

Our independent analysis of the issues will be in the EA. Depending on the comments received during the scoping process, the EA may be published and mailed to Federal, state, and local agencies, public interest groups, interested individuals, affected landowners, newspapers, libraries, and the Commission's official service list for this proceeding. A comment period will be allotted for review if the EA is published. We will consider all comments on the EA before we recommend that the Commission approve or not approve the project.

Currently Identified Environmental Issues

We have already identified several issues that we think deserve attention based on a preliminary review of the proposed facilities and the environmental information provided by KN. This preliminary list of issues may be changed based on your comments and our analysis.

- Nine federally listed endangered and threatened species and two candidate species may be present in the project area.
- Four perennial waterbodies would be crossed by the proposed facilities, including the North Platte River in Wyoming.
- The site of the proposed North Platte River crossing is adjacent to the Brookhurst Superfund site near Casper, Wyoming.

Also, we have made a preliminary decision to not address the impacts of the nonjurisdictional KN Energy facilities discussed on page 2. We will briefly describe their location and status in the EA.

Public Participation

You can make a difference by sending a letter addressing your specific comments or concerns about the project. You should focus on the potential environmental effects of the proposal, alternatives to the proposal including alternative routes), and measures to avoid or lessen environmental impact. The more specific your comments, the more useful they will be. Please follow the instructions below to ensure that your comments are received and properly recorded:

- Address your letter to: Lois Cashell, Secretary, Federal Energy Regulatory Commission, 888 First St., N.E., Washington, DC 20426;
- Reference Docket No. CP96-477-000;
- Send a *copy* of your letter to: Ms. Elizabeth J. Secrest, EA Project Manager, Federal Energy Regulatory Commission,

888 First St., NE., PR-11.1, Washington, DC 20426; and

- Mail your comments so that they will be received in Washington, DC, on or before August 1, 1996.

If you wish to receive a copy of the EA, you should request one from Ms. Secrest at the above address.

Becoming an Intervenor

In addition to involvement in the EA scoping process, you may want to become an official party to the proceeding or become an "intervenor." Among other things, intervenors have the right to receive copies of case-related Commission documents and filings by other intervenors. Likewise, each intervenor must provide copies of its filings to all other parties. If you want to become an intervenor you must file a motion to intervene according to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) (see appendix 2).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your scoping comments considered.

Additional information about the proposed project is available from Ms. Elizabeth J. Secrest, EA Project Manager, at (202) 208-0918.

Lois D. Cashell,
Secretary.

[FR Doc. 96-17344 Filed 7-8-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2482-021]

Niagara Mohawk Power Corporation; Notice of Availability of Final Environmental Assessment

July 2, 1996.

A final environmental assessment (FEA) is available for public review. The FEA was prepared for an application filed by Niagara Mohawk Power Corporation (licensee) to remove polychlorinated biphenyls (PCBs) from lands within the boundary of the Hudson River Hydroelectric Project. The licensee proposes to remove PCBs at the Queensbury site in accordance with a record of decision issued March 1995 by the New York State Department of Environmental Conservation. In summary, the licensee proposes to excavate and remove all surface soil (1 foot from surface) on the upland portion

of the site with total PCB concentrations in excess of 1 ppm and subsurface soil with concentrations in excess of 10 ppm. Further, the licensee proposes to excavate and remove to a depth of 2 feet near-shore river sediments. The Queensbury site is located on Corinth Road, Town of Queensbury, Warren County, New York, on the north bank of the Hudson River, about 5 miles west of Glens Falls, New York.

The FEA finds that the licensee's remediation plan is not a major federal action significantly affecting the quality of the human environment. The FEA was written by staff in the Office of Hydropower Licensing, Federal Energy Regulatory Commission. Copies of the FEA can be obtained by calling the Commission's Public Reference Room at (202) 208-1371.

Lois D. Cashell,

Secretary.

[FR Doc. 96-17409 Filed 7-8-96; 8:45 am]

BILLING CODE 6717-01-M

Hydroelectric Applications [Idaho Power Company, et al.]; Notice of Applications

[Project Nos. 1975-014, et al.]

