

Absent a request for hearing within this period, GDK is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of GDK's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 26, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, NE, Washington, DC 20426.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-17554 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

### Notice of Application Tendered for Filing With the Commission

June 28, 1996.

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection:

a. *Type of Application*: Subsequent Minor License.

b. *Project No.*: P-2487-003.

c. *Date Filed*: June 10, 1996.

d. *Applicant*: Hydro-Power Inc.

e. *Name of Project*: Hoosick Falls Hydro Project.

f. *Location*: On the Hoosick River in Rensselaer County, near Hoosick, New York.

g. *Filed Pursuant to*: Federal Power Act 16 U.S.C. sections 791(a)-825(r).

h. *Applicant Contact*: Mr. John M. Skorupski, 71 River Road, Hoosick Falls, NY 12090, (518) 686-0062.

i. *FERC Contact*: Ed Lee (202) 219-2809.

j. *Comment Date*: Within 60 days of the filing date.

k. *Description of Project*: The existing project would consist of: (1) an existing 16-foot-high and 149.5-foot-long dam; (2) an existing 16-acre reservoir; (3) a powerhouse containing two generating units for a total installed capacity of 830 kW; (4) a 500-foot-long transmission line; and (5) appurtenant facilities. The applicant estimates that the total average annual generation would be 3,700 MWh for the project.

l. With this notice, we are initiating consultation with the New York State Historic Preservation Officer (SHPO), as required by section 106, National Historic Preservation Act, and the regulations of the Advisory Council on Historic Preservation, 36 CFR 800.4.

m. Pursuant to Section 4.32(b)(7) of 18 CFR of the Commission's regulations, if any resource agency, Indian Tribe, or person believes that an additional scientific study should be conducted in order to form an adequate factual basis for a complete analysis of the application on its merit, the resource agency, Indian Tribe, or person must file a request for a study with the Commission not later than 60 days from the filing date and serve a copy of the request on the applicant.

Lois D. Cashell,  
Secretary.

[FR Doc. 96-17507 Filed 7-9-96; 8:45 am]

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[Docket No. ER96-1819-000]

### ICC Energy Corporation; Notice of Issuance of Order

July 5, 1996.

ICC Energy Corporation (ICC) submitted for filing a rate schedule under which ICC will engage in wholesale electric power and energy transactions as a marketer. ICC also requested waiver of various Commission regulations. In particular, ICC requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liability by ICC.

On June 27, 1996, pursuant to delegated authority, the Director, Division of Applications, Office of Electric Power Regulation, granted requests for blanket approval under Part 34, subject to the following:

Within thirty days of the date of the order, any person desiring to be heard or to protest the blanket approval of issuances of securities or assumptions of liability by ICC should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 385.214).

Absent a request for hearing within this period, ICC is authorized to issue securities and assume obligations or liabilities as a guarantor, indorser, surety, or otherwise in respect of any security of another person; provided that such issuance or assumption is for some lawful object within the corporate

purposes of the applicant, and compatible with the public interest, and is reasonably necessary or appropriate for such purposes.

The Commission reserves the right to require a further showing that neither public nor private interests will be adversely affected by continued approval of ICC's issuances of securities or assumptions of liability.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is July 29, 1996.

Copies of the full text of the order are available from the Commission's Public Reference Branch, 888 First Street, N.E. Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17556 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-290-000]

### Michigan Gas Storage Company; Notice of Proposed Changes in FERC Gas Tariff

July 3, 1996.

Take notice that on June 28, 1996, Michigan Gas Storage Company (MGS) tendered for filing as part of its FERC Gas Tariff, Volume No. 1, the following tariff sheets, to become effective August 1, 1996: the title page and Sheet Nos. 1 through 8, 13, 14, 15, 20, 21, 22, 27, 28, 29, 33, 34, 35, 41, 52, 56 through 64, 67, 68, 70, and 71. The proposed changes would increase revenues from jurisdictional service by approximately \$5.5 million based on the 12-month period ending March 31, 1996, as adjusted. Various other tariff sheet changes are also included, notably adding an ACA clause and changes in nomination procedures.

