

part of its FERC Gas Tariff Second Revised Volume No. 1, the following tariff sheets, to become effective July 1, 1996:

First Revised Sheet No. 53
First Revised Sheet No. 54
First Revised Sheet No. 55
First Revised Sheet No. 62
First Revised Sheet No. 63
First Revised Sheet No. 64

East Tennessee states that the proposed filing conforms the provisions of its LMS-MA and LMS-PA Rate Schedules related to its annual cashout report to industry standards, so that East Tennessee may carry forward any cashout loss into the subsequent year's annual report. The proposed filing also amends East Tennessee's Rate Schedules LMS-MA and LMS-PA to accurately define the value of gas delivered into and out of the East Tennessee system, and to resolve certain inconsistencies between East Tennessee's LMS Rate Schedules and Tennessee Gas Pipeline Company's Rate Schedule LMS-MA.

Any person desiring to be heard or to protest this filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with section 385.214 and section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14504 Filed 6-7-96; 8:45 am]

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[Docket Nos. RP92-50-006 and RP92-50-008]

High Island Offshore System; Notice of Informal Technical Conference

June 4, 1996.

On May 7, 1993, High Island Offshore System (HIOS) filed a refund report in Docket No. RP92-50-006. On June 3, 1993, HIOS filed a revised refund plan in Docket No. RP92-50-008 to correct alleged errors discovered by HIOS in the calculation of its earlier refunds. When the parties were unable to resolve their

disputes regarding the appropriate refund amount, the Commission staff issued a data request.

That request included: (1) Workpapers showing in full detail the derivation of each component of each shipper's refund amount set forth in (a) HIOS' refund report filed on May 7, 1993, and (b) HIOS' revised refund plan filed on June 3, 1993; and (2) an explanation of the refund in the amount of \$484,907.84 received by HIOS from ANR Pipeline Company (ANR) as reported to the Commission by ANR on July 29, 1993, in Docket No. RP92-45-005.

The parties still have not resolved their dispute regarding the refund due, and the Commission staff wishes to explore several issues based on the additional information that has been provided. The issues to be addressed include: (1) The level of HIOS' refund obligation pursuant to a settlement in this proceeding; (2) the level of such refunds actually made by HIOS to date; and (3) the level of such refunds that remain to be made by HIOS (if any). The parties should be prepared to support their conclusions with specific references to the additional work papers and information that have been provided to the Commission.

Therefore, the Staff will hold an informal technical conference on this matter at 10:00 a.m., June 13, 1996, at 888 First Street, N.E., Washington, D.C., in a room to be designated at that time. Questions about this conference should be directed to John M. Robinson, (202) 208-0808, or Randall W. Adams, (202) 208-0102.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14505 Filed 6-7-96; 8:45 am]

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[Docket No. MT96-15-000]

Mid Louisiana Gas Company; Notice of Proposed Changes in FERC Gas Tariff

June 4, 1996.

Take notice that on May 28, 1996, Mid Louisiana Gas Company (Mid Louisiana) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1 the following tariff sheets to become effective June 1, 1996:

Second Revised Sheet No. 130
Third Revised Sheet No. 131

Mid Louisiana states that the purpose of the filing of the Revised Tariff Sheets is to update, in accordance with 18 CFR 250.16(b)(1) of the Commission's regulations, the listing of shared personnel and facilities.

Pursuant to Section 154.7(a)(7) of the Commission's Regulations, Mid Louisiana respectfully requests waiver of § 154.207, Notice requirements, as well as any other requirement of the Regulations in order to permit the tendered tariff sheets to become effective June 1, 1996, as submitted.

Mid Louisiana states that, in compliance with § 154.208, paper copies of the Revised Tariff Pages and this filing are being served upon its jurisdictional customers and appropriate state regulatory agencies.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Sections 385.214 and 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this compliance filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14506 Filed 6-7-96; 8:45 am]

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[Docket No. CP96-543-000]

Noram Gas Transmission Company; Notice of Request Under Blanket Authorization

June 4, 1996.

Take notice that on May 24, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in the above docket, a request pursuant to Sections 157.211 and 157.216 of the Commission's Regulations and under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001 to acquire and operate certain facilities in Louisiana, and to also abandon and relocate an existing meter station and regulator, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NGT specifically proposes to acquire approximately 5,900 feet of 8 $\frac{3}{8}$ inch pipe from Lafayette Gas Intrastate (Lafayette), and it also seeks authority to abandon and relocate an NGT existing

