

Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

#### Standard Paragraphs

Dated: July 11, 1996, Washington, D.C.  
Lois D. Cashell,  
Secretary.  
[FR Doc. 96-18118 Filed 7-16-96; 8:45 am]  
BILLING CODE 6717-01-P

[Docket No. CP96-609-000, et al.]

#### Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

July 10, 1996.

Take notice that the following filings have been made with the Commission:

#### 1. Columbia Gas Transmission Corporation

[Docket No. CP96-609-000]

Take notice that on June 28, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314-1599, filed in Docket No. CP96-609-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon a transportation service for Johns-Manville Sales Corporation (J-M), all as more fully set forth in the application on file with the Commission and open to public inspection.

Columbia proposes to abandon the service, which was carried out under an agreement on file with the Commission as Columbia's Rate Schedules X-127 and authorized by the Commission in Docket No. CP85-184-000. It is stated that Columbia was purchasing natural gas from J-M at interconnections with J-M's wells in Guernsey, Noble and Muskingum Counties, Ohio, with a provision for J-M to retain 25 percent of the gas being purchased. Columbia was transporting the remainder to J-M's fiberglass manufacturing plant in Waterville, Ohio, with the deliveries being effected by Waterville Gas Company, the distributor, which is also a party to the agreement. Columbia states that it will cancel Rate Schedule X-127 on receipt of abandonment authorization. It is explained that no facilities will be abandoned, and no customers will lose service as a result of the proposed abandonment.

*Comment date:* July 31, 1996, in accordance with Standard Paragraph F at the end of this notice.

#### 2. Great Lakes Gas Transmission Limited Partnership

[Docket No. CP96-615-000]

Take notice that on July 2, 1996, Great Lakes Gas Transmission Limited Partnership (Great Lakes), One Woodward Avenue, Suite 1600, Detroit Michigan 48226, filed in Docket No. CP96-615-000 an abbreviated application pursuant to Section 7(b) of the Natural Gas Act (NGA), as amended, and Sections 157.7 and 157.18 of the Federal Energy Regulatory Commission's (Commission) Regulations thereunder, for permission and approval to abandon a natural gas transportation service for ANR Pipeline Company (AIR), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Great Lakes states that it proposes to abandon a transportation service for ANR originally certificated in Docket No. CP74-317 and performed under Great Lakes' Rate Schedule T-6. Great Lakes asserts that it currently transports gas under Rate Schedule T-6 for ANR from an interconnection between AIR's and Great Lakes' pipelines near Farwell, Michigan (Farwell Interconnection) to two interconnections between the two companies in St. Clair County, Michigan (Capac and Muttonville Interconnections). It is indicated that Great Lakes' current service for ANR under Rate Schedule T-6 is provided by Great Lakes during ANR's summer storage injection cycles related to AIR's Capac and Muttonville storage fields.

Great Lakes asserts that by ANR's letter date April 1, 1996, ANR has provided written notice to Great Lakes of its desire to cancel service under Rate Schedule T-6 effective April 1, 1997. Great Lakes states that it requests abandonment authorization effective on such date. It is indicated that no facilities are proposed to be abandoned.

*Comment date:* July 31, 1996, in accordance with Standard Paragraph F at end of this notice

#### 3. Northern Natural Gas Company

[Docket No. CP96-617-000]

Take notice that on July 2, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-617-000 a request pursuant to Sections 157.205 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216) for authorization to: (1) Abandon and remove two town border stations (TBS'), including appurtenant facilities, located in Mills and Story Counties, Iowa; and

(2) abandon in-place one TBS, including appurtenant facilities and approximately 2,000 feet of 2-inch-diameter branchline NEB-52401 (known as the Roberts Dairy TBS branchline), located in Douglas County, Nebraska under Northern's blanket certificate issued in Docket No. CP82-401-000 pursuant to Section 7 of the Natural Gas Act (NGA), all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Northern proposes to abandon and remove two TBS' and abandon in-place one TBS and approximately 2,000 feet of branchline described as follows:

TBS/Branchline	Location	Utility
Glenwood 1A TBS.	Section 2, T72N, R43W in Mills County, IA.	Utilicorp United, Inc.
Nevada TBS #2	Section 35, T84N, R23W in Story County, IA.	IES Industries, Inc.
Waterloo #2 TBS and the Roberts Dairy TBS branchline..	Section 4, T15N, R10E in Douglas County, NE.	Utilicorp United, Inc.

Northern states that the facilities to be abandoned are jurisdictional facilities under the NGA and were constructed pursuant to superseded 2.55 regulations, budget or blanket authority depending on the year the facilities were originally placed in-service.

Northern also states that it has been advised by the above utilities that gas service downstream of the TBS' described above has been discontinued and that the TBS' and appurtenant facilities may be removed. Northern states that it has determined that no other use exists for the facilities proposed to be abandoned herein.

