

services to be provided after such action;

(4) A description of any recent or expected modernization of NWS operation which will enhance services in the service area;

(5) An identification of any area within the affected service area which would not receive coverage (at an elevation of 10,000 feet) by the next generation weather radar network;

(6) Evidence, based upon operational demonstration of modernized NWS operations, which was considered in reaching the conclusion that no degradation in service will result from such action including the WSR-88D Radar Commissioning Report(s), User Confirmation of Services Report(s), and the Decommissioning Readiness Report (as applicable); and

(7) A letter appointing the liaison officer.

These proposed certifications do not include any report of the Committee which could be submitted in accordance with sections 706(b)(6) and 707(c) of Pub. Law 102-567. At their December 14, 1995 meeting the members "... resolved that the MTC modify its procedure to eliminate proposed certification consultations of noncontroversial closings, consolidations, relocations, and automation certifications but will provide final consultation on certifications after public comment and before final submission to the Secretary of Commerce."

Documentation supporting the proposed certifications is too voluminous to publish. Copies of the supporting documentation can be obtained through the contract listed above.

Once all public comments have been received and considered, the NWS will complete consultation with the Committee and determine whether to proceed with the final certifications. If decisions to certify are made, the Secretary of Commerce must publish the final certifications in the FR and transmit the certifications to the appropriate Congressional committees prior to consolidating the offices.

Dated: July 8, 1996.

Louis J. Boezi,

Deputy Assistant Administrator for Modernization.

[FR Doc. 96-17684 Filed 7-10-96; 8:45 am]

BILLING CODE 3510-12-M

DEPARTMENT OF DEFENSE

Department of the Air Force

Intent To Grant an Exclusive Patent License

Pursuant to the provisions of Part 404 of Title 37, Code of Federal Regulations, which implements Public Law 96-517, the Department of the Air Force announces its intention to grant an exclusive license to Giner, Inc. a corporation of the State of Massachusetts, under U.S. Patent Application S/N 08/421,710 for a "Gas Sensor."

The license described above will be granted unless an objection thereto, together with a request for an opportunity to be heard, if desired, is received in writing by the addressee set forth below within sixty (60) days from the date of publication of this notice. Copies of the patent application may be obtained, on request, from the same addressee.

All communications concerning this notice should be sent to: Mr. Samuel B. Smith, Jr., 1501 Wilson Blvd, Suite 805, Arlington, VA 22209-2403, Telephone No: (703) 696-9033.

Patsy J. Conner,

Air Force Federal Register Liaison Officer.

[FR Doc. 96-17607 Filed 7-10-96; 8:45 am]

BILLING CODE 3910-01-W

DEPARTMENT OF ENERGY

Office of Arms Control and Nonproliferation Policy

Proposed Subsequent Arrangement

AGENCY: Department of Energy.

ACTION: Subsequent arrangement.

SUMMARY: Pursuant to Section 131 of the Atomic Energy Act of 1954, as amended (42 U.S.C. 2160), notice is hereby given of a proposed "subsequent arrangement" under the Agreement for Cooperation between the Government of the United States of America and the Government of Japan concerning Peaceful Uses of Nuclear Energy.

The subsequent arrangement to be carried out under the above-mentioned agreement involves the addition of the following mixed-oxide (MOX) fuel fabrication facilities to Annex 1 of the Implementing Agreement between the Government of the United States of America and the Government of Japan Pursuant to Article 11 of their Agreement for Cooperation Concerning Peaceful Uses of Nuclear Energy: Belgonucleaire Usine de Fabrication D'Elements PU Plant located at Dessel,

Belgium; Franco-Belge de Fabrication de Combustibles (FBFC) International Assemblage Des Combustibles MOX Plant located at Dessel, Belgium; Etablissement MELOX Plant located at Marcoule, France; Companie Générale des Matières Nucléaires (Cogema) Complexe de Fabrication Des Combustibles Plant located at Cadarache, France; and British Nuclear Fuels PLC Plant located at Sellafield, United Kingdom.

In accordance with Section 131 of the Atomic Energy Act of 1954, as amended, it has been determined that this subsequent arrangement will not be inimical to the common defense and security.

This subsequent arrangement will take effect no sooner than fifteen days after the date of publication of this notice and after fifteen days of continuous session of the Congress, beginning the day after the date on which the reports required by Section 131 of the Atomic Energy Act of 1954, as amended, are submitted to the Committee on Foreign Affairs of the House of Representatives and the Committee on Foreign Relations of the Senate. The two time periods referred to above may run concurrently.

Dated: July 3, 1996.

For the Department of Energy.

