

Northern states that copies of the filing were served upon Northern's customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such petitions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. All protests will be considered by the Commission in determining the appropriate action to be taken in this proceeding, but will not serve to make Protestant a party to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-15358 Filed 6-17-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket No. MG88-47-009]

Texas Gas Transmission Corporation; Notice of Filing

June 12, 1996.

Take notice that on June 5, 1996, Texas Gas Transmission Corporation (Texas Gas) submitted revised standards of conduct under Order Nos. 497 *et al.*¹ and Order Nos. 566 *et seq.*²

Texas Gas states that the revisions reflect changes to its list of marketing

¹ Order No. 497, 53 FR 22139 (June 14, 1988), III FERC Stats. & Regs. ¶ 30,820 (1988); Order No. 497-A, *order on rehearing*, 54 FR 52781 (December 22, 1989), III FERC Stats. & Regs. 30,868 (1989); Order No. 497-B, *order extending sunset date*, 55 FR 53291 (December 28, 1990), III FERC Stats. & Regs. ¶ 30,908 (1990); Order No. 497-C, *order extending sunset date*, 57 FR 9 (January 2, 1992), III FERC Stats. & Regs. ¶ 30,934 (1991), rehearing denied, 57 FR 5815 (February 18, 1992), 58 FERC ¶ 61,139 (1992); *Tenneco Gas v. FERC* (affirmed in part and remanded in part), 969 F. 2d 1187 (D.C. Cir. 1992), Order No. 497-D, *order on remand and extending sunset date*, III FERC Stats. & Regs. Preambles ¶ 30,958 (December 4, 1992), 57 FR 58978 (December 14, 1992); Order No. 497-E, *order on rehearing and extending sunset date*, 59 FR 243 (January 4, 1994), 65 FERC ¶ 61,381 (December 23, 1993), Order No. 497-F (*order denying rehearing and granting clarification*), 66 FERC ¶ 61,347 (March 24, 1994).

² Standards of Conduct and Reporting Requirements for Transportation and Affiliate Transactions, Order No. 566, 59 FR 32885 (June 27, 1994), III FERC Stats. & Regs. ¶ 30,997 (June 17, 1994); Order No. 566-A, *order on rehearing*, 59 FR 52896 (October 20, 1994), 69 FERC ¶ 61,044 (October 14, 1994); Order No. 566-B, *order on rehearing*, 59 FR 65707, (December 21, 1994); 69 FERC ¶ 61,334 (December 14, 1994).

affiliates and revisions concerning its shared facilities. Texas Gas states that copies of this filing have been mailed to all parties on the service list in this proceeding.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C., 20426, in accordance with Rules 211 or 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 or 385.214). All such motions to intervene or protest should be filed on or before June 27, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-15359 Filed 6-17-96; 8:45 am]
BILLING CODE 6717-01-M

[Docket Nos. GT96-48-001 and GT96-63-001]

Transcontinental Gas Pipe Line Corporation; Notice of Refund Report

June 12, 1996.

Take notice that on June 4, 1996, Transcontinental Gas Pipe Line Corporation (Transco) tendered for filing with the Commission an amendment of a refund report in accordance with Section 3 of Transco's Rate Schedule GSS.

Transco states that on May 13, 1996, it refunded \$290,545.53 to its LSS and GSS customers. The refund was due Transco's customers from a CNG Transmission Corporation refund in Docket Nos. RP94-96 and RP94-213 (consolidated) for the period July 1, 1994 through December 31, 1995. On May 29, 1996, Transco states that it paid interest of \$2,609.87 on the GSS portion of this refund. Therefore, the amended refund paid on May 29, 1996, is \$293,155.40.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.211). All such protests must be filed on or before June 18, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will

not serve to make the protestants parties to the proceeding. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-15360 Filed 6-17-96; 8:45 am]
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[Docket Nos. CP94-29-000, and CP94-29-001, CP94-29-002]

Paiute Pipeline Company; Notice of Availability of the Environmental Assessment for the Proposed Paiute Expansion II Project

June 12, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Paiute Pipeline Company (Paiute) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the Paiute Expansion II Project facilities including:

- Construction of 19.6 miles of new pipeline;
- Relocation of the South Tahoe Pressure Limiting Station;
- Installation of pressure-regulating equipment at the California Check Meter; and
- Modification of the Wadsworth Junction Pressure Limiting Station.

The purpose of the proposed facilities would be to provide Southwest Gas Corporation (Southwest), a local distribution company operating in Nevada and California, with additional gas to expand service on the north shore of Lake Tahoe in California and provide new natural gas service to the Truckee, California, area.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Room 2-A, Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Ms. Lauren O'Donnell, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, PR-11.1, 888 First Street, N.E., Washington, DC 20426, (202) 208-0325.

Any person wishing to comment on the EA may do so. Written comments must reference Docket Nos. CP94-29-000, -001, and -002 and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426.

Comments should be filed as soon as possible, but must be received no later than July 12, 1996, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Ms. Lauren O'Donnell, Environmental Project Manager, PR-11.1 at the above address.

Comments will be considered by the Commission but will not serve to make the commentor a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Ms. Lauren O'Donnell.

Lois D. Cashell,
Secretary.

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ENVIRONMENTAL PROTECTION AGENCY

[FRL-5522-4]

Agency Information Collection Activities Under OMB Review

AGENCY: Environmental Protection Agency (EPA).

ACTION: Notice.

SUMMARY: In compliance with the Paperwork Reduction Act (44 U.S.C. 3501 *et seq.*), this notice announces that

the Information Collection Request (ICR) abstracted below has been forwarded to the Office of Management and Budget (OMB) for review and comment. The ICR describes the nature of the information collection and its expected cost and burden; where appropriate, it includes the actual data collection instrument.

DATES: Comments must be submitted on or before July 18, 1996.

FOR FURTHER INFORMATION OR A COPY CALL: Sandy Farmer at EPA, (202) 260-2740, and refer to EPA ICR No. 0998.05.

SUPPLEMENTARY INFORMATION:

Title: NSPS for Synthetic Organic Chemical Manufacturing Industry (SOCMI), Air Oxidation Unit Processes and Distillation Operations (Subparts III and NNN) OMB Control No. 2060-0197; EPA ICR No. 998.05. This is a request for an extension of a currently approved collection.

Abstract: This ICR contains recordkeeping and reporting requirements that are mandatory for compliance with 40 CFR Part 60.610, Subpart III, Standards of Performance for VOC Emissions from SOCMI Air Oxidation Unit Processes and 40 CFR Part 60.660, Subpart NNN, Standards of Performance for VOC from SOCMI Distillation Operations. This information is used by the Agency to identify sources subject to the standards and to insure that the best demonstrated technology is being properly applied. The standards require periodic recordkeeping to document process information relating to the sources' ability to meet the requirements of the standard and to note the operation conditions under which compliance was achieved.

In the Administrator's judgment, VOC emissions from SOCMI air oxidation unit processes and distillation operations cause or contribute to air pollution that may reasonably be anticipated to endanger public health or welfare. Therefore, NSPS were promulgated for this source category.

Owners or operators of the affected facilities described must make the following one-time-only reports: notification of the date of construction or reconstruction; notification of the anticipated and actual dates of startup; notification of any physical or operational change to an existing facility which may increase the regulated pollutant emission rate; notification of the date of the initial performance test; and the results of the initial performance test. Owners or operators are also required to maintain records of the occurrence and duration of any startup, shutdown, or malfunction in

the operation of an affected facility, or any period during which the monitoring system is inoperative. These notifications, reports and records are required, in general, of all sources subject to NSPS.

An Agency may not conduct or sponsor, and a person is not required to respond to a collection of information unless it displays a currently valid OMB control number. The OMB control numbers for EPA's regulations are listed in 40 CFR Part 9. The Federal Register Notice with a 60-day comment period soliciting comments on this collection of information was published on 03/26/96 (FR 13183).

Burden Statement: The annual public reporting and recordkeeping burden for this collection of information is estimated to average 62 hours per response. This estimate includes the time needed to review instructions; develop, acquire, install, and utilize technology and systems for the purposes of collecting, validating, and verifying information, processing and maintaining information, and disclosing and providing information; adjust the existing ways to comply with any previously applicable instructions and requirements; train personnel to be able to respond to a collection of information; search data sources; complete and review the collection of information; and transmit or otherwise disclose the information.

Respondents/Affected Entities: Owners and operators of air oxidation processes or distillation operations.

Estimated No. of Respondents: 1491.

Estimated Total Annual Burden on Respondents: 185,853 hours.

Frequency of Collection: Semiannual.

Send comments on the Agency's need for this information, the accuracy of the provided burden estimates, and any suggested methods for minimizing respondent burden, including through the use of automated collection techniques to the following addresses. Please refer to EPA ICR No. 0998.05 and OMB Control No. 2060-0197 in any correspondence.

Ms. Sandy Farmer, U.S. Environmental Protection Agency, OPPE Regulatory Information Division (2137), 401 M Street SW., Washington, DC 20460
and

Office of Information and Regulatory Affairs, Office of Management and Budget, Attention: Desk Officer for EPA, 725 17th Street, NW., Washington, DC 20503.