financial assistance to the South Carolina Energy R&D Center for conducting the activities of the Waste Technology Center (WTC) which will facilitate the demonstrations of municipal solid waste disposal technologies at the U.S. Department of Energy Savannah River Site Subtitle D landfill near Aiken, South Carolina. The WTC will focus on technologies that produce value-added products cleanly, safely and economically, while reducing the volume of municipal solid wastes processed in landfills. The WTC will be co-located with the Savannah River Site Subtitle D landfill. By providing financial support, DOE expects to better satisfy the municipal solid wastes disposal needs of the DOE Savannah River Site, encourage development of technologies which will produce valueadded products and reduce the volume of municipal solid wastes processed in landfills. The South Carolina Energy R&D Center is uniquely positioned to perform this activity due to its ongoing activities with municipal solid waste reduction, recycling, and energy production, and because of its established relationship with the entities participating in the establishment of the Savannah River Site Subtitle D landfill. The criterion in 10 CFR 600.6(c)(2), permits award of this noncompetitive action because the activities are being conducted by the applicant using its own resources and resources provided by third parties; and, DOE support will enhance the public benefits and DOE knows of no other entity which is conducting or planning to conduct such activities.

Issued: June 24, 1996.
James J. Grabulis,
Director, Acquisition and Assistance Division,
Morgantown Energy Technology Center.
[FR Doc. 96–17118 Filed 7–3–96; 8:45 am]
BILLING CODE 6450–01–P

Secretary of Energy Advisory Board; Notice of Open Meeting

AGENCY: Department of Energy.

SUMMARY: Consistent with the provisions of the Federal Advisory Committee Act (Public Law 92–463, 86 Stat. 770), notice is hereby given of the following advisory committee meeting: NAME: Secretary of Energy Advisory Board—Openness Advisory Panel.

DATES AND TIMES: Wednesday, July 24, 1996, 8:30 AM–4:30 PM.

PLACE: Capital Hilton Hotel, South American Room, 16th and K Streets, NW, Washington, D.C. 20024.

FOR FURTHER INFORMATION CONTACT: David Cheney, Executive Director

(Acting), 1000 Independence Avenue, SW, Washington, DC 20585, (202) 586–7092.

SUPPLEMENTARY INFORMATION:

Purpose of the Committee:

The purpose of the Openness Advisory Panel (Panel) is to provide advice to the Secretary of Energy Advisory Board (SEAB) regarding the current status and strategic direction for the Department's classification and declassification policies and programs, as well as other aspects of the Department's ongoing Openness Initiative. The Panel's work will help institutionalize the Department's Openness Initiative.

Tentative Agenda

8:30 AM–9:00 AM Opening Remarks 9:00 AM-9:30 AM The DOE Openness Initiative; The Classification System; Challenges and Issues 9:30 AM–10:00 AM Discussion 10:00 AM-10:15 AM Break 10:15 AM-10:30 AM Human Radiation Records Experience—Implications for Openness 10:30 AM-10:45 AM Discussion 10:45 AM-11:30 AM Invited Presentations 11:30 AM-12:00 Noon Discussion 12:00 Noon-12:30 PM Public Comment 12:30 PM-1:30 PM Lunch 1:30 PM-4:00 PM Discussion of a Work Plan for the Advisory Panel

A final agenda will be available at the meeting.

Public Participation

4:00 PM Adjourn

The Chairman of the Panel is empowered to conduct the meeting in a fashion that will, in the Chairman's judgment, facilitate the orderly conduct of business. During its meeting in Washington, D.C. the Panel welcomes public comment. Members of the public will be heard in the order in which they sign up at the beginning of the meeting. The Panel will make every effort to hear the views of all interested parties. Written comments may be submitted to David Cheney, Executive Director (Acting), Secretary of Energy Advisory Board, AB-1, 1000 Independence Avenue, SW, Washington, DC 20585.

Minutes

Minutes and a transcript of the meeting will be available for public review and copying approximately 30 days following the meeting at the Freedom of Information Public Reading Room, 1E–190 Forrestal Building, 1000 Independence Avenue, SW,

Washington, DC, between 9:00 AM and 4:00 PM, Monday through Friday except Federal holidays.

Issued at Washington, DC, on July 1, 1996. Rachel M. Samuel,

Acting Deputy Advisory Committee Management Officer.

[FR Doc. 96–17117 Filed 7–3–96; 8:45 am] BILLING CODE 6450–01–P

Federal Energy Regulatory Commission

[Docket No. RP93-198-005]

Alabama-Tennessee Natural Gas Company; Notice of Refund Report

June 28, 1996.

Take notice that Alabama-Tennessee Natural Gas Company (Alabama-Tennessee) on June 5, 1996, tendered for filing with the Federal Energy Regulatory Commission (Commission) its Refund Report summarizing a flow-through refund from Tennessee Gas Pipeline (Tennessee) dated May 13, 1996. The refund is being flowed through pursuant to Section 33.4(f) of the General Terms and Conditions of Alabama-Tennessee's FERC Gas Tariff, Second Revised Volume No. 1.