*Comment date:* August 26, 1996, in accordance with Standard Paragraph G at the end of this notice.

#### 4. Tennessee Gas Pipeline Company

[Docket No. CP96-618-000]

Take notice that on July 3, 1996, Tennessee Gas Pipeline Company (Tennessee), P.O. Box 2511, Houston, Texas 77252, filed in Docket No. CP96-615-000, a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to install a new delivery point located in McNairy

County, Tennessee, under Tennessee's blanket certificate issued in Docket No. CP82-413-000 and Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Tennessee proposes to construct and operate a new delivery point for the Town of Selmer, Tennessee (Selmer). Tennessee states that it will own, operate and maintain the hot taps and measurement equipment and will operate the interconnect piping and meter. Tennessee indicates that Selmer will own and maintain the interconnect piping and meter station. Tennessee asserts that Selmer will reimburse Tennessee approximately \$299,999 for these facilities. Tennessee further asserts that the installation of the proposed delivery point is not prohibited by Tennessee's existing tariff.

Tennessee states that it has sufficient capacity to accomplish deliveries at the proposed delivery point without detriment or disadvantage to Tennessee's other customers. Tennessee asserts that the total quantities to be delivered to Selmer after the delivery point is installed will not exceed the total quantities authorized prior to this request.

*Comment date:* August 26, in accordance with Standard Paragraph G at the end of this notice.

#### 5. Koch Gateway Pipeline Company

[Docket No., CP96-620-000]

Take notice that on July 3, 1996, Koch Gateway Pipeline Company (Koch Gateway), P.O. Box 1478, Houston, Texas 77251-1478, filed in Docket No. CP96-620-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an exchange service with Southern Natural Gas Company (Southern) which was authorized in Docket No. CP78-51-000,<sup>1</sup> all as more fully set forth in the application on file with the Commission and open to public inspection.

Koch Gateway proposes to abandon an exchange service with Southern because the service is no longer necessary or beneficial and both parties have agreed to terminate the exchange service.

*Comment date:* July 31, 1996, in accordance with Standard Paragraph F at the end of this notice.

#### 6. National Fuel Gas Supply Corporation

[Docket No. CP96-622-000]

Take notice that on July 3, 1996, National Fuel Gas Supply Corporation

(National), 10 Lafayette Square, Buffalo, New York 14203, filed an application pursuant to Section 7(b) of the Natural Gas Act and Part 157 of the Commission's Regulations for an order granting permission and approval to abandon certain storage services it provides to Bay State Gas Company (Bay State) and Northern Utilities, Inc. (Northern) under National's Rate Schedule SS-1. The application is on file with the Commission and open to public inspection.

In its application, National requests authorization, effective August 15, 1996, to abandon its SS-1 service, which National states was authorized in Docket No. CP76-492,<sup>2</sup> to Bay State and Northern in connection with the conversion of these services to service under National's FSS and FST Rate Schedules, both provided under Part 284 of the Commission's Regulations.

*Comment date:* July 31, 1996, in accordance with Standard Paragraph F at the end of this notice.

#### 7. Trunkline LNG Company

[Docket No. CP-96-623-000]

Take notice that on July 5, 1996, Trunkline LNG Company (Trunkline LNG), P.O. Box 1642, Houston, Texas 77251-1642, filed an abbreviated application with the Commission in Docket No. CP96-623-000 pursuant to section 7(b) of the Natural Gas Act, as amended, and Part 157 of the Commission's Regulations for authorization to abandon approximately 1.358 acres of land leased by Trunkline LNG. Trunkline LNG states that the release of such acreage is necessary to allow road improvements by Calcasieu Parish, Louisiana, all as more fully set forth in the application which is open to the public for inspection.

*Comment date:* July 31, 1996, in accordance with Standard paragraph F at the end of this notice.

#### 8. Columbia Gas Transmission

[Docket No. CP-96-626-000]

Take notice that on July 5, 1996, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP-96-626-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct and operate the facilities necessary to establish seven additional points of delivery to existing customers for firm transportation service under Columbia's blanket certificate issued in Docket No.

CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct and operate the necessary facilities to establish seven new points of delivery for firm transportation service under Part 284 of the commission's regulations and existing authorized Rate Schedules and within certificated entitlements, as follows:

Customer	Location of delivery point
Columbia Gas of Pennsylvania, Inc.	Fayette County, Pennsylvania.
Mountaineer Gas Company	Kanawha County, West Virginia. (2) Wayne County, West Virginia Wetzel County, West Virginia. Tucker County, West Virginia.
Waterville Gas & Oil Company.	Wood County, Ohio.

Columbia estimates that the quantities of natural gas to be delivered to each of the new points of delivery as 1.5 Dth/day and 150 Dth annually, except for the Ohio delivery point where the estimate is 1.6 Dth/day and 200 Dth annually.

