

- Transmission Service Agreement between NSP and InterCoast Power Marketing Company.
- Transmission Service Agreement between NSP and Minnesota Power and Light Company.
- Transmission Service Agreement between NSP and Tennessee Power Company.

NSP requests that the Commission accept the agreements effective April 26, 1996, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Public Service Company

[Docket No. ER96-1927-000]

Take notice that on May 23, 1996, Central Illinois Public Service Company (CIPS) submitted a Service Agreement dated May 17, 1996, establishing Carolina Power & Light Company (CP&L) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of May 17, 1996, for the service agreement and the revised Index of Customers. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon CP&L and the Illinois Commerce Commission.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Northern States Power Company (Minnesota Company)

[Docket No. ER96-1928-000]

Take notice that on May 24, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the Transmission Service Agreement between NSP and Koch Power Services Inc.

NSP requests that the Commission accept the agreement effective April 24, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Northern States Power Company (Minnesota Company)

[Docket No. ER96-1929-000]

Take notice that on May 28, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing Supplement No. 9 to the

Interconnection and Interchange Agreement between NSP and United Power Association (UPA). This supplement establishes a second metered control area boundary at the Benton County Substation, removes the Elk River Interconnection, and corrects a typographical error in the description of the Shafer Interconnection.

NSP requests that the Commission accept the supplement effective May 29, 1996, and requests waiver of the Commission's notice requirements in order for the supplement to be accepted for filing on the date requested.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Power Fuels, Inc.

[Docket No. ER96-1930-000]

Take notice that on May 28, 1996, Power Fuels, Inc. (PFI), tendered for filing pursuant to Rule 205, 18 CFR 385.205, a petition for waivers and blanket approvals under various regulations of the Commission and for an order accepting Power Fuels, Inc. Electric Rate Schedule FERC No. 1 to be effective no later than sixty (60) days from the date of its filing.

PFI intends to serve the electric power market as a marketer of electric power. PFI seeks authority to purchase electric capacity, energy or transmission services from third parties, and to sell such capacity and energy to others at negotiated, market-based rates. PFI does not own or control nor is it affiliated with any entity which owns or controls electric generation, transmission, or distribution facilities.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Virginia Electric and Power Company

[Docket No. ER96-1931-000]

Take notice that on May 28, 1996, Virginia Electric and Power Company (Virginia Power), tendered for filing a Service Agreement between MidCon Power Services Corporation and Virginia Power, dated April 22, 1996, under the Power Sales Tariff to Eligible Purchasers dated May 27, 1994. Under the tendered Service Agreement Virginia Power agrees to provide services to MidCon Power Services Corporation under the rates, terms and conditions of the Power Sales Tariff as agreed by the parties pursuant to the terms of the applicable Service Schedules included in the Power Sales Tariff.

Copies of the filing were served upon the Virginia State Corporation

Commission, and the North Carolina Utilities Commission.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Cinergy Services, Inc.

[Docket No. ER96-1932-000]

Take notice that on May 28, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and South Carolina Public Service Authority.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. LS Power Marketing, LLC

[Docket No. ER96-1947-000]

Take notice that on May 29, 1996, LS Power Marketing, LLC (LSPM), petitioned the Commission for acceptance of LSPM Rate Schedule No. 1; the granting of certain blanket approvals, including the authority to sell electricity at market-based rates; and the waiver of certain Commission Regulations. LSPM is an affiliate of Granite Power Partners, L.P., Granite Power Partners II, L.P., LS Power, LLC and the LS Power Corporation, each of which, through other subsidiaries, develops, owns equity interests in and operates non-utility generating facilities in the United States.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-15019 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. ER92-533-002, et al.]**Louisville Gas and Electric Company, et al.; Electric Rate and Corporate Regulation Filings**

June 7, 1996.

Take notice that the following filings have been made with the Commission:

1. Louisville Gas and Electric Company

[Docket No. ER92-533-002]

Take notice that Louisville Gas and Electric Company (LG&E), tendered for filing a Market Power Analysis in compliance with the Commission's order approving LG&E's market-based rates in Docket No. ER92-533-000 dated January 14, 1993.

Comment date: June 20, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Ohio Power Company

[Docket No. ER94-1555-000]

Take notice that on May 20, 1996, Ohio Power Company tendered for filing a Petition to withdraw its August 15, 1994 filing in the above-referenced docket.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. UtiliCorp United Inc.

[Docket No. ER96-360-000]

Take notice that on May 28, 1996, UtiliCorp United Inc. tendered for filing an amendment in the above-referenced docket.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northern States Power Company

[Docket No. ER96-1934-000]

Take notice that on May 28, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing a Transmission Service Agreement between NSP and Central Minnesota Municipal Power Agency.

NSP requests that the Commission accept the agreement effective April 28, 1996, and requests waiver of the Commission's notice requirements in order for the agreement to be accepted for filing on the date requested.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Northern States Power Company (Minnesota Company)

[Docket No. ER96-1935-000]

Take notice that on May 28, 1996, Northern States Power Company (Minnesota) (NSP), tendered for filing the Transmission Service Agreement

between NSP and Western Power Services, Inc.

NSP requests that the Commission accept the agreement effective April 28, 1996, and requests waiver of the Commission's notice requirements in order for the agreements to be accepted for filing on the date requested.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Wisconsin Power and Light Company

[Docket No. ER96-1937-000]

Take notice that on May 28, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Tennessee Valley Authority. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 1, 1996.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Wisconsin Power and Light Company

[Docket No. ER96-1938-000]

Take notice that on May 28, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Aquila Power. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 1, 1996.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Wisconsin Power and Light Company

[Docket No. ER96-1939-000]

Take notice that on May 28, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Carolina Power & Light Company. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 1, 1996.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Wisconsin Power and Light Company

[Docket No. ER96-1940-000]

Take notice that on May 28, 1996, Wisconsin Power and Light Company (WP&L), tendered for filing a signed Service Agreement under WP&L's Bulk Power Tariff between itself and Eastex Power Marketing, Inc. WP&L respectfully requests a waiver of the Commission's notice requirements, and an effective date of May 1, 1996.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Cinergy Services, Inc.

[Docket No. ER96-1941-000]

Take notice that on May 28, 1996, Cinergy Services, Inc. (Cinergy), tendered for filing a service agreement under Cinergy's Non-Firm Point-to-Point Transmission Service Tariff (the Tariff) entered into between Cinergy and Utilicorp United Inc.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER96-1942-000]

Take notice that on May 28, 1996, PECO Energy Company (PECO), filed a Service Agreement dated May 13, 1996 with Duke Power Company (Duke Power) under PECO's FERC Electric Tariff Original Volume No. 4 (Tariff). The Service Agreement adds Duke Power as a customer under the Tariff.

PECO requests an effective date of May 13, 1996, for the Service Agreement.

PECO states that copies of this filing have been supplied to Duke Power and to the Pennsylvania Public Utility Commission.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Allegheny Power Service Corporation, on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power)

[Docket No. ER96-1943-000]

Take notice that on May 24, 1996, Allegheny Power Service Corporation on behalf of Monongahela Power Company, The Potomac Edison Company and West Penn Power Company (Allegheny Power) filed Supplement No. 11 to add three (3) new Customers to the Standard Generation Service Rate Schedule under which Allegheny Power offers standard generation and emergency service on an hourly, daily, weekly, monthly or yearly basis. Allegheny Power requests a waiver of notice requirements to make service available as of May 23, 1996, to Coral Power, L.L.C., TransCanada Power Corp., and Western Power Services, Inc.

Copies of the filing have been provided to the Public Utilities Commission of Ohio, the Pennsylvania Public Utility Commission, the Maryland Public Service Commission, the Virginia State Corporation Commission, the West Virginia Public

Service Commission, and all parties of record.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company

[Docket No. ER96-1944-000]

Take notice that on May 29, 1996, GPU Service Corporation (GPU), on behalf of Jersey Central Power & Light Company, Metropolitan Edison Company and Pennsylvania Electric Company (jointly referred to as the GPU Operating Companies), filed an executed Service Agreement between GPU and TransCanada Power Corporation (TPC), dated May 8, 1996. This Service Agreement specifies that TPC has agreed to the rates, terms and conditions of the GPU Operating Companies' Operating Capacity and/or Energy Sales Tariff (Sales Tariff) designated as FERC Electric Tariff, Original Volume No. 1. The Sales Tariff was accepted by the Commission by letter order issued on February 10, 1995 in *Jersey Central Power & Light Co., Metropolitan Edison Co. and Pennsylvania Electric Co.*, Docket No. ER95-276-000 and allows GPU and TPC to enter into separately scheduled transactions under which the GPU Operating Companies will make available for sale, surplus operating capacity and/or energy at negotiated rates that are no higher than the GPU Operating Companies' cost of service.

GPU requests a waiver of the Commission's notice requirements for good cause shown and an effective date of May 8, 1996 for the Service Agreement.

GPU has served copies of the filing on regulatory agencies in New Jersey and Pennsylvania.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. The Montana Power Company

[Docket No. ER96-1945-000]

Take notice that on May 29, 1996, The Montana Power Company (Montana), tendered for filing with the Federal Energy Regulatory Commission pursuant to 18 CFR 35.15, a Notice of Termination for Montana Rate Schedule FERC No. 139, the WNP-1 Project Exchange Agreement between Montana, Bonneville Power Administration (Bonneville), and Washington Public Power Supply System (WPPSS).

A copy of the filing was served upon Bonneville and WPPSS.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Public Service Company of Oklahoma and Southwestern Electric Power Company

[Docket No. ER96-1946-000]

Take notice that on May 29, 1996, Public Service Company of Oklahoma (PSO) and Southwestern Electric Power Company (SWEPCO) (jointly, the Companies) submitted for filing two Service Agreements, each dated April 24, 1996, establishing West Texas Municipal Power Agency (WTMPA) as a customer under the terms of each of the Companies' umbrella Coordination Sales Tariffs CST-1 (CST-1 Tariffs).

The Companies request an effective date of May 1, 1996, and, accordingly, seek waiver of the Commission's notice requirements. Copies of this filing were served upon WTMPA, the Oklahoma Corporation Commission, the Public Utility Commission of Texas, the Arkansas Public Service Commission, and the Louisiana Public Service Commission.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Southern California Edison Company

[Docket No. ER96-1949-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing a letter agreement dated May 17, 1996 (Agreement) with the City of Azusa (Azusa) as initial rate schedule.

The Agreement sets forth the terms and conditions by which Edison will act as Azusa's scheduling agent for flow-through transmission transactions between Sylmar and Palo-Verde which are not part of Azusa's integrated San Juan Unit 3 resource transactions. Edison seeks waiver of the 60-day prior notice requirement and requests that the Commission assign an effective date of May 31, 1996, to the Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Southern California Edison Company

[Docket No. ER96-1950-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement

(Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Azusa (Azusa), FERC Rate Schedule No. 247, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and City of Azusa for the Integration of the DWR Power Sale Agreement
Edison-Azusa, DWR Firm Transmission Service Agreement Between Southern California Edison Company and City of Azusa

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Azusa's DWR Power Sale Agreement with Department of Water Resources of the State of California (DWR). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the DWR Agreement. Edison seeks waiver of the 60-day prior notice requirement and requests the Commission assign an effective date of June 1, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Southern California Edison Company

[Docket No. ER96-1951-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following 1996 Settlement Agreement (Settlement) with the City of Azusa (Azusa) and Amendment No. 2 to the 1990 Integrated Operations Agreement (1990 IOA), FERC Rate Schedule No. 247:

1996 Settlement Agreement Between Southern California Edison Company and the City Of Azusa, California
Amendment No. 2 to the 1990 Integrated Operations Agreement Between Southern California Edison Company and the City of Azusa

The Settlement sets forth the terms and conditions by which Edison agrees to integrate a new Capacity Resource, supersedes parts of Appendix B to the 1992 Settlement between Edison and the Cities of Anaheim, Azusa, Banning, Colton, and Riverside, California, regarding integration of resources, and terminates the 1995 Power Sale Agreement between Edison and Azusa. Additionally, Edison and Azusa have

agreed to amend the termination provisions of the 1990 IOA to only require 3 years notice for termination. Edison seeks waiver of the 60-day prior notice requirement and requests that the Commission assign an effective date of June 1, 1996.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Southern California Edison Company

[Docket No. ER96-1954-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Riverside (Riverside), FERC Rate Schedule No. 250, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and the City of Riverside for the Integration Of The DWR Power Sale Agreement IV

Edison-Riverside, DWR-IV Firm

Transmission Service Agreement Between Southern California Edison Company and City of Riverside.

The Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Riverside's DWR Power Sale Agreement IV (DWR Agreement IV) with Department of Water Resources of the State of California (DWR). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the DWR Agreement IV. Edison seeks waiver of the 60 day prior notice requirement and requests the Commission assign an effective date of June 1, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Southern California Edison Company

[Docket No. ER96-1955-000]

Take notice that on May 30, 1996, Southern California Edison Company (Edison), tendered for filing the following Supplemental Agreement (Supplemental Agreement) to the 1990 Integrated Operations Agreement (1990 IOA) with the City of Riverside

(Riverside), FERC Rate Schedule No. 250, and associated Firm Transmission Service Agreement (FTS Agreement):

Supplemental Agreement Between Southern California Edison Company and the City of Riverside for the Integration of the DWR Power Sale Agreement III

Edison-Riverside, DWR-III Firm

Transmission Service Agreement Between Southern California Edison Company and City of Riverside

Supplemental Agreement sets forth the terms and conditions by which Edison will integrate capacity and associated energy under Riverside's DWR Power Sale Agreement III (DWR Agreement II) with Department of Water Resources of the State of California (DWR). The FTS Agreement sets forth the terms and conditions by which Edison, among other things, will provide firm transmission service for the DWR Agreement III. Edison seeks waiver of the 60 day prior notice requirement and requests the Commission assign an effective date of June 1, 1996, to the Supplemental and FTS Agreement.

Copies of this filing were served upon the Public Utilities Commission of the State of California and all interested parties.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Susquehanna Power Company and Philadelphia Electric Company

[Docket Nos. ER94-168-000, ER94-169-000 and ER94-170-000]

Take notice that on June 4, 1996, Susquehanna Power Company, Philadelphia Electric Company tendered for filing a Notice of Withdrawal in the above-referenced dockets.

Comment date: June 21, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-15020 Filed 6-12-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket Nos. CP66-111-003 and CP96-26-000]

Great Lakes Gas Transmission Limited Partnership; Notice of Availability of the Environmental Assessment for the Proposed St. Clair River Crossing Project

June 7, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Great Lakes Gas Transmission Limited Partnership (Great Lakes) in the above-referenced dockets.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the proposed St. Clair River crossing and related aboveground facilities including:

- About 1,500 feet of 36-inch-diameter pipeline to be directionally drilled under the St. Clair River, and
- An aboveground pig launcher and mainline valve adjacent to Great Lakes' existing facilities in the area.

The proposed facilities at the international border between the United States and Canada, in St. Clair County, Michigan would interconnect with the facilities of TransCanada Pipelines Limited (TransCanada) in Canada. The purpose of the proposed facilities would be to provide security and reliability to Great Lakes' river crossing facilities in this area and to provide 50,000 thousand cubic feet per day of firm winter transportation service to TransCanada.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426 (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, interested individuals, and parties to this proceeding.