Alabama-Tennessee states that the refund relates to certain stranded upstream capacity Alabama-Tennessee had on Tennessee after implementation of FERC Order 636, the costs of which were collected from the customers shown on the Appendix B to the filing.

Alabama-Tennessee states that it is making this refund by way of a credit to the affected customers' May, 1996 invoices which will be submitted on or about June 10, 1996. Alabama-Tennessee is flowing through the entire amount received from Tennessee. A summary sheet setting forth the refund calculation is enclosed in Appendix A to the filing. Alabama-Tennessee requests that any necessary waiver be granted.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests should be file don or before July 8, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Copies of this filing are

on file with the Commission and are available for public inspection. Lois D. Cashell.

Secretary.

[FR Doc. 96–17073 Filed 7–3–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER96-998-001]

Cenerprise, Inc.; Notice of Filing

June 28, 1996.

Take notice that on June 19, 1996, Cenerprise, Inc. (Cenerprise), corporate successor to Cenergy, Inc. (Cenergy), filed an amendment to its application in Docket No. ER96–998–000 filed pursaunt to Section 205 of the Federal Power Act, Part 35 of the Commission's Regulations, and the Commission's Rules of Practice and Procedure, for an order approving certain changes to Cenerprise's Rate Schedule FERC No. 1 and changes to its Standards of Conduct.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell, Secretary.

[FR Doc. 96–17074 Filed 7–3–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. ER96-1471-000]

Cleveland Electric Illuminating Company; Notice of Filing

June 28, 1996.

Take notice that on June 6, 1996, Cleveland Electric Illuminating Company tendered for filing an amendment to its June 1, 1996, filing in the above-referenced docket.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of

Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before July 10, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary

[FR Doc. 96–17075 Filed 7–3–96; 8:45 am] BILLING CODE 6717–01–M

[Docket No. CP96-594-000]

El Paso Natural Gas Company; Notice of Request Under Blanket Authorization

June 28, 1996.

Take notice that on June 25, 1996, El Paso Natural Gas Company (El Paso), P.O. Box 1492, El Paso, Texas 79978, filed in Docket No. CP96-94-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to operate three existing metering facilities located in San Juan County, New Mexico, as jurisdictional delivery points for delivery of natural gas under El Paso's blanket certificate issued in Docket Nos. CP82-435-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

El Paso states that it installed two metering facilities in connection with the construction and installation of various procession and treating facilities at the Blanco Plant and one metering facility in connection with the pigging facilities on El Paso's 16" O.D. Blanco-Fruitland Line (Line No. 3200) to facilitate the delivery of pipeline quality gas to those facilities for use as fuel. El Paso further states that the Blanco Plant processing and treating facilities and Line No. 3200 have been abandoned by El Paso and are now owned by a different non-regulated entity; however, a need for pipeline quality gas as fuel at these facilities still remains. El Paso states that in order to facilitate the delivery of gas for fuel, El Paso now seeks authorization to utilize the three existing metering facilities as jurisdictional delivery points under a transportation arrangement and to

charge its tariff rates for any deliveries of gas to such points.

El Paso states that pursuant to the spin-down of production-area facilities by El Paso to El Paso Field Services Company (Field Services) as described in El Paso's application at Docket Nos. CP94–183–000 and 001, Field Services acquired, among other things, the Blanco Plant processing and treating facilities and Line No. 3200. El Paso has been informed that Field Services will continue to need pipeline quality gas to be utilized as fuel at the transferred facilities.

El Paso states that the operation of the proposed delivery points at the Blanco Plant processing and treating facilities and the pigging operations on Line No. 3200 is not prohibited by El Paso's existing Volume No. 1-A Tariff. El Paso further states that it will provide interruptible transportation service to the proposed delivery points pursuant to an effective Transportation Service Agreement (TSA) between El Paso and El Paso Gas Marketing Company. In addition, El Paso states that it has sufficient capacity to accomplish the deliveries specified under the TSA without detriment or disadvantage to El Paso's other customers.

El Paso states that the volumes of natural gas to be transported through the proposed delivery points are:

(a) Blanco Plant Miscellaneous Operating Fuel No. 1—15.63 Mcf per day for an average day;

(b) Blanco Miscellaneous Operating Fuel No. 2—5.30 Mcf per day for an average day during those months when in use; and

(c) Dry Gas to Pig 16" Wet Line—1,112 Mcf per day based on a peak day with approximately 2 flow hours total (only used when pigging of Line No. 3200 is necessary).

El Paso believes the delivery of gas through the existing metering facilities will have a negligible effect upon El Paso's peak day and annual deliveries based on its 1995 peak day transportation of 3,224,879 Mcf and a total annual transportation of 872,056,118 Mcf.

The request also states that El Paso's environmental analysis supports the conclusion that the operation of the existing metering facilities as jurisdictional delivery points will not be a major Federal action significantly affecting the human environment.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section