

Northwest states that this proposal will allow the meter station to maintain the ability to accommodate existing firm Maximum Daily Delivery Obligations (MDDO) at this delivery point to Cascade Natural Gas Corporation. Northwest proposes to modify the meter station by removing the two existing obsolete 1-inch regulators and the existing obsolete 2-inch positive displacement meter and appurtenances, installing two new 1-inch regulators and a new 3-inch turbine meter and appurtenances as replacements, and converting the existing 3-inch orifice meter for operation solely as a backup to the new turbine meter. Northwest states that as a result of these modifications, the meter station's maximum design capacity will decrease from 2,300 Dth per day to 1,837 Dth per day at 150 psig. The total cost of the proposed facility replacements is \$116,360. The meter station is located in Section 6, Township 5 North, Range 36 East, Umatilla County, Oregon, at Milepost 22.55 on Northwest's Walla Lateral.

Northwest states that the proposed facility modifications is not prohibited by its existing tariff, that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers, that its peak day and annual deliveries will not be impacted and that the total volumes delivered will be within the authorized entitlements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-16222 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-279-000]

**Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

June 20, 1996.

Take notice that on June 18, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing to become effective on July 1, 1996.

Texas Eastern states that these revised tariff sheets revise on an interim basis Texas Eastern's ASA percentages and Spot Fuel Components to be effective for the period July 1, 1996 through November 30, 1996, in order to permit Texas Eastern to more accurately match its cost recovery with cost causation. Texas Eastern states that interim revisions to Texas Eastern's ASA percentages and ASA Usage Surcharges are specifically permitted by Section 15.6(E) of its tariff, subject to Commission approval. Texas Eastern requests that the Commission approve this proposed interim revision to the ASA percentages and Spot Fuel Components which are prescribed by the Global Settlement to be filed as a component of Texas Eastern's annual ASA filings under Section 15.6 of the tariff.

Texas Eastern states that the increase in ASA percentages is from 4.90% to 5.65% in the summer season and from 4.64% to 5.40% in the fall season for transportation service from Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) and the impact of the increase in Spot Fuel Components for ELA-M3 is \$.0098/dth.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern, interested state commissions, and all interruptible shippers as of the date of the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-16226 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-68-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

June 20, 1996.

Take notice that on June 17, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are included in Appendix A attached to the filing. The proposed effective date of such tariff sheets is August 1, 1996.

Transco states that the purpose of the instant filing is to terminate Section 7(c) firm transportation service provided to South Jersey Gas Company (South Jersey) under Rate Schedule X-281 and to convert such service to service provided under Rate Schedule FT pursuant to Transco's blanket transportation certificate and Part 284 of the Commission's Regulations effective August 1, 1996.

Transco states that the rates applicable to the converted service are the generally applicable charges under Rate Schedule FT (including fuel), plus reservation and commodity rate surcharges as set forth on Sheet No. 40A to Transco's Third Revised Volume No. 1 Tariff. Sheet No. 40A sets forth charges applicable to Incremental Leidy Line Annual Firm Transportation which has been converted from individually certificated Section 7(c) firm transportation service to service under Transco's blanket certificate and Part 284 of the Commission's Regulations.

Transco states that copies of the filing are being mailed to South Jersey and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.

Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16223 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-280-000]**

**Tuscarora Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff**

June 20, 1996.

Take notice that on June 18, 1996, Tuscarora Gas Transmission Company (Tuscarora) tendered for filing as part of its FERC Gas Tariff, Original Volume No. 1, the following tariff sheets, to become effective August 1, 1996:

First Revised Sheet Nos. 4 & 5

First Revised Sheet No. 31

Original Sheet Nos. 91-93.

Tuscarora states that the tariff sheets which it is submitting reflect a Gas Research Institute Adjustment Provision.

Tuscarora further states it has served a copy of this filing upon all interested state regulatory agencies and Tuscarora's jurisdictional customers.

Any person desiring to be heard or protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16227 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-533-000, et al.]**

**Petal Gas Storage Company, et al.; Natural Gas Certificate Filings**

June 18, 1996.

