

filing as part of its Fifth Revised FERC Gas Tariff the following tariff sheets to become effective August 1, 1996:

Eighth Revised Sheet No. 20  
Twelfth Revised Sheet No. 21A  
Seventeenth Revised Sheet No. 22  
Twelfth Revised Sheet No. 22A  
Eighth Revised Sheet No. 23  
Third Revised Sheet No. 23B  
Fifteenth Revised Sheet No. 24  
Tenth Revised Sheet No. 25  
Eighth Revised Sheet No. 26B

Tennessee states that the purpose of this filing is to recover gas supply realignment costs ("GSR costs") paid or known and measureable at the time of the filing, consistent with the GSR cost recovery provisions reflected in Section XXVI of the General Terms and Conditions of Tennessee's Fifth Revised FERC Gas Tariff. The charges include a GSR demand surcharge applicable to firm customers and a unit GSR component applicable to Tennessee's interruptible services.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedures. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Copies not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-17717 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-117-002]**

**Texas Eastern Transmission Corporation; Notice of Compliance Filing**

July 8, 1996.

Take notice that on June 27, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1, the following tariff sheets to become effective June 27, 1996:

Fourth Revised Sheet No. 596  
Substitute Original Sheet No. 596A

Texas Eastern asserts that the purpose of this filing is to comply with the Commission's order issued June 14, 1996 in Docket Nos. RP96-117-000 and RP96-117-001 (June 14 Order).

Texas Eastern states that in compliance with Ordering Paragraph (A) of the June 14 Order, this filing reflects in Section 10.10 of the General Terms and Conditions of its FERC Gas Tariff the pro forma revisions to the order of discounts as submitted in its comments.

Texas Eastern states that copies of the filing were served on firm customers of Texas Eastern, interested state commissions, and other parties to this proceeding.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-17715 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-300-000]**

**Williston Basin Interstate Pipeline Company; Notice of Compliance Filing**

July 8, 1996.

Take notice that on July 1, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), 200 North Third Street, Suite 300, Bismarck, North Dakota 585011, tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1 the following revised tariff sheets to become effective July 1, 1996:

Second Revised Volume No. 1  
First Revised Sheet No. 264  
Third Revised Sheet No. 265  
Second Revised Sheet No. 275

Williston Basin states that the revised tariff sheets allow releases of and requests for released capacity under Rate Schedule ST-1 which contains a two-part rate structure.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-17720 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. ER91-195-024, et al.]**

**Western Systems Power Pool, et al.; Electric Rate and Corporate Regulation Filings**

July 5, 1996.

Take notice that the following filings have been made with the Commission:

1. Western Systems Power Pool and Mid American Natural Resources, Inc.

[Docket Nos. ER91-195-024 and ER95-1423-002 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On June 11, 1996, Western Systems Power Pool filed certain information as required by the Commission's April 23, 1991, order in Docket No. ER91-195-000.

On June 18, 1996, Mid American Natural Resources, Inc. filed certain information as required by the Commission's August 25, 1995, order in Docket No. ER95-1423-000.

2. Central Power and Light Company and West Texas Utilities Company

[Docket Nos. ER96-64-000, ER96-355-000, ER96-1181-000, and ER96-1342-000]

Take notice that on June 20, 1996, Central Power and Light Company and West Texas Utilities Company requested permission to withdraw the service agreements that they submitted in the above-captioned dockets.

Copies of the filing were served on the affected customers.

*Comment date:* July 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Black Hills Power and Light Company

[Docket No. ER96-1704-000]

Take notice that on June 27, 1996, Black Hills Power and Light Company tendered for filing an amendment in the above-referenced docket.

*Comment date:* July 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. New England Power Pool

[Docket No. ER96-2180-000]

Take notice that on June 19, 1996, New England Power Pool Executive Committee filed signature pages to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Eastern Power Distribution, Inc. (Eastern Power), UNITIL Resources, Inc. (UNITIL) and Federal Energy Sales, Inc. (Federal Energy). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature pages would permit Eastern Power, UNITIL and Federal Energy to join the over 90 Participants that already participate in the Pool. NEPOOL further states that the filed signature pages do not change the NEPOOL Agreement in any manner, other than to make Eastern Power, UNITIL and Federal Energy Participants in the Pool. NEPOOL requests an effective date on or before July 1, 1996, or as soon as possible thereafter for commencement of participation in the Pool by Eastern Power, UNITIL and Federal Energy.

