

Part 430, Subpart B, Appendix N, with the modification set forth below:

(i) Section 3.0 in Appendix N is deleted and replaced with the following paragraph:

3.0 Test Procedure. Testing and measurements shall be as specified in Section 9 in ANSI/ASHRAE 103-82 with the exception of Sections 9.2.2, 9.3.1, and 9.3.2, and the inclusion of the following additional procedures:

(ii) Add a new paragraph 3.10 in Appendix N as follows:

3.10 Gas- and Oil-Fueled Central Furnaces. After equilibrium conditions are achieved following the cool-down test and the required measurements performed, turn on the furnace and measure the flue gas temperature, using the thermocouple grid described above, at 0.5 and 2.5 minutes after the main burner(s) comes on. After the burner start-up, delay the blower start-up by 1.5 minutes (t-) unless: (1) the furnace employs a single motor to drive the power burner and the indoor air circulation blower, in which case the burner and blower shall be started together; or (2) the furnace is designed to operate using an unvarying delay time that is other than 1.5 minutes, in which case the fan control shall be permitted to start the blower; or (3) the delay time results in the activation of a temperature safety device which shuts off the burner, in which case the fan control shall be permitted to start the blower. In the latter case, if the fan control is adjustable, set it to start the blower at the highest temperature. If the fan control is permitted to start the blower, measure time delay (t-) using a stop watch. Record the measured temperatures. During the heat-up test for oil-fueled furnaces, maintain the draft in the flue pipe within 0.01 inch of water column of the manufacturer's recommended on-period draft.

This Interim Waiver is based upon the presumed validity of statements and all allegations submitted by the company. This Interim Waiver may be removed or modified at any time upon a determination that the factual basis underlying the Application is incorrect.

The Interim Waiver shall remain in effect for a period of 180 days or until DOE acts on the Petition for Waiver, whichever is sooner, and may be extended for an additional 180-day period, if necessary.

Bard's Petition for Waiver requests DOE to grant relief from the DOE furnace test procedure relating to the blower time delay specification. Bard seeks to test using a blower delay time of 30 seconds for its TU and TDH series furnaces instead of the specified 1.5-minute delay between burner on-time

and blower on-time. Pursuant to paragraph (b) of Title 10 CFR Part 430.27, DOE is hereby publishing the "Petition for Waiver" in its entirety. The Petition contains no confidential information. The Department solicits comments, data, and information respecting the Petition.

Issued in Washington, D.C. June 13, 1996.

Christine A. Ervin,
Assistant Secretary, Energy Efficiency and Renewable Energy.

April 4, 1996.

Ms. Christine A. Ervin
Assistant Secretary for Conservation and Renewable Energy
U.S. Department of Energy
Forrestal Building
1000 Independence Ave, SW
Washington, DC 20585

Subject: Petition for Waiver and Application for Interim Waiver

Dear Assistant Secretary: Petition for Waiver and Application for Interim Waiver are requested pursuant to Title 10 CFR Part 430.27.

Waiver is requested from test procedures for measuring the energy consumption of furnaces that are found in Appendix N of Subpart B to 10 CFR Part 430. Presently the test procedure requires a 1.5 minute delay between burner ignition and the start of the circulating air blower.

Bard Manufacturing Company is requesting to use a 30 second delay instead of the specified 1.5 minutes. Furnace Series TU and TDH use an electronic fixed time blower control set at 30 seconds. Test results for these furnaces indicate an average .4-.6 percent increase in AFUE.

We are confident that this Waiver will be granted, and request Interim Waiver until a final ruling is made. Bard has been granted previous waivers 57 FR 53733 and 59 FR 30578, and many other manufacturers have been granted similar waivers.

Copies of confidential test data will be provided to you at your request. Please contact the undersigned if you have any questions or require additional information.

Sincerely,

Richard Hanna,
Manager, Heating and Application Engineering.

[FR Doc. 96-16121 Filed 6-24-96; 8:45 am]

BILLING CODE 6450-01-P

Federal Energy Regulatory Commission

[Docket No. EG96-76-000]

AYP Energy, Inc.; Notice of Application for Commission Determination of Exempt Wholesale Generator Status

June 19, 1996.

On June 7, 1996, AYP Energy, Inc. ("Applicant") filed with the Federal Energy Regulatory Commission an application for determination of exempt

wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant is a corporation organized under the laws of the state of Delaware. Applicant is a wholly owned subsidiary of AYP Capital, Inc. ("AYP"), which itself is a wholly owned subsidiary of Allegheny Power System, Inc. ("APS"), a registered electric utility holding company. Applicant's business address is c/o Allegheny Power Service Corporation, 800 Cabin Hill Drive, Greensburg, PA 15601 (Attn: Theresa Colecchia).