6-inch meter station and dual 4-inch regulator. The subject delivery lateral interconnects with NGT's Line FM-12 in Section 37, Township 20N, Range 4E, at Sterlington, Ouachita Parish, Louisiana. This line, FM-66, will be used to deliver natural gas to Louisiana Power and Light's (LP&L) electric generating plant at Sterlington, Louisiana. The estimated volumes to be delivered to this delivery tap are approximately 15,000 MMBtu per day on a peak day and approximately 5,475,000 MMBtu on an annual basis. The delivery lateral will be purchased at the existing net book value of approximately \$120,000. The facilities to be relocated will be removed from NGT's point of current interconnect with Lafayette and relocated to the point of delivery at the LP&L plant. The facilities will be used as part of NGT's existing interstate system. No customers or service will be abandoned as a result of the acquisition, the operation or the abandonment of these facilities. The volumes to be delivered to LP&L are within LP&L's certified entitlements pursuant to NGT's blanket transportation certificate issued in Docket No. CP88-820 and the transportation service agreement executed pursuant to NGT's tariff.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request.

If no protest is filed within the time allowed therefor, the proposed activity is deemed to be authorized effective on the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,
Secretary.

[FR Doc. 96-14507 Filed 6-7-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket Nos. ER96-1426-000 and ER96-1431-000]

Northern Indiana Public Service Company, NIPSCO Energy Services, Inc.; Notice of Issuance of Order

June 5, 1996.

On March 26, 1996, NIPSCO Energy Services, Inc. (NIPSCO Energy) filed an application for authorization to sell power at market-based rates, and for certain waivers and authorizations. In particular, NIPSCO Energy requested that the Commission grant blanket approval under 18 CFR Part 34 of all future issuances of securities and assumptions of liabilities by NIPSCO Energy. On May 29, 1996, the Commission issued an Order Accepting for Filing and Suspending Proposed Transmission Tariffs, Conditionally Accepting for Filing Proposed Market-Based Rates, and Granting Waivers and Authorizations (Order), in the above-docketed proceeding.

The Commission's May 29, 1996 Order granted the request for blanket approval under Part 34, subject to the conditions found in Ordering Paragraphs (F), (G), and (I):

(F) Within 30 days of the date of this order, any person desiring to be heard or to protest the Commission's blanket approval of issuances of securities or assumptions of liabilities by NIPSCO Energy should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure, 18 CFR 385.211 and 385.214.

(G) Absent a request to be heard within the period set forth in Ordering Paragraph (F) above, NIPSCO Energy is hereby authorized to issue securities and to assume obligations or liabilities as guarantor, endorser, surety or otherwise in respect of any security of another person; provided that such issue or assumption is for some lawful object within the corporate purposes of the applicant, compatible with the public interest, and reasonably necessary or appropriate for such purposes.

(I) The Commission reserves the right to modify this order to require a further showing that neither public nor private interests will be adversely affected by continued Commission approval of NIPSCO Energy's issuances of securities or assumptions of liabilities * * *.

Notice is hereby given that the deadline for filing motions to intervene or protests, as set forth above, is June 28, 1996.

Copies of the full text of the Order are available from the Commission's Public

Reference Branch, 888 First Street, N.E., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14580 Filed 6-7-96; 8:45 am]

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[Docket No. CP96-159-002]

Shell Gas Pipeline Company; Notice of Application

June 4, 1996.

Take notice that on June 3, 1996, Shell Gas Pipeline Company (Shell), P.O. Box 576, Houston, Texas 77079, filed with the Commission an amendment to the application for a certificate of public convenience and necessity filed by Shell on January 29, 1996, in Docket No. CP96-159-000, to decrease the proposed initial rates and to revise the proposed terms and conditions for service on its 30-inch Mississippi Canyon Pipeline, pursuant to Section 7(c) of the Natural Gas Act (NGA), all as more fully set forth in the application which is open to the public for inspection.

Shell states that by order issued February 28, 1996, in Docket No. CP96-159-000, the Commission authorized Shell to construct and operate a 30-inch diameter natural gas pipeline extending approximately 45 miles from a platform in West Delta Block 143 to the Venice Gas Plant in Plaquemines Parish, Louisiana. The Commission held Shell's application for a Part 284 blanket transportation certificate in abeyance pending the outcome of further procedures to resolve issues concerning the proposed rates, terms, and conditions of service.

Shell proposes to decrease the proposed initial rates by \$0.032 per MMBtu and to offer FT-1, FT-2, and IT-1 transportation services. Shell states that (1) the FT-1 service would be a traditional firm transportation service with fixed Maximum Daily Quantities (MDQ) and reservation charge; (2) the FT-2 service would be a flexible firm service with variable MDQ and rates based on volumes shipped; and (3) the IT-1 service would be a traditional interruptible transportation service.

Shell also requests that the Commission act expeditiously to issue a Part 284 blanket transportation certificate and approve the proposed rates and terms and conditions of service so the 30-inch line can be placed in service by August 1, 1996, upon completion of construction to handle Mars production. Shell proposes to conduct an open season for