Edward T. Fei,

Deputy Director, International Policy and Analysis Division, Office of Arms Control and Nonproliferation.

[FR Doc. 96-17648 Filed 7-10-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. RP96-289-000]

CNG Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff

July 5, 1996.

Take notice that on June 28, 1996, CNG Transmission Corporation ("CNG"), tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets:

Nineteenth Revised Sheet No. 32
Nineteenth Revised Sheet No. 33

CNG requests an effective date of August 1, 1996, for these proposed tariff sheets.

CNG states that the purpose of this filing is to submit CNG's quarterly revision of the Section 18.2.B. Surcharge, effective for the three-month period commencing August 1, 1996. According to CNG, the charge for the

period of May through July, 1996 has been \$0.0017 per Dt, as authorized by Commission order dated April 26, 1996, in Docket No. RP96-188. CNG's proposed Section 18.2.B. surcharge for the next quarterly period is \$0.0131 per Dt. The revised surcharge is designed to recover approximately \$69,000 in Stranded Account No. 858 Costs, which CNG incurred for the period of January through March, 1996.

CNG states that copies of this letter of transmittal and enclosures are being mailed to CNG's customers and interested state commissions. CNG also states that copies of this filing are available for public inspection during regular business hours, at CNG's principal offices in Clarksburg, West Virginia.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make Protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17620 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-286-000]

**Florida Gas Transmission Company;
Notice of Filing of Report of Cash-Out
Activity**

July 5, 1996.

Take notice that on June 27, 1996, Florida Gas Transmission Company (FGT) tendered for filing schedules detailing certain information related to the Cash-Out mechanism from June 1, 1995 through November 30, 1995. No tariff changes are proposed therein.

FGT states that Section 14 of the General Terms and Conditions (GTC) of its FERC Gas Tariff provides for the resolution of differences between quantities of gas scheduled and physically received and/or delivered each month and provides that the elimination of any monthly imbalances not resolved through the Book-Out

provisions will be by cash settlement (Cash-Out). The Cash-Out provisions of Section 14 provide that different imbalance factors and price index used to value imbalances due the imbalance parties. FGT states that the purpose of the weighted valuation method was to encourage shipper adherence to scheduled quantities to maintain the integrity of FGT's system, which has no storage facilities to accommodate imbalances.

FGT states that, in order to ensure that any potential benefit resulting from the use of different indices and imbalance factors was properly accounted for, FGT was required to credit to its shippers all revenues derived from Cash-Outs which exceed the actual cost to FGT to maintain a reasonable system balance. These requirements were contained in Section 14.B.8. of the GTC of FGT's tariff.

Although these provisions of Section 14.B.8. were superseded December 1, 1995 by the provisions of a settlement in Docket No. RP95-103-000, FGT states that it is filing the instant report for the activity occurring since its last cash-out report to avoid an unintended gap in reporting.

FGT proposes to directly refund \$195,392.72 of excess cash-out revenues to shippers identified in Schedule B to FGT's filing. FGT proposes to make these refunds within 30 days following a final Commission Order accepting the filing.

Any person desiring to be heard or to protest said filing should file a Motion to Intervene or Protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate actions to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a Motion to Intervene.

Copies of this filing are on file with the Commission and are available for public inspections.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17617 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-288-000]

**Kentucky West Virginia Gas Company;
Notice of Proposed Change in FERC
Gas Tariff**

July 5, 1996.

Take notice that on June 28, 1996, Kentucky West Virginia Gas Company (Kentucky West) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, revised tariff sheets listed in its Appendix to become effective August 1, 1996.

Kentucky West states that the purpose of this filing is to modify its tariff as required by the revisions to Part 154 of the Commission's Regulations pursuant to Order No. 582 issued in Docket No. RM95-3-000 on September 28, 1995.

Kentucky West states that these tariff revisions will have no impact on the nature of services Kentucky West performs nor will they result in any increase in Kentucky West's revenues. Kentucky West requests a shortened suspension period to permit the tariff sheets to take effect on August 1, 1996.

Kentucky West states that a copy of its filing has been served upon each of its jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulation Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.11 and 385.214 of the Commission's Rules Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Linwood A. Watson, Jr.,

Acting Secretary.

[FR Doc. 96-17619 Filed 7-11-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-291-000]

**Mid Louisiana Gas Company; Notice of
Proposed Changes in FERC Gas Tariff**

July 5, 1996.

Take notice that on June 28, 1996, Mid Louisiana Gas Company ("MIDLA") tendered for filing certain tariff sheets to be included in its FERC Gas Tariff, Third Revised Volume No. 1. The proposed changes would decrease