inc. will be functioning as a marketer. In Power Providers Inc.'s marketing transactions, Power Providers Inc. proposes to charge rates mutually agreed upon by the parties. In

transactions where Power Providers Inc. does not take title to the electric power and/or energy, Power Providers Inc. will be limited to the role of a broker and will charge a fee for its services. Power Providers Inc. is not in the business of producing or transmitting electric power. Power Providers Inc. does not currently have or contemplate acquiring title to any electric power transmission facilities.

Rate Schedule No. 1 provides for the sale of energy and capacity at agreed prices.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Cinergy Services, Inc.

[Docket No. ER96-2304-000]

Take notice that on July 2, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Virginia Power.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Kentucky Utilities Company

[Docket No. ER96-2305-000]

Take notice that on July 2, 1996, Kentucky Utilities Company (KU), tendered for filing a service agreement between KU and Aquila Power Corporation under its Transmission Services (TS) Tariff. KU requests an effective date of June 18, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Montaup Electric Company

[Docket No. ER96-2306-000]

Take notice that on July 2, 1996, Montaup Electric Company (Montaup) filed 1) executed unit sales service agreements under Montaup's FERC Electric Tariff, Original Volume No. III; and 2) executed service agreements for the sale of system capacity and associated energy under Montaup's FERC Electric Tariff, Original Volume No. IV. The service agreements under both tariffs are between Montaup and following companies (Buyers):

1. Northern Utilities Company (NU)
2. LG&E Power Marketing, Inc. (LG&E)
3. Green Mountain Power Corporation (GMP)
4. USGen Power Services, L.P. (USGen)
5. Sonat Power Marketing, Inc. (Sonat)

Sonat requests a waiver of the sixty-day notice requirement so that the service agreements may become effective as of July 2, 1996. No

transactions have occurred under any of the agreements.

Montaup has existing service agreements with NU and GMP which were filed by Montaup in Docket No. ER92-91-000. Since these agreements will be replaced by new tariff service agreements, notices of cancellation were also tendered for filing on July 2, 1996. Montaup requests that the notices be allowed to become effective at the same time as the service agreements.

Montaup has been informed by Boston Edison that Boston Edison no longer desires any service under a service agreement between them. A notice of cancellation of that service agreement was therefore also tendered for filing. Montaup requests that the notice become effective on September 2, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Florida Power Corporation

[Docket No. ER96-2308-000]

Take notice that on July 3, 1996, Florida Power Corporation (FPC), tendered for filing Amendment No. 1 to its contract for the provision of interchange service between itself and Kissimmee Utility Authority, formerly known as the City of Kissimmee. The amendment provides for service under Schedule J, Negotiated Interchange Service and OS, Opportunity Sales.

FPC requests Commission waiver of the 60-day notice requirement in order to allow the amendment to become effective as a rate schedule on July 5, 1996. Waiver is appropriate because it will allow voluntary economic transactions to move forward.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Florida Power Corporation

[Docket No. ER96-2309-000]

Take notice that on July 3, 1996, Florida Power Corporation (Florida Power), tendered for filing a service agreement providing for service to PECO Energy Company (PECO) pursuant to its open access transmission tariff (the T-4 Tariff). Florida Power requests that the Commission waive its notice of filing requirements and allow the agreements to become effective on July 5, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Public Service Electric and Gas Company

[Docket No. ER96-2310-000]

Take notice that on July 2, 1996, Public Service Electric and Gas

Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to Louisville Gas and Electric Company (LG&E), pursuant to the PSE&G Bulk Power Service Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's Regulations such that the agreement can be made effective as of July 1, 1996.

Copies of the filing have been served upon LG&E and the New Jersey Board of Public Utilities.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Northern Indiana Public Service Company

[Docket No. ER96-2311-000]

Take notice that on July 3, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Delhi Energy Services, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Delhi Energy Services, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. Northern Indiana Public Service Company, 71 FERC ¶ 61,014 (1996). Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of August 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. PacifiCorp

[Docket No. ER96-2312-000]

Take notice that on July 3, 1996, PacifiCorp, tendered for filing in accordance with 18 CFR 35 of the Commission's Rules and Regulations, a Long-Term Power Sales Agreement dated June 14, 1996 (Agreement between PacifiCorp and Pacific Northwest Generating Cooperative (PNGC)).

PacifiCorp requests that a waiver of prior notice be granted and that an effective date of August 1, 1996 be assigned to the Agreement.

Copies of this filing may be obtained from PacifiCorp's Regulatory

Administration Department's Bulletin Board System through a personal computer by calling (503) 464-6122 (9600 baud, 8 bits, no parity, 1 stop bit).

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northern States Power Company (Minnesota Company)

[Docket No. ER96-2313-000]

Take notice that on July 3, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing Notices of Termination of Resale Electric Service Agreements for the cities of LeSueur and Olvia. Each of these cities tendered a Notice of Termination effective July 1, 1996 after which each cities' electrical requirements will be provided by the Minnesota Municipal Power Agency.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Graham County Electric Cooperative, Inc.

[Docket No. ER96-2314-000]

Take notice that on July 3, 1996, Graham Electric Cooperative, Inc. (GCEC), tendered for filing the following as original rate schedules:

Firm Power Wheeling Agreement Between Graham County Electric Cooperative, Inc. and City of Safford Wholesale Power Supply and Transmission Service Agreement Between Graham County Electric Cooperative, Inc., and Town of Thatcher, Arizona, as Amended Power Wheeling Agreement Among Graham County Electric Cooperative, Inc., Arizona Electric Power Cooperative, Inc., and the City of Thatcher, as Amended

GCEC requests waiver of the Commission's 60-day notice requirement.

Copies of this filing were served upon the City of Safford, the City of Thatcher, and the Arizona Corporation Commission.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Niagara Mohawk Power Corporation

[Docket No. ER96-2315-000]

Take notice that on July 3, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and PanEnergy Power Services, Inc. (PanEnergy). This Service Agreement specifies that PanEnergy has

signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and PanEnergy to enter into separately scheduled transactions under which NMPC will sell to PanEnergy capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of July 1, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and PanEnergy.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Niagara Mohawk Power Corporation

[Docket No. ER96-2316-000]

Take notice that on July 3, 1996, Niagara Mohawk Power Corporation (NMPC), tendered for filing with the Federal Energy Regulatory Commission an executed Service Agreement between NMPC and Energy Resource Marketing, Inc. (ERM). This Service Agreement specifies that ERM has signed on to and has agreed to the terms and conditions of NMPC's Power Sales Tariff designated as NMPC's FERC Electric Tariff, Original Volume No. 2. This Tariff, approved by FERC on April 15, 1994, and which has an effective date of March 13, 1993, will allow NMPC and ERM to enter into separately scheduled transactions under which NMPC will sell to ERM capacity and/or energy as the parties may mutually agree.

In its filing letter, NMPC also included a Certificate of Concurrence executed by the Purchaser.

NMPC requests an effective date of July 1, 1996. NMPC has requested waiver of the notice requirements for good cause shown.

NMPC has served copies of the filing upon the New York State Public Service Commission and ERM.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Florida Power & Light Company

[Docket No. ER96-2317-000]

Take notice that on July 3, 1996, Florida Power & Light Company (FPL), filed the Contract for Purchases and Sales of Power and Energy between FPL

and PanEnergy Power Services, Inc. FPL requests an effective date of July 5, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Florida Power & Light Company

[Docket No. ER96-2318-000]

Take notice that on July 3, 1996, Florida Power & Light Company (FPL) filed the Contract for Purchases and Sales of Power and Energy between FPL and CNG Power Services Corporation. FPL requests an effective date of July 5, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. The Washington Water Power Company

[Docket No. ER96-2319-000]

Take notice that on July 3, 1996, The Washington Water Power Company (WWP), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Notice of Termination concerning Rate Schedule FERC No. 109. On July 1, 1996, an agreement, between the Bonneville Power Administration (BPA), Washington Public Power Supply System (WPPSS) and WWP terminated by its own terms and conditions.

A copy of the filing was served upon BPA and WPPSS.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Illinois Power Company

[Docket No. ER96-2321-000]

Take notice that on July 5, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm and non-firm transmission agreements under which Rainbow Energy Marketing Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 24, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Illinois Power Company

[Docket No. ER96-2322-000]

Take notice that on July 25, 1996, Illinois Power Company (Illinois

Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Illinois State University will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of June 24, 1996.

Comment date: July 25, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18217 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER96-1919-000]

Ensource; Notice of Issuance of Order

July 12, 1996.

Ensource (Ensource) submitted for filing a rate schedule under which Ensource will engage in wholesale electric power and energy transactions as a marketer. Ensource also requested waiver of various Commission regulations. In particular, Ensource requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by Ensource.

On July 10, 1996, pursuant to delegated authority, the Director, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protect the blanket approval of

issuances of securities or assumptions of liability by Ensource should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, Ensource is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of Ensource's issuance of security or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is August 9, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E., Washington, DC 20426.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-18209 Filed 7-17-96; 8:45 am]

BILLING CODE 6717-01-M

[Project Nos. 2487-003-NY and 11583-000-NY]

John M. Skorupski, Franklin Hydro, Inc.; Notice Establishing Subsequent Licensing Procedural Schedule and a Deadline for Submission of Final Amendments

July 12, 1996.

The license for the Hoosick Falls Hydro Project No. 2487, located on the Hoosic River, in Rensselaer County, New York, expired on December 31, 1993. The Commission issued a Notice Soliciting Applications on October 11, 1994, requiring that any interested entities file a notice of intent and that license applications be filed no later than 18 months from its notice of intent. Competing applications for subsequent license have been filed as follows:

Project No.	Applicant	Contact
P-2487-003	John M. Skorupski	John M. Skorupski, 71 River Road, Hoosick Falls, NY 12090, (518) 686-0062.