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1a. *Type of Application:* Major New License.

b. *Project No.:* 1975-014.

c. *Date filed:* December 20, 1995.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Bliss.

f. *Location:* On the Snake River, at river mile 560 from the confluence with the Columbia River in Gooding, Twin Falls, and Elmore Counties, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Robert W. Stahman, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, ID 83707, (208) 388-2676.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2843.

j. *Deadline for filing interventions and protests:* August 29, 1996.

k. *Status of Environmental Analysis:*

This application is not ready for environmental analysis at this time—see attached paragraph E.

l. *Brief Description of Project:* The project consists of: (1) an 84-foot-high, 364-foot-long concrete dam with a crest elevation of 2,655 feet mean sea level (msl); (2) a 216-foot-long concrete ogee spillway with a crest elevation of 2,624 feet and four bays equipped with 30-foot-high tainter gates; (3) Bliss

Reservoir with a normal maximum surface area of 255 acres at a normal maximum water surface elevation of 2,654 feet msl; (4) four intakes and four 22-foot-diameter penstocks included as an integral part of the dam; (5) a concrete powerhouse at the base of the dam containing three turbine-generator units with a total installed capacity of 75,000 kilowatts and a skeleton bay for installation of a fourth unit; (6) a 10.5-mile-long, 138-kilovolt transmission line; and (7) other appurtenances.

m. *This notice also consists of the following standard paragraph:* B1, and E.

n. Requests for additional studies have been filed in accordance with section 4.32(b)(7) of the Commission's regulations. These study requests will be addressed in the additional information request to be issued later in the licensing proceeding.

2a. *Type of Application:* Major New License.

b. *Project No.:* 2061-004.

c. *Date filed:* December 20, 1995.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Lower Salmon Falls.

f. *Location:* On the Snake River, at river mile 573 from the confluence with the Columbia River in Gooding and Twin Falls Counties, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Robert W. Stahman, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, ID 83707, (208) 388-2676.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2843.

j. *Deadline for filing interventions and protests:* August 29, 1996.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time—see attached paragraph E.

l. *Brief Description of Project:* The project consists of: (1) the Lower Falls Reservoir with a surface area of 750 acres at a normal maximum surface elevation of 2,798 feet; (2) a concrete dam with a 314-foot-long powerhouse at the right bank with four generating units with a total installed capacity of 60,000 kilowatts, a 97-foot-long bulkhead with 22-foot-diameter penstock (sealed) and a fishladder intake, a 312-foot-long spillway with eight bays equipped with 14.5-foot-high steel tainter gates, a 180-foot-long overflow section, and an 80-foot-long left abutment; (3) two 138-kilovolt short transmission lines; and (4) other appurtenances.

m. *This notice also consists of the following standard paragraph:* B1, and E.

n. Requests for additional studies have been filed in accordance with section 4.32(b)(7) of the Commission's regulations. These study requests will be addressed in the additional information request to be issued later in the licensing proceeding.

3a. *Type of Application:* Major New License.

b. *Project No.:* 2777-007.

c. *Date filed:* December 20, 1995.

d. *Applicant:* Idaho Power Company.

e. *Name of Project:* Upper Salmon Falls.

f. *Location:* On the Snake River, at river mile 580 from the confluence with the Columbia River in Gooding and Twin Falls Counties, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Robert W. Stahman, Idaho Power Company, 1221 West Idaho Street, P.O. Box 70, Boise, ID 83707, (208) 388-2676.

i. *FERC Contact:* Héctor M. Pérez, (202) 219-2843.

j. *Deadline for filing interventions and protests:* August 29, 1996.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time—see attached paragraph E.

l. *Brief Description of Project:* The project consists of: (1) the 1,620-foot-long concrete Upper Salmon Falls Dam comprised of a 240-foot-long gated spillway section adjacent to the north (right) abutment with a crest elevation of 2,865.4 feet mean sea level (msl), a 610-foot-long section with flashboards with a crest elevation of 2,876.4 feet msl, a 275-foot-long intake structure adjacent to the south abutment (to feed the power canal for Plant B) and 420 feet of left and right abutment gravity sections with crest elevations of 2,889.5 feet; (2) the Upper Salmon Falls Reservoir with a normal maximum elevation of 2,878.2 feet; (3) a 3,200-foot-long concrete-lined canal conducting water to Plant B; (4) a powerhouse (Plant B) with an installed capacity of 16,560 kilowatts; (5) a tailrace that forms the upstream part of the approximately 1,580-foot-long power canal to Plant A; (6) Plant A with an installed capacity of 18,000 kilowatts; and (7) other appurtenances.

m. *This notice also consists of the following standard paragraph:* B1, and E.

n. Requests for additional studies have been filed in accordance with section 4.32(b)(7) of the Commission's regulations. These study requests will be addressed in the additional information request to be issued later in the licensing proceeding.