Columbia states that the cost to install the new taps would be approximately \$150 per tap and would be treated as an O&M expense.

*Comment date:* August 26, 1996, in accordance with standard Paragraph G at the end of this notice.

#### Standard Paragraphs

F. Any person desiring to be heard or make any protest with reference to said filing should on or before the comment date file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to

<sup>1</sup> See FERC ¶61,158 (1978).

<sup>2</sup> See, 38 FERC ¶61,135 (1987).

participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this filing if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for the applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after the issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefore, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-18119 Filed 7-16-96; 8:45 am]

BILLING CODE 6717-01-M

## FEDERAL EMERGENCY MANAGEMENT AGENCY

[FEMA-1120-DR]

### Commonwealth of Pennsylvania; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency  
Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the

Commonwealth of Pennsylvania, (FEMA-1120-DR), dated June 18, 1996, and related determinations.

EFFECTIVE DATE: June 28, 1996.

FOR FURTHER INFORMATION CONTACT: Pauline C. Campbell, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

SUPPLEMENTARY INFORMATION: Notice is hereby given that, in a letter dated June 28, 1996, the President amended the major disaster declaration of June 18, 1996, under the authority of the Robert T. Stafford Disaster Relief and Emergency Assistance Act (42 U.S.C. 5121 *et seq.*), in a letter to James L. Witt, Director of the Federal Emergency Management Agency, as follows:

I have determined that the damage in certain areas of the Commonwealth of Pennsylvania, resulting from flooding on June 12, 1996, is of sufficient severity and magnitude to warrant the expansion of the incident type to include severe storms and the expansion of the incident period to include damage which occurred through June 19, 1996, in the major disaster declaration of June 18, 1996, under the Robert T. Stafford Disaster Relief and Emergency Assistance Act ("the Stafford Act").

All other conditions specified in the original declaration remain the same.

Please notify the Governor of the Commonwealth of Pennsylvania and the Federal Coordinating Officer of this amendment to my major disaster declaration. (Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance.)

William C. Tidball,

Associate Director, Response and Recovery Directorate.

[FR Doc. 96-18133 Filed 7-16-96; 8:45 am]

BILLING CODE 6718-02-P

[FEMA-1120-DR]

### Commonwealth of Pennsylvania; Amendment to Notice of a Major Disaster Declaration

AGENCY: Federal Emergency  
Management Agency (FEMA).

ACTION: Notice.

SUMMARY: This notice amends the notice of a major disaster for the Commonwealth of Pennsylvania, (FEMA-1120-DR), dated June 18, 1996, and related determinations.

EFFECTIVE DATE: June 28, 1996.

FOR FURTHER INFORMATION CONTACT: Pauline C. Campbell, Response and Recovery Directorate, Federal Emergency Management Agency, Washington, DC 20472, (202) 646-3606.

SUPPLEMENTARY INFORMATION: The notice of a major disaster for the Commonwealth of Pennsylvania, is

hereby amended to include the following areas among those areas determined to have been adversely affected by the catastrophe declared a major disaster by the President in his declaration of June 18, 1996:

The counties of Adams, Beaver, Bedford, and Franklin, for Individual Assistance and Hazard Mitigation.

(Catalog of Federal Domestic Assistance No. 83.516, Disaster Assistance)

Dennis H. Kwiatkowski,

Deputy Associate Director, Response and Recovery Directorate.

[FR Doc. 96-18134 Filed 7-16-96; 8:45 am]

BILLING CODE 6718-02-P

## FEDERAL HOUSING FINANCE BOARD

[No. 96-N-5]

### Notice of Federal Home Loan Bank Members Selected for Community Support Review

AGENCY: Federal Housing Finance  
Board.

ACTION: Notice.

SUMMARY: The Financial Institutions Reform, Recovery, and Enforcement Act of 1989 added a new Section 10(g) to the Federal Home Loan Bank Act of 1932 requiring that members of the Federal Home Loan Bank (FHLBank) System meet standards for community investment or service in order to maintain continued access to long-term FHLBank System advances. In compliance with this statutory change, the Federal Housing Finance Board (Housing Finance Board) promulgated Community Support regulations (12 CFR Part 936). Under the review process established in the regulations, the Housing Finance Board will select a certain number of members for review each quarter, so that all members that are subject to the Community Reinvestment Act of 1977, 12 U.S.C. § 2901 *et seq.*, (CRA), will be reviewed once every two years. The purpose of this Notice is to announce the names of the members selected for the second quarter review (1996-97 cycle) under the regulations. The Notice also conveys the dates by which members need to comply with the Community Support regulation review requirements and by which comments from the public must be received.

DATES: Due Date for Member Community Support Statements for Members Selected in Second Quarter Review: August 30, 1996.

Due Date for Public Comments on Members Selected in Second Quarter Review: August 30, 1996.