MGS states that the filed tariff sheets implement a general cost of service increase from that approved by the Commission in MGS' last rate filing (RP93-159-000). MGS states that the reasons for the filing are to avoid a revenue deficiency caused by increasing operating and maintenance expenses (including the amortization of certain environmental cleanup costs), to include in cost of service the costs of additional pipeline facilities that are to be constructed by MGS and in service by the end of the test period, and to satisfy a filing requirement included in the settlement of its previous rate case.

Copies of the filing were served upon MGS's jurisdictional customers and the Michigan Public Service Commission.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17506 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-53-000]**

**NE Hub Partners, L.P.; Notice of Technical Conference**

July 3, 1996.

Take notice that a technical conference will be convened in the above-docketed proceedings on Thursday, August 1, 1996, at 10:00 a.m., in a room to be designated at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

The purpose of the technical conference is to allow the project proponent, intervenors, and other interested parties to ascertain whether the above-docketed project will serve the public interest. The proponent of this project and all parties interested in the project should attend and be prepared to answer questions relating to the engineering, safety, and environmental impact of the project.

Specifically, all of the parties should be prepared to discuss the following:

- Will drilling through the Tioga Gas Storage Pool located in the Oriskany Sandstone damage CNG's and Penn Fuel's Tioga Storage Complex?
- Will leaching natural gas storage salt caverns in the Salina salt layer under the existing Tioga Gas Storage Complex damage CNG's and Penn Fuel's storage complex?
- Will fracturing and failure in the sediments underlying the Tioga reservoir, around the cavern wells, cause gas migration between the storage

caverns and the Oriskany, loss of producing wells in the Oriskany, and catastrophic loss of existing storage reservoirs?

- Will disposal of brine produced by solution mining the salt caverns into the Oriskany Sandstone and other formations adjacent to the Tioga Gas Storage Complex at pressures greater than the fracture gradient result in significant impact to the Tioga Storage Complex and fresh water supplies due to brine encroachment?

Any party, as defined in 18 CFR 385.214, and any participant, as defined in 18 CFR 385.102(b), in the above-docketed proceedings are invited to participate in the technical conference. Topics other than those listed above will only be considered if directly relevant to the subject issues. For additional information, please contact Whit Holden, (202) 208-1118 or James New, (202) 208-2162, at the Commission.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17512 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. MT96-16-000]**

**Northwest Pipeline Corporation; Notice of Proposed Changes in FERC Gas Tariff**

July 3, 1996.

Take notice that on June 28, 1996, Northwest Pipeline Corporation ("Northwest") tendered for filing as part of its FERC Gas Tariff the following tariff sheets, to become effective July 29, 1996:

Third Revised Volume No. 1

Fifth Revised Sheet No. 239

Fourth Revised Sheet No. 297

Northwest states that the purpose of this filing is to update its tariff in compliance with the directives of the Commission in 18 CFR 250.16(b)(1), which requires an interstate natural gas pipeline to report any changes which occur to the list of operating personnel and facilities shared by the interstate natural gas pipeline and its marketing or brokering affiliates.

Any person desiring to be heard or protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests

will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-17509 Filed 7-9-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-611-000]**

**Northwest Pipeline Corporation; Notice of Request Under Blanket Authorization**

July 3, 1996.

Take notice that on June 28, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-611-000 a request pursuant to Sections 157.205, 157.216 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.216 and 157.211) for approval to upgrade its Burley No. 2 Meter Station in Cassia County, Idaho by abandoning certain facilities and constructing and operating upgraded replacement facilities to accommodate a request by Intermountain Gas Company, a local distribution company, for additional delivery capacity and delivery pressure at the Burley No. 2 delivery point under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Northwest proposes to upgrade the Burley No. 2 Meter Station by replacing the two existing 2-inch regulators and appurtenances with two new 4-inch regulators and appurtenances. Northwest states that with this proposed upgrade the maximum design capacity of the meter station would increase from approximately 10,933 Dth per day at 300 psig to approximately 24,405 Dth per day at 475 psig. Northwest estimates that the total cost of the proposed facility replacement at the Burley No. 2 Meter Station to be approximately \$41,500.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section