4a. *Type of Application:* Minor New License.

b. *Project No.:* 1994-004.

c. *Date filed:* November 2, 1995.

d. *Applicant:* Heber Light and Power Company.

e. *Name of Project:* Snake Creek.

f. *Location:* Partially within Uintah National Forest, on Snake Creek, in Wasatch County, Utah.

g. *Filed Pursuant to:* Federal Power Act, 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Alden C. Robinson, Sunrise Engineering, Inc., 25 East 500 North, P.O. Box 186, Fillmore, UT 84631, (801) 743-6151.

i. *FERC Contact:* Michael Spencer at (202) 219-2846.

j. *Deadline Date for Protests and Interventions:* September 6, 1996.

k. *Status of Environmental Analysis:* This application is not ready for environmental analysis at this time—see attached paragraph E1.

l. *Brief Description of Project:* The exiting project consists of: (1) a grated penstock inlet; (2) a 16,417-foot-long, 16-inch-diameter penstock; (3) a powerhouse containing one generating unit with a capacity of 800 kW and an average annual generation of 4.3 GWh; and (4) a 12.4 kV transmission line.

m. *Purpose of Project:* All project energy generated is utilized by the licensee.

n. *This notice also consists of the following standard paragraphs:* B1, and E1.

5a. *Type of Application:* Major License.

b. *Project No.:* 11175-002.

c. *Date filed:* January 3, 1995.

d. *Applicant:* Crown Hydro Company.

e. *Name of Project:* Crown Mill.

f. *Location:* On the Mississippi River, in the City of Minneapolis, Hennepin County, Minnesota.

g. *Filed Pursuant to:* Federal Power Act 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Thomas R. Griffin, Crown Hydro Company, 5436 Columbus Avenue South, Minneapolis, MN 55417, (612) 825-1043.

i. *FERC Contact:* Charles T. Raabe (202) 219-2811.

j. *Deadline Date:* September 2, 1996.

k. *Status of Environmental Analysis:* This application is ready for environmental analysis at this time—see attached paragraph D9.

l. *Description of Project:* The proposed project would utilize the existing U.S. Army Corps of Engineers' Upper St. Anthony Falls dam and reservoir and would consist of: (1) a reconstructed upper canal and intake tunnel; (2) a proposed powerhouse room, to be constructed on the lower level of Crown

Mill, containing two hydropower units with a total capacity of 3,400-kW; (3) an existing tailrace tunnel and a reconstructed tailrace canal; (4) a proposed underground transmission line; and (5) appurtenant facilities.

The estimated annual energy production would be 16,650 MWh. Project power would be sold to Northern States Power Company.

m. *This notice also consists of the following standard paragraphs:* A4 and D9.

n. *Available Locations of Application:* A copy of the application, as amended and supplemented, is available for inspection and reproduction at the Commission's Public Reference and Files Maintenance Branch, located at 941 North Capitol Street, N.E. Room 3104, Washington, D.C. 20426, or by calling (202) 208-1371. A copy is also available for inspection and reproduction at Crown Hydro Company, 5436 Columbus Avenue South, Minneapolis, MN 55417.

6a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11578-000.

c. *Date filed:* April 24, 1996.

d. *Applicant:* Powerwheel Corporation.

e. *Name of Project:* Oroville Fish Barrier Dam.

f. *Location:* At Oroville Fish Barrier Dam, on the Feather River, near the town of Oroville, in Butte County, California.

g. *Filed Pursuant to:* Federal Power Act 16 USC §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Kenneth R. Broome, 100 Rocky Creek Road, Woodside, CA 94062, (915) 529-1810.

i. *FERC Contact:* Michael Spencer at (202) 219-2846.

j. *Comment Date:* September 6, 1996.

k. *Description of Project:* The proposed project would utilize the State of California's Oroville Fish Barrier Dam and consist of: (1) the existing 91-foot-high concrete gravity dam; (2) the reservoir, which has a surface area of 25 acres and 250 acre-feet of storage capacity; (3) a proposed powerhouse containing one generating unit with a capacity of 436 kW and an average annual generation of 3.4 GWh; and (4) a 1,000-foot-long underground transmission line.

No new access road will be needed to conduct the studies. The applicant estimates that the cost of the studies to be conducted under the preliminary permit would be \$15,000.

l. *Purpose of Project:* Project power would be sold.

m. *This notice also consists of the following standard paragraphs:* A5, A7, A9, A10, B, C, and D2.

7a. *Type of Application:* Preliminary Permit.

b. *Project No.:* 11581-000.

c. *Date Filed:* June 12, 1996.

d. *Applicant:* Augusta-Richmond County, Georgia.

e. *Name of Project:* Augusta Canal Water Power Project.

f. *Location:* On the Savannah River, Augusta-Richmond County, Georgia.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. §§ 791(a)-825(r).

h. *Applicant Contact:* Mr. Charles T. Dillard, 803 Municipal Building, Augusta, GA 30911, (404) 821-1714.

i. *FERC Contact:* Michael Dees (202) 219-2807.

j. *Comment Date:* September 2, 1996.

k. *Competing Application:* Project No. 11490-000; Date Filed: July 11, 1994; Competition Due Date: May 17, 1996.

l. *Description of Project:* The applicant proposes to study three different configurations for the proposed hydropower facility. The proposed project would consist of: (1) the existing stone-masonry Augusta Diversion dam, which is approximately 1,600 feet long; (2) the existing Augusta Diversion Dam impoundment; (3) the existing Augusta Canal; (4) a proposed intake structure; (5) a proposed powerhouse located at one of three possible sites, containing from two to four hydropower units with a total capacity ranging from 5,600 kW to 12,000 kW; (6) a proposed tailrace structure; (7) a proposed transmission line from the powerhouse to the municipal raw water pumping station; and (8) appurtenant facilities. The applicant estimates that the annual energy generation would range from 23,000 MWh to 65,000 MWh and that the cost of the studies to be performed under the permit would be \$315,000. Project energy would be used by the applicant to operate its raw water pumping station. The dam and canal are owned by the applicant.

m. *This notice also consists of the following standard paragraphs:* A8, A10, B, C, and D2.

8a. *Type of Application:* Petition for Declaratory Order.

b. *Docket No:* DI96-7-000.

c. *Date Filed:* 06/03/96.

d. *Applicant:* Pacificorp.

e. *Name of Project:* Powerdale Hydroelectric Project.

f. *Location:* On the Hood River in Hood River County, Oregon.

g. *Filed Pursuant to:* Section 23(b) of the Federal Power Act, 16 U.S.C. §§ 817(b).

h. *Applicant Contact:* S. A. deSousa, Director Hydro Resources, 920 S.W. Sixth Avenue, Portland, OR 97204-1256, (503) 464-5000.

i. *FERC Contact:* Diane M. Murray, (202) 219-2682.

j. *Comment Date:* August 9, 1996.

k. *Description of Project:* (1) a reservoir with a surface area of about 5 acres and a gross storage capacity of about 10 acre-feet; a 10-foot-high, 206-foot-long concrete diversion dam; (2) a 604-foot-long power canal; (3) a 980-foot-long wood flume; (4) a 14,354-foot-long pipeline; (5) a powerhouse with a 6,000 kW generating unit; (6) and appurtenant facilities.

When a Petition for Declaratory Order is filed with the Federal Energy Regulatory Commission, the Federal Power Act requires the Commission to investigate and determine if the interests of interstate or foreign commerce would be affected by the project. The Commission also determines whether or not the project: (1) would be located on a navigable waterway; (2) would occupy or affect public lands or reservations of the United States; (3) would utilize surplus water or water power from a government dam; or (4) if applicable, has involved or would involve any construction subsequent to 1935 that may have increased or would increase the project's head or generating capacity, or have otherwise significantly modified the project's pre-1935 design or operation.

l. *Purpose of Project:* To produce power.

m. *This notice also consists of the following standard paragraphs:* B, C1, and D2.