The eligible facility consists primarily of a 50 percent undivided interest in Unit No. 1 of the Fort Martin Power Station, an operating steam-electric generating unit, and associated portion of Ft. Martin Unit 1's main transformers. Ft. Martin Unit 1 is located in West Virginia on the Monongahela River between Morgantown, West Virginia and Point Marion, Pennsylvania. The portion of Ft. Martin Unit 1 that is the eligible facility is currently owned by Duquesne Light Company ("Duquesne"), a Pennsylvania public utility not affiliated with APS; however, Duquesne has entered into an Asset Purchase Agreement (dated November 28, 1995) with AYP, pursuant to which Duquesne will sell on or before December 31, 1996 its undivided ownership interest in Ft. Martin Unit 1 (including its interest in the transformers) to AYP, which will assign the Asset Purchase Agreement to AYP Energy, Inc. The remainder of the facility of which the eligible facility is a portion is owned by Monogahela Power Company ("MPC") and The Potomac Edison Company ("PEC"), two of the three wholly owned electric operating subsidiaries of APS.

Any person desiring to be heard concerning the application for exempt wholesale generator status should file a motion to intervene or comments with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with §§ 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application. All such motions or comments should be filed on or before June 28, 1996, and must be served on the applicant. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on

file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16073 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-570-000]

Questar Pipeline Company; Notice of Request under Blanket Authorization

June 19, 1996.

Take notice that on June 13, 1996, Questar Pipeline Company (Questar), 79 South State Street, Salt Lake City, Utah 84111 filed in the above docket, a request pursuant to Sections 157.205 of the Commission's Regulations under the Natural Gas Act for authorization to construct and operate a new delivery point located adjacent to Questar's jurisdictional Lateral (J.L.) No. 4 in Uinta County, Wyoming. Questar states that its request was made under its blanket certificate authorization issued in Docket No. CP82-491-000 pursuant to Section 7(c) of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Specifically, Questar states that the facilities proposed to be constructed will be utilized to initiate interruptible natural gas transportation service to Universal Resources Corporation (URC), and affiliate of Questar. The additional delivery point, it is stated, is required to effectuate the transportation of natural gas to URC under Questar's interruptible transportation Rate Schedule T-2 which is included in First Revised Volume No. 1 of Questar's currently effective FERC Gas Tariff.

Questar proposes to construct and operate a new delivery point to be designated the Clear Creek District Regulator Station (DRS). Questar states that the Clear Creek DRS will comprise approximately two feet of four-inch piping, two four-inch valves, one four-inch meter run and appurtenant facilities. It is explained that the total investment associated with the facilities propose to be constructed is \$33000 and that all construction activities will take place above ground and within Questar's existing authorized 100 by 150-foot graveled and graded Clear Creek receipt-point site.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the

Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request.

If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16072 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-277-000]

Southern Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 19, 1996.

Take notice that on June 14, 1996, Southern Natural Gas Company (Southern) tendered for filing as part of its FERC Gas Tariff, Seventh Revised Volume No. 1, the following tariff sheets to become effective July 15, 1996:

First Revised Sheet No. 164
Second Revised Sheet No. 169
Third Revised Sheet No. 275
First Revised Sheet No. 276-279

Southern proposes to make the following revisions to the capacity release procedures of its tariff to respond to shippers' requests: (1) To allow releasing shippers to release segments of their capacity to themselves instead of only to third parties; (2) to allow releasing shippers to post for competitive bid those offers currently not required by the Commission's regulations to be posted (i.e., prearranged deals for a month or less); (3) to provide for one business day to process prearranged, permanent releases of capacity; and (4) to change its posting deadlines from business days to calendar days for those offers that do not require manual intervention by Southern, at the releasing shipper's option. Southern proposes to make these changes effective on July 15, 1996.

Southern states that copies of the filing have been served on all shippers and interested state commissions.

Any person desiring to be heard or to make protest to this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedures (18 CFR Section 385.211 and 385.214). All such

motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-16076 Filed 6-24-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-278-000]

Tennessee Gas Pipeline Company; Notice of Tariff Filing

June 19, 1996.

Take notice that on June 14, 1996, Tennessee Gas Pipeline Company (Tennessee), tendered for filing the Firm Natural Gas Transportation Agreement (Revised) between Tennessee and Commonwealth Gas Company (ComGas), dated November 1, 1995, for service under Tennessee's Rate Schedule NET, and the following revisions to its FERC Gas Tariff, Fifth Revised Volume No. 1:

Substitute Third Revised Sheet No. 181

Tennessee states that the filing is intended to conform the Fuel and Use Quantity for ComGas to the fuel retention methodology under Rate Schedule NET, and that the filing does not affect service to any shipper other than ComGas. Tennessee requests that its submission be accepted for filing effective November 1, 1995, and in that connection, seeks waiver of the 30-day notice requirement pursuant to 18 CFR 154.207.

Any person desiring to be heard or to make any protest with reference to said filing should file a petition to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214. All such petitions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to this proceeding. Any person wishing to become a party must file a petition to intervene. Copies of this filing are on