Take notice that the following filings have been made with the Commission:

**1. Petal Gas Storage Company**

[Docket No. CP96-533-000]

Take notice that on May 22, 1996, as supplemented on June 11, 1996, Petal Gas Storage Company (Petal), Fairlane Plaza South, 330 Town Center Drive, Dearborn, Michigan 48126-2712, filed in Docket No. CP96-533-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205 and 157.212) for authorization to construct and operate a new delivery point adjacent to Petal's natural gas storage facilities in Forrest County, Mississippi and to acquire, construct and operate appurtenant facilities to accommodate natural gas deliveries for the account of NorAm Energy Services, Inc. (NorAm), under the blanket certificate issued in Docket No. CP95-14-000, pursuant to Section 7(c) of the Natural Gas Act, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

Petal asserts that the proposed delivery point will permit Petal to accommodate natural gas deliveries on an interruptible basis, pursuant to a presently-effective storage service agreement between Petal and NorAm. Petal states that the proposed delivery point would be located approximately one-half mile north of Petal's storage field, which is north of the town of Petal, Mississippi, and would permit the delivery for NorAm or other customers to Hattiesburg Gas Storage Company (Hattiesburg), a Hinshaw pipeline that is subject to the jurisdiction of the Mississippi Public Service Commission.

Petal states that presently, natural gas stored in its facilities can only be delivered to or received from Tennessee Gas Pipeline Company and Koch Gateway Pipeline Company. The proposed new delivery point would permit Petal to deliver gas from NorAm's Petal storage account to Hattiesburg for storage in Hattiesburg's facilities, or to receive gas from Hattiesburg for NorAm's account for storage in Petal's facilities. Additionally, Hattiesburg's connection with Transcontinental Gas Pipe Line Corporation and AIM Pipeline Company could also provide NorAm with access to additional interstate and intrastate markets. Petal notes that the new

delivery point would also be available for use by other customers.

The delivery point facilities will consist of (1) approximately 2,600 feet of an existing 8-inch pipeline to be acquired by Petal from its parent company, CMS Gas Transmission and Storage Company; (2) 300 feet of 12-inch pipeline extending to the Hattiesburg Industrial Gas Sales Company with associated 12-inch control valves and 1,800 feet of 12-inch pipeline connecting the 8-inch pipeline to the Petal facilities, including 8-inch control and manual valves, flanges, studs, nuts, etc. and 12-inch by 8-inch reducers; and (3) a metering station 300 feet from the interconnection with Hattiesburg at the terminus of the 8-inch pipeline. Petal estimates that the maximum allowable operating pressure of the delivery point facilities will be 1135 psig, and the facilities will be capable of accommodating the bidirectional flow of up to 100,000 MMBtu/d. Petal estimates that it will deliver approximately 25,000 MMBtu/d on a peak-day basis and approximately 500,000 MMBtu annually at the proposed delivery point on an interruptible basis.

Petal estimates that the total cost of the proposed construction will be \$450,000. Petal notes that it has been authorized by the Commission to charge market-based rates, and therefore it will bear the cost of the proposed facilities exclusively. Petal states that the total volumes of gas to be delivered to NorAm after the proposed delivery point has been installed will not exceed the total volumes presently authorized and the installation of the proposed delivery point is not prohibited by its FERC Gas Tariff. Petal notes that the delivery point will not affect its certificated peak-day and annual deliveries, because it does not propose an increase in certificated firm capacity. Petal claims that the new delivery point should permit increased utilization of its storage facilities on a peak-day and year-round basis. Petal asserts that it has sufficient capacity to accomplish deliveries for NorAm at the proposed delivery point without detriment or disadvantage to its other customers.

*Comment date:* August 2, 1996, in accordance with Standard Paragraph G at the end of this notice.

**2. Tennessee Gas Pipeline Company**

[Docket Nos. CP89-629-032 and CP90-639-020]

Take notice that on June 7, 1996, Tennessee Gas Pipeline Company (Tennessee), 1010 Milam Street, Houston, Texas 77252 filed a petition to amend the authorizations previously granted in this proceeding, pursuant to