9a. *Type of Application:* Amendment of exemption.

b. *Project No:* 5637-003.

c. *Date Filed:* April 22, 1996.

d. *Applicant:* Pancheri, Inc.

e. *Name of Project:* Pancheri Project.

f. *Location:* Butte County, Howe, Idaho.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791(a)-825(r).

h. *Applicant Contact:* Mr. Jerry Pancheri, HC 65 Box 2104, Howe, Idaho 83244, (208) 767-3419.

i. *FERC Contact:* Susan Tseng, (202) 219-2798.

j. *Comment Date:* August 9, 1996.

k. *Description of Project:* Sorenson Engineering, P.A., on behalf of the exemptee, Pancheri, Inc., has filed an application to amend project features for the Pancheri Project. The exemptee currently has a 300-foot long, 10-inch diameter pipe connection with the Telford Irrigation Pipeline. The exemptee proposes to repair deteriorated portions of the Telford Pipeline by replacing 172 feet of the 10-inch diameter steel pipe with a 20-inch

diameter steel pipe, and also portions of the associated ditches. The exemptee also proposes to construct a new powerhouse to be located within approximately 30 feet from the existing powerhouse. Construction of a new powerhouse would require approximately 30 feet of new 12.2 KVA line to be connected to the existing 12.2 KVA transmission system.

1. *This notice also consists of the following standard paragraphs: B, C1, and D2.*

Standard Paragraphs

A4. Development Application—Public notice of the filing of the initial development application, which has already been given, established the due date for filing competing applications or notices of intent. Under the Commission's regulations, any competing development application must be filed in response to and in compliance with public notice of the initial development application. No competing applications or notices of intent may be filed in response to this notice.

A5. Preliminary Permit—Anyone desiring to file a competing application for preliminary permit for a proposed project must submit the competing application itself, or a notice of intent to file such an application, to the Commission on or before the specified comment date for the particular application (see 18 CFR 4.36). Submission of a timely notice of intent allows an interested person to file the competing preliminary permit application no later than 30 days after the specified comment date for the particular application. A competing preliminary permit application must conform with 18 CFR 4.30(b) and 4.36.

A7. Preliminary Permit—Any qualified development applicant desiring to file a competing development application must submit to the Commission, on or before a specified comment date for the particular application, either a competing development application or a notice of intent to file such an application. Submission of a timely notice of intent to file a development application allows an interested person to file the competing application no later than 120 days after the specified comment date for the particular application. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A8. Preliminary Permit—Public notice of the filing of the initial preliminary permit application, which has already been given, established the due date for filing competing

preliminary permit applications or notices of intent. Any competing preliminary permit or development application or notice of intent to file a competing preliminary permit or development application must be filed in response to and in compliance with the public notice of the initial preliminary permit application. No competing applications or notices of intent to file competing applications may be filed in response to this notice. A competing license application must conform with 18 CFR 4.30(b) and 4.36.

A9. Notice of intent—A notice of intent must specify the exact name, business address, and telephone number of the prospective applicant, and must include an unequivocal statement of intent to submit, if such an application may be filed, either a preliminary permit application or a development application (specify which type of application). A notice of intent must be served on the applicant(s) named in this public notice.

A10. Proposed Scope of Studies under Permit—A preliminary permit, if issued, does not authorize construction. The term of the proposed preliminary permit would be 36 months. The work proposed under the preliminary permit would include economic analysis, preparation of preliminary engineering plans, and a study of environmental impacts. Based on the results of these studies, the Applicant would decide whether to proceed with the preparation of a development application to construct and operate the project.

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

B1. Protests or Motions to Intervene—Anyone may submit a protest or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, 385.211, and 385.214. In determining the appropriate action to take, the Commission will consider all protests filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any protests or

motions to intervene must be received on or before the specified deadline date for the particular application.

C. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "NOTICE OF INTENT TO FILE COMPETING APPLICATION", "COMPETING APPLICATION", "PROTEST", "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Federal Energy Regulatory Commission, at the above-mentioned address. A copy of any notice of intent, competing application or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", or "MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

D9. Filing and Service of Responsive Documents—The application is ready for environmental analysis at this time, and the Commission is requesting comments, reply comments, recommendations, terms and conditions, and prescriptions.

The Commission directs, pursuant to section 4.34(b) of the regulations (see Order No. 533 issued May 8, 1991, 56 FR 23108, May 20, 1991) that all comments, recommendations, terms and conditions and prescriptions concerning the application be filed with the Commission within 60 days from the issuance date of this notice (August 26, 1996 for Project No. 11175-002). All reply comments must be filed with the Commission within 105 days from the date of this notice (October 8, 1996 for Project No. 11175-002).

Anyone may obtain an extension of time for these deadlines from the Commission only upon a showing of good cause or extraordinary circumstances in accordance with 18 CFR 385.2008.

All filings must (1) bear in all capital letters the title "COMMENTS", "REPLY COMMENTS", "RECOMMENDATIONS," "TERMS AND CONDITIONS," or "PRESCRIPTIONS;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person submitting the filing; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. All comments, recommendations, terms and conditions or prescriptions must set forth their evidentiary basis and otherwise comply with the requirements of 18 CFR 4.34(b). Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. Each filing must be accompanied by proof of service on all persons listed on the service list prepared by the Commission in this proceeding, in accordance with 18 CFR 4.34(b), and 385.2010.

E. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will notify all persons on the service list and affected resource agencies and Indian tribes. If any person wishes to be placed on the service list, a motion to intervene must be filed by the specified deadline date herein for

such motions. All resource agencies and Indian tribes that have official responsibilities that may be affected by the issues addressed in this proceeding, and persons on the service list will be able to file comments, terms and conditions, and prescriptions within 60 days of the date the Commission issues a notification letter that the application is ready for an environmental analysis. All reply comments must be filed with the Commission within 105 days from the date of that letter.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

E1. Filing and Service of Responsive Documents—The application is not ready for environmental analysis at this time; therefore, the Commission is not now requesting comments, recommendations, terms and conditions, or prescriptions.

When the application is ready for environmental analysis, the Commission will issue a public notice requesting comments, recommendations, terms and conditions, or prescriptions.

All filings must (1) bear in all capital letters the title "PROTEST" or "MOTION TO INTERVENE;" (2) set forth in the heading the name of the applicant and the project number of the application to which the filing responds; (3) furnish the name, address, and telephone number of the person protesting or intervening; and (4) otherwise comply with the requirements of 18 CFR 385.2001 through 385.2005. Agencies may obtain copies of the application directly from the applicant. Any of these documents must be filed by providing the original and the number of copies required by the Commission's regulations to: The

Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. An additional copy must be sent to Director, Division of Project Review, Office of Hydropower Licensing, Federal Energy Regulatory Commission, at the above address. A copy of any protest or motion to intervene must be served upon each representative of the applicant specified in the particular application.

Dated: June 28, 1996, Washington, DC.
Lois D. Cashell,
Secretary.

[FR Doc. 96-17345 Filed 7-8-96; 8:45 am]

BILLING CODE 6717-01-P

ENVIRONMENTAL PROTECTION AGENCY

[FRL-5530-6]

Notice of Proposed Prospective Purchaser Agreement Pursuant to the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as Amended by the Superfund Amendments and Reauthorization Act

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice: Request for public comment.

SUMMARY: Notice is hereby given that a proposed prospective purchaser agreement associated with the Upper Animas Mining District Site, at the Mayflower Mill property (the "Mill") located near Silverton, in San Juan County, Colorado, was executed by the Agency on May 6, 1996 and executed by the United States Department of Justice on June 18, 1996. This agreement is subject to final approval after the comment period. The Prospective Purchaser Agreement would resolve certain potential EPA claims under Sections 107 and 106 of the Comprehensive Environmental Response, Compensation and Liability Act of 1980, as amended by the Superfund Amendments and Reauthorization Act of 1986 ("CERCLA"), against the non-profit San Juan County Historical Society, Inc., the prospective purchaser ("the Society"). The settlement would require the Society to clean the Mill, to use the Mill in a manner consistent with the goals of the Society, as stated in the Agreement, and to provide EPA access to the Mill.

For thirty (30) days following the date of publication of this notice, the Agency will receive written comments relating to the proposed settlement. The Agency's response to any comments