*Comment date:* July 19, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. American Electric Power Service Corporation

[Docket No. ER96-2259-000]

Take notice that on June 28, 1996, American Electric Power Service Corporation (AEPSC), tendered for filing service agreements, executed by AEPSC and the following Parties, under the AEP Companies' Power Sales and/or Point-to-Point Transmission Service Tariffs: AIG Trading Corporation, Ohio Valley Electric Corporation and PanEnergy Power Services, Inc.

The Power Sales Tariff has been designated as FERC Electric Tariff, First Revised Volume No. 2, effective October 1, 1995. The Point-to-Point Transmission tariff has been designated AEPSC FERC Electric Tariff Second Revised Volume No. 1, effective

September 7, 1993. AEPSC requests waiver of notice to permit the Service Agreements to be made effective for service billed on and after June 1, 1996.

A copy of the filing served upon the Parties and the State Utility Regulatory Commission of Indiana, Kentucky, Michigan, Ohio, Tennessee, Virginia and West Virginia.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Public Service Electric and Gas Company

[Docket No. ER96-2260-000]

Take notice that on June 28, 1996, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to CNG Power Services Corporation (CNG), pursuant the PSE&G Bulk Power Service Tariff, presently on file with the Commission.

PSE&G further requests waiver of the Commission's regulations such that the agreement can be made effective on July 1, 1996.

Copies of the filing have been served upon CNG and the New Jersey Board of Public Utilities.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Public Service Electric and Gas Company

[Docket No. ER96-2261-000]

Take notice that on June 28, 1996, Public Service Electric and Gas Company (PSE&G) of Newark, New Jersey, tendered for filing an agreement for the sale of capacity and energy to PanEnergy Power Services, Inc. (PanEnergy), pursuant the PSE&G Bulk Power Service Tariff, presently on file with the Commission.

Copies of the filing have been served upon PanEnergy and the New Jersey Board of Public Utilities.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company

[Docket No. ER96-2262-000]

Take notice that on June 28, 1996, Louisville Gas and Electric Company, tendered for filing copies of a service agreement between Louisville Gas and Electric Company and Vitol Gas and Electric, L.L.C. under Rate GSS.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company  
[Docket No. ER96-2263-000]

Take notice that on June 28, 1996, Louisville Gas and Electric Company, tendered for filing copies of service agreements between Louisville Gas and Electric Company and Enron Power Marketing, Inc. under Rate GSS.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Maine Yankee Atomic Power Company

[Docket No. ER96-2264-000]

Take notice that on June 28, 1996, Maine Yankee Atomic Power Company, tendered for filing a limited 205 filing solely for approval of earnings on Construction Work In Progress balances for the year 1995 that were included in rates subject to refund. Total earnings on CWIP balances for 1995 were \$311,055 or 0.15 percent of total billings. This represents an increase of \$71,305 from the 1994 CWIP billings of \$239,750.

Copies of the limited 205 filing were served upon Maine Yankee's jurisdictional customers, secondary customers, and Massachusetts Department of Public Utilities, Vermont Public Service Board, Connecticut Public Utilities Control Authority, Maine Public Utilities Commission, New Hampshire Public Utilities Commission, Office of the Public Advocate, State of Maine, and Rhode Island Division of Public Utilities and Carriers.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Portland General Electric Company  
[Docket No. ER96-2265-000]

Take notice that on June 28, 1996, Portland General Electric Company (PGE), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.13, a Notice of Termination for Portland General Electric Company FERC Rate Schedule No. 113, the WNP-1 Project Exchange Agreement between PGE, the Washington Public Power Supply System (WPPSS), and the Bonneville Power Administration (Bonneville).

A copy of the filing was served upon Bonneville and WPPSS.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Cinergy Services, Inc.

[Docket No. ER96-2266-000]

Take notice that on June 28, 1996, Cinergy Services, Inc. (Cinergy),

tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and CNG Power Services Corporation.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

### 13. Duke Power Company

[Docket No. ER96-2267-000]

Take notice that on June 28, 1996, Duke Power Company (Duke), tendered for filing a Service Agreement for Market Rate (Schedule MR) Sales between Duke and Union Electric Company.

*Comment date:* July 18, 1996, in accordance with Standard Paragraph E at the end of this notice.

### Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-17756 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 11499-000 and 11500-000-Tennessee]

### **Armstrong Energy Resources; Notice of Intent To Prepare a Joint Environmental Impact Statement, Conduct Public Scoping Meeting and Site Visits, and Determine the Feasibility of Forming a Cooperative Consultation Process Team With Interested Parties**

July 8, 1996.

The Federal Energy Regulatory Commission (FERC) and the Tennessee Valley Authority (TVA) have received proposals from Armstrong Energy Resources to construct and operate the 1,500 megawatt Laurel Branch Pumped Storage Project, FERC No. 11499-000, and the 1,000 megawatt Reynolds Creek

Pumped Storage Project No. 11500-000. The Laurel Branch Project would be located in Bledsoe County, Tennessee, seven miles northeast of Dunlap, Tennessee. The Reynolds Creek project would be located in Sequatchie County, Tennessee, approximately five miles northwest of Dunlap, Tennessee.

The FERC staff has determined that Federally licensing these projects pursuant to provisions of the Federal Power Act would constitute a major federal action significantly affecting the quality of the human environment. Additional federal involvement with these projects include TVA's approval of project shoreline structures under Section 26a of the TVA Act, providing the "pump-up" power for the projects, and, possibly purchasing some of the generation from the projects. Therefore, FERC and TVA staff intend to prepare an environmental impact statement (EIS) on the hydroelectric projects in accordance with the National Environmental Policy Act (NEPA). TVA has requested that FERC be a joint lead cooperating agency in the preparation of an EIS and FERC has agreed to become a joint lead agency. Additionally, the U.S. Army Corps of Engineers has agreed to be a cooperating agency because of its jurisdiction pursuant to Section 404 of the Clean Water Act.

The review process being utilized for the projects will initiate environmental compliance under NEPA subsequent to the filing of the Section 26(a) permit application with TVA and concurrently with the preparation of a FERC license applications. Under the joint cooperative EIS process, scoping and draft EIS preparation will occur prior to the filing of a final license applications with FERC.

Active participation by interested federal and state agencies and members of the public will be essential for this process to be successful. TVA and FERC staff will determine at the scoping meetings whether Federal and State resource agencies, local and regional conservation organizations, local municipalities and other parties are interested in participating in a Cooperative Consultation Team Process (CCP) to assist the staff in development of the EIS scoping process. CCP team members would assist in identifying areas of interests, issues, required scientific study objectives and methodologies, provide information or data, define project alternatives and other matters of interest to all parties. To enhance public input the TVA and FERC staff will actively engage and work with the participants throughout the process.

The EIS will objectively consider both site-specific and cumulative environmental impacts of the projects and reasonable alternatives. It will also address economic, financial and engineering analysis. A draft EIS will be circulated to all interested parties for review. Comments will also be requested. FERC and TVA will also hold a joint public meeting to elicit comments on the draft EIS. All comments filed on the draft EIS will be analyzed by staff and will be considered in a final EIS. The staffs' conclusions and recommendations will be presented to the Tennessee Valley Authority and the Federal Energy Regulatory Commission for consideration in reaching final permit and licensing decisions, respectively.

### Scoping Process

FERC and TVA will jointly conduct two scoping meetings on August 6, 1996. These meetings are scheduled as follows:

An agency scoping meeting will be held at Bledsoe County High School, Highway 127 South in Pikeville, Tennessee, beginning at 10:00 a.m., CDT.

A public scoping meeting will also be held at Bledsoe County High School with registration beginning at 5:00 p.m. and the meeting scheduled from 5:30 to 9:00 p.m., CDT. It will not be necessary for participants to stay for the whole meeting in order to have their comments recorded. Anyone needed sign language interpretation or other special arrangements, please contact Jill Elmendorf at (423) 632-6592 no later than Monday, July 29.

The meetings will be recorded by a stenographer and will become a part of the formal record of the FERC and TVA proceeding. Individuals presenting statements at the meetings will be asked to sign in before the meeting starts and to clearly identify themselves for the record.

Interested individuals, organizations, and agencies are invited to comment on the scope of the proposed EIS. Scoping will help ensure that a full range of issues related to these proposals are addressed in the EIS, and also will identify significant or potentially significant impacts that may result from the proposed projects.

To help focus discussions at the meetings, a preliminary scoping document (Scoping Document I) outlining subject areas to be addressed on the EIS will be mailed to agencies and interested individuals. Preliminary Scoping Document I will also be available at the scoping meetings.