

(1) Construct and operate a new 9,000 horsepower compressor at Station No. 110 in Henry County, Illinois.<sup>1</sup>

(2) Construct and operate about 9.7 miles of 36-inch pipeline loop in Louisa and Muscatine Counties, Iowa. The loop would be immediately upstream (to the west) of Station No. 199, which is in Muscatine County.<sup>2</sup>

The primary purpose of Natural's proposal, to add new firm transportation service downstream of from Harper, Iowa, has not been changed. Other than described above, the other facilities proposed in Natural's original application remain unchanged. Natural had previously proposed to add 550,000 Mcf per day of new service, but reduced its proposal to 525,000 Mcf per day of new service.<sup>3</sup> Natural is still planning to use roughly 180,000 Mcf per day of future released capacity, plus 345,000 Mcf per day of the additional capacity gained from the proposed facilities for these services. The total cost of Natural's proposal has decreased from \$87,467,000 to \$85,415,000. Also, Natural restates that it plans to recover the cost of this expansion by means of an incremental rate applied to the 345,000 Mcf per day of expansion capacity.

Any person desiring to be heard or to make any protest with reference to this amendment to the application should on or before June 28, 1996 file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (28 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.20). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to the proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules. All persons who have heretofore filed motions to intervene need not file again.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a

hearing will be held without further notice before the Commission or its designee on the amended application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given. Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Natural to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-16221 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP77-193-002]**

**Northern Natural Gas Company; Notice of Petition to Amend**

June 18, 1996.

Take notice that on June 10, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124, filed in Docket No. CP77-493-000, a petition to amend the certificate issued on June 23, 1978 in Docket No. CP77-193-000 pursuant to Section 7(c) of the Natural Gas Act (NGA) and part 157 of the Federal Energy Regulatory Commission's (Commission) regulations, to construct and operate additional facilities at the Cunningham Storage Field located in Pratt and Kingman Counties, Kansas, all as more fully set forth in the application which is on file with the Commission and open to public inspection.

Specifically, Northern requests authorization to operate an additional formation, the Simpson Formation, in conjunction with the originally certificated Viola Formation; to construct and operate certain facilities necessary to operate the Simpson Formation; and to modify certain operating parameters for the Cunningham storage facilities.

Any person desiring to be heard or to make any protest with reference to said application should on or before July 9, 1996, file with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural

Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-16281 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-568-000]**

**Northwest Pipeline Corporation; Notice Of Request Under Blanket Authorization**

June 20, 1996.

Take notice that on June 12, 1996, Northwest Pipeline Corporation (Northwest), 295 Chipeta Way, Salt Lake City, Utah 84108, filed in Docket No. CP96-568-000 a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211 and 157.216) for authorization to abandon certain obsolete facilities and to construct and operate replacement facilities at the Milton-Freewater Meter Station in Umatilla County, Oregon, under Northwest's blanket certificate issued in Docket No. CP82-433-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

<sup>1</sup> Natural had previously proposed to relocate a smaller compressor unit from Texas to Illinois.

<sup>2</sup> Natural had previously proposed to retrofit Station No. 199 and increase its horsepower by 4,500.

<sup>3</sup> One shipper which was previously part of the project, Renaissance Energy (US) has dropped out.

Northwest states that this proposal will allow the meter station to maintain the ability to accommodate existing firm Maximum Daily Delivery Obligations (MDDO) at this delivery point to Cascade Natural Gas Corporation.

Northwest proposes to modify the meter station by removing the two existing obsolete 1-inch regulators and the existing obsolete 2-inch positive displacement meter and appurtenances, installing two new 1-inch regulators and a new 3-inch turbine meter and appurtenances as replacements, and converting the existing 3-inch orifice meter for operation solely as a backup to the new turbine meter. Northwest states that as a result of these modifications, the meter station's maximum design capacity will decrease from 2,300 Dth per day to 1,837 Dth per day at 150 psig. The total cost of the proposed facility replacements is \$116,360. The meter station is located in Section 6, Township 5 North, Range 36 East, Umatilla County, Oregon, at Milepost 22.55 on Northwest's Walla Lateral.

Northwest states that the proposed facility modifications is not prohibited by its existing tariff, that it has sufficient capacity to accomplish deliveries without detriment or disadvantage to other customers, that its peak day and annual deliveries will not be impacted and that the total volumes delivered will be within the authorized entitlements.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-16222 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-279-000]

**Texas Eastern Transmission Corporation; Notice of Proposed Changes in FERC Gas Tariff**

June 20, 1996.

Take notice that on June 18, 1996, Texas Eastern Transmission Corporation (Texas Eastern) tendered for filing as part of its FERC Gas Tariff, Sixth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing to become effective on July 1, 1996.

Texas Eastern states that these revised tariff sheets revise on an interim basis Texas Eastern's ASA percentages and Spot Fuel Components to be effective for the period July 1, 1996 through November 30, 1996, in order to permit Texas Eastern to more accurately match its cost recovery with cost causation. Texas Eastern states that interim revisions to Texas Eastern's ASA percentages and ASA Usage Surcharges are specifically permitted by Section 15.6(E) of its tariff, subject to Commission approval. Texas Eastern requests that the Commission approve this proposed interim revision to the ASA percentages and Spot Fuel Components which are prescribed by the Global Settlement to be filed as a component of Texas Eastern's annual ASA filings under Section 15.6 of the tariff.

Texas Eastern states that the increase in ASA percentages is from 4.90% to 5.65% in the summer season and from 4.64% to 5.40% in the fall season for transportation service from Access Area Zone East Louisiana to Market Zone 3 (ELA-M3) and the impact of the increase in Spot Fuel Components for ELA-M3 is \$.0098/dth.

Texas Eastern states that copies of its filing have been served on all firm customers of Texas Eastern, interested state commissions, and all interruptible shippers as of the date of the filing.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are

available for public inspection in the Public Reference Room.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-16226 Filed 6-25-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. GT96-68-000]

**Transcontinental Gas Pipe Line Corporation; Notice of Proposed Changes in FERC Gas Tariff**

June 20, 1996.

Take notice that on June 17, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing certain revised tariff sheets to its FERC Gas Tariff, Third Revised Volume No. 1 and Original Volume No. 2, which tariff sheets are included in Appendix A attached to the filing. The proposed effective date of such tariff sheets is August 1, 1996.

Transco states that the purpose of the instant filing is to terminate Section 7(c) firm transportation service provided to South Jersey Gas Company (South Jersey) under Rate Schedule X-281 and to convert such service to service provided under Rate Schedule FT pursuant to Transco's blanket transportation certificate and Part 284 of the Commission's Regulations effective August 1, 1996.

Transco states that the rates applicable to the converted service are the generally applicable charges under Rate Schedule FT (including fuel), plus reservation and commodity rate surcharges as set forth on Sheet No. 40A to Transco's Third Revised Volume No. 1 Tariff. Sheet No. 40A sets forth charges applicable to Incremental Leidy Line Annual Firm Transportation which has been converted from individually certificated Section 7(c) firm transportation service to service under Transco's blanket certificate and Part 284 of the Commission's Regulations.

Transco states that copies of the filing are being mailed to South Jersey and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding.