

session for company representatives from 2:30 p.m. to 3:00 p.m. The agenda for the preparatory session for company representatives is to elicit views regarding items on the agendas of the SEQ meeting and of the joint meeting of the IEA's Governing Board and the SEQ to be held on June 18, 1996. The agenda for the June 17 meeting of the SEQ is under the control of the SEQ. It is expected that the SEQ will adopt the following agenda:

1. Adoption of the Agenda
2. Approval of Summary Record of the 87th Meeting
3. Policy and Legislative Developments in Member Countries
 - Energy Policy and Conservation Act (EPCA)
 - Current Status of the SPR
 - Other Country Developments
4. SEQ Work Program
 - Adjustments to SEQ 1996 Work Program
 - Draft SEQ Work Program for 1997
 - IEA Medium Term Strategy
5. Follow-Up to Joint SEQ/SOM Meeting of April 16, 1996, and Conference on Long-Term Oil Security Issues
6. Industry Advisory Board (IAB)
 - Current and Planned IAB Activities
7. Emergency Response Issues in IEA Candidate Countries
 - Emergency Reserve and Net Import Situation of IEA Countries on January 1, 1996
 - The Emergency Response Potential of Hungary
8. Emergency Reserve Situation of IEA Countries
 - Organization of Seminar on Emergency Reserve Issues in Spring 1997
 - Emergency Reserve and Net Import Situation of IEA Countries on April 1, 1996
 - Historical Trends and Future Prospects for IEA Emergency Reserves
9. Emergency Response Reviews
 - Updated Schedule of Reviews
 - Emergency Response Review of the United Kingdom
 - Emergency Response Review of the United States
10. Emergency Data System and Related Questions
 - Monthly Oil Statistics (MOS) for February 1996
 - MOS for March 1996
 - Base Period Final Consumption—Q295–Q196
 - Quarterly Oil Forecast—Q296–Q197
11. Review of SEQ Work Procedures
12. Emergency Reference Guide

—Update of Emergency Contact Points List

13. Any Other Business

—Date of Autumn meeting of the SEQ

II. A meeting of the IAB will be held on June 18, 1996, at La Maison de la Chimie, 28, rue Saint-Dominique, Paris, France, beginning at 9:30 a.m. The purpose of this meeting is to permit attendance by representatives of U.S. company members of the IAB at a joint meeting of the IEA's Governing Board and of the SEQ which is scheduled to be held at the same location on the same date. The agenda for the meeting is under the control of the Governing Board. It is expected that the following agenda will be adopted:

1. Introductory Remarks
2. Report on April SEQ/SOM Meeting
3. Global Oil Market Perspectives to 2010
4. Future Challenges for Global Oil Security
 - An American Perspective
 - A European Perspective
 - An Asian Perspective
 - IEA Emergency Response
5. Comments by Oil Industry and Government Participants
6. Round Table Discussion
 - Oil Supply Disruptions beyond 2000
 - Prevention and Response Strategies
 - Effective Response Measures
 - The Non-IEA and Global Dimension
 - The Roles of the IEA and IAB
7. Summing Up

As permitted by 10 CFR 209.32, the usual 7-day period for publication of the notice of these meetings in the Federal Register has been shortened because unanticipated circumstances pertaining to the IEA's scheduling of these meetings delayed the issuance of this notice.

As provided in section 252(c)(1)(A)(ii) of the Energy Policy and Conservation Act (42 U.S.C. 6272(c)(1)(A)(ii)), these meetings are open only to representatives of members of the IAB and their counsel, representatives of members of the SEQ and the Governing Board, representatives of the Departments of Energy, Justice, and State, the Federal Trade Commission, the General Accounting Office, Committees of the Congress, the IEA, and the European Commission, and invitees of the IAB, the SEQ, or the IEA.

Issued in Washington, D.C., June 5, 1996.
Robert R. Nordhaus,
General Counsel.

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Federal Energy Regulatory Commission

[Docket No. RP95-149-004]

ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff

June 5, 1996.

Take notice that on May 31, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets, to become effective on the dates shown below:

January 1, 1996

First Revised Tenth Revised Sheet No. 8
First Revised Twelfth Revised Sheet No. 9
First Revised Twelfth Revised Sheet No. 13
First Revised Twelfth Revised Sheet No. 16
First Revised Fourteenth Revised Sheet No. 18

March 1, 1996

Substitute Eleventh Revised Sheet No. 8
Substitute Thirteenth Revised Sheet No. 9
Substitute Thirteenth Revised Sheet No. 13
Substitute Thirteenth Revised Sheet No. 16
Substitute Fifteenth Revised Sheet No. 18
Substitute Sixteenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed to implement the Stipulation and Agreement (Stipulation) filed by ANR in the referenced proceeding on January 5, 1996, and approved by the Commission in a March 4, 1996 Letter Order. The Stipulation resolves ANR's recovery of certain pricing differential costs.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14654 Filed 6-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-262-000]**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

June 5, 1996.

Take notice that on May 31, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff Second Revised Volume No. 1, the following tariff sheet to become effective June 1, 1996:

Eighteenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheet is being filed to restate its currently effective Gas Supply Realignment ("GSR") and Pricing Differential ("PD") Reservation Surcharges, to reflect the impact of the annual update of the Eligible MDQ that is used to calculate those Surcharges, as required by and consistent with ANR's transition cost recovery mechanism set forth in its tariff.

ANR states that copies of the filing are being mailed to each of ANR's Second Revised Volume No. 1 customers and interested state commissions.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14666 Filed 6-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-263-000]**ANR Pipeline Company; Notice of Proposed Changes in FERC Gas Tariff**

June 5, 1996.

Take notice that on May 31, 1996, ANR Pipeline Company (ANR) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, the following tariff sheets to become effective June 1, 1996:

Twelfth Revised Sheet No. 8
Fourteenth Revised Sheet No. 9

Fourteenth Revised Sheet No. 13
Fourteenth Revised Sheet No. 16
Seventeenth Revised Sheet No. 18

ANR states that the above-referenced tariff sheets are being filed pursuant to the approved recovery mechanism of its Tariff to implement recovery of \$6.0 million of costs that are associated with its obligations to Dakota Gasification Company (Dakota). ANR proposes a reservation surcharge applicable to its Part 284 firm transportation customers to collect ninety percent (90%) of the Dakota costs and an adjustment to the maximum base tariff rates of Rate Schedule ITS and overrun rates applicable to Rate Schedule FTS-2 so as to recover the remaining ten percent (10%). ANR advises that the proposed changes would decrease current quarterly Dakota Above-Market cost recoveries from \$6.8 million to \$6.0 million, based upon costs incurred from February 1996 to April 1996.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Sections 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14667 Filed 6-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. TM96-6-32-000]**Colorado Interstate Gas Company; Notice of Tariff Filing**

June 5, 1996.

Take notice that on May 31, 1996, Colorado Interstate Gas Company (CIG) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, Seventeenth Revised Sheet No. 11.

CIG states that the tariff sheet is being filed to reflect an increase in the fuel reimbursement percentage for Lost, Unaccounted-For and Other Fuel Gas from 0.11% to 0.58% effective July 1, 1996.

CIG states that copies of this filing have been served on CIG's jurisdictional customers and public bodies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure (18 CFR Sections 385.214 and 385.211). All such petitions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14668 Filed 6-10-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. RP95-408-000 and RP95-408-001]**Columbia Gas Transmission Corp.; Notice of Informal Settlement Conference**

June 5, 1996.

Take notice that an informal settlement conference in this proceeding will be convened on Thursday, June 13, 1996 at 10:00 a.m., continuing through Friday, June 14, if necessary. The settlement conference will be held at the offices of the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, for the purpose of exploring the possible settlement of the above referenced docket.

Any party, as defined by 18 CFR 385.102(c), or any participant as defined in 18 CFR 385.102(b), is invited to attend. Persons wishing to become a party must move to intervene and receive intervenor status pursuant to the Commission's regulations (18 CFR 385.214).

For additional information, contact Thomas J. Burgess at 208-2058 or David R. Cain at 208-0917.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14655 Filed 6-10-96; 8:45 am]

BILLING CODE 6717-01-M