

water line within the project boundary. These modifications would provide the residents of Kershaw County with a source of drinking water that meets Environmental Protection Agency and State drinking water standards.

k. This notice also consists of the following standard paragraphs: B, C1, D2.

3 a. Type of Application: Application to Grant an Easement to the City of Camden, South Carolina for Raw Water Withdrawal from Lake Wateree.

b. Project Name and No: Catawba-Wateree Project, FERC Project No. 2232-322.

c. Date Filed: May 8, 1996.

d. Applicant: Duke Power Company.

e. Location: City of Camden, South Carolina, Eagles Nest Subdivision, Kershaw County, Lake Wateree.

f. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

g. Applicant Contact: Mr. E. M. Oakley, Duke Power Company, P.O. Box 1006, Charlotte, North Carolina 28201, (704) 382-5778.

h. FERC Contact: Brian Romanek, (202) 219-3076.

i. Comment Date: July 8, 1996.

j. Description of the filing:

Application of Duke Power Company to grant an easement for raw water withdrawal and installation of a water withdrawal system to the City of Camden, South Carolina. Specifically, Duke Power requests permission to grant an easement of 1.47 acres of project property to the City of Camden, withdraw of up to 6 million gallons per day (MGD) of raw water and to install a submerged intake pipe and screen system within the project boundary to provide treated drinking water to the residents of the City of Camden. The location of the intake facility would be at the Eagles Nest subdivision on the southeast shore of Lake Wateree.

k. This notice also consists of the following standard paragraphs: B, C1, D2.

4 a. Type of Application: Application to Grant an Easement to Allow Increased Water Withdrawal by the Town of Valdese.

b. Project Name and No: Catawba-Wateree Project, FERC Project No. 2232-323.

c. Date Filed: February 20, 1996.

d. Applicant: Duke Power Company.

e. Location: Town of Valdese, North Carolina, Burke County, Lake Rodhiss.

f. Filed pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

g. Applicant Contact: Mr. E. M. Oakley, Duke Power Company, P.O. Box 1006, Charlotte, North Carolina 28201, (704) 382-5778.

h. FERC Contact: Brian Romanek, (202) 219-3076.

i. Comment Date: July 8, 1996.

j. Description of the filing:

Application of Duke Power to grant an easement of 0.04 of an acre of project property to the Town of Valdese to increase its raw water withdrawal capacity from 8 million gallons per day (MGD) to 12 MGD. Specifically, Duke Power requests permission to grant the easement and to allow the Town to replace the existing 12 MGD pumps, replace the existing intake structure, and to install a new 24-inch-diameter intake pipe and screen.

k. This notice also consists of the following standard paragraphs: B, C1, D2.

5 a. Type of Application: Surrender of License.

b. Project No: 2696-004.

c. Date Filed: May 17, 1996.

d. Applicant: Niagara Mohawk Power Corp.

e. Name of Project: Stuyvesant Falls Project.

f. Location: Kinderhook Creek, Columbia County, New York.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C., Section 791(a)-825(r).

h. Applicant Contact: Mr. Samuel Hirschey, Niagara Mohawk Power Corp., 300 Erie Boulevard West, Syracuse, NY 13202, (315) 428-5561.

i. FERC Contact: Hillary Berlin, (202) 219-0038.

j. Comment Date: July 8, 1996.

k. Description of Application: The licensee states that the project is not operational due to pipeline leakage problems, and that the problems cannot be remedied economically.

l. The notice also consists of the following standard paragraphs: B, C1, and D2.

Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title "COMMENTS", "RECOMMENDATIONS FOR TERMS AND CONDITIONS", "PROTEST", OR

"MOTION TO INTERVENE", as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: May 31, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14392 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Project Nos. 2535-014 et al.]

Hydroelectric Applications (South Carolina Electric and Gas Company, et al.); Notice of Applications

Take notice that the following hydroelectric applications have been filed with the Commission and are available for public inspection:

1 a. Type of Application: Transfer of License.

b. Project No.: P-2535-014.

c. Date Filed: April 25, 1996.

d. Applicant: South Carolina Electric and Gas Company.

e. Name of Project: Stevens Creek Project.

f. Location: On the Savannah River in Columbia County, Georgia and Edgefield and McCormick Counties, South Carolina.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Mr. Randolph R. Mahan, Associate General Counsel, SCANA Corporation, Columbia, SC 29218, (803) 748-3538.

i. FERC Contact: John McEachern, (202) 219-3056.

j. Comment Date: July 5, 1996.

k. Description of Application: South Carolina Electric and Gas Company (SCE&G), licensee, and Canal Industries, Inc. (Canal) request that the licensee transfer interests in project property from SCE&G to Canal.

l. This notice also consists of the following standard paragraphs: B, C2, and D2.

2 a. Type of Application: Surrender of Exemption (5MW or Less).

b. Project No.: 9179-002.

c. Date Filed: February 13, 1996.

d. Applicant: Wayne J. Krieger and Collen A. Krieger.

e. Name of Project: Skyview Project.

f. Location: Near Euchre Creek in Curry County, Oregon.

g. Filed Pursuant to: Federal Power Act, 16 U.S.C. § 791(a)-825(r).

h. Applicant Contact: Wayne J. Krieger, 95702 Skyview Ranch Road, Gold Beach, Oregon 97444, (503)247-7990.

i. FERC Contact: Tom Papsidero, (202) 219-2715.

j. Comment Date: July 5, 1996.

k. Description of Action: The existing project, for which the exemption is being surrendered, consists of: (1) an 8-inch diameter, 1,960-foot-long PVC penstock commencing in a farm pond catch basin; and (2) a powerhouse containing a single generating unit with a capacity of 37-kW and an average annual generation of 86 MWh.

The exemptee is requesting surrender of the exemption because the project is not economically feasible.

l. This notice also consists of the following standard paragraphs: B, C1, and D2.

3 a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 597.

c. Date filed: June 8, 1995.

d. Submitted By: PacifiCorp, current licensee.

e. Name of Project: Stairs.

f. Location: On the Big Cottonwood Creek in Salt Lake County, Utah, affecting lands of the Wasatch National Forest.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: March 1, 1977.

i. Expiration date of original license: June 30, 2000.

j. The project consists of a small earthfill diversion dam, a 48-inch-diameter concrete pipe intake through the base of the dam, a 48-inch-diameter 3,000-foot-long riveted steel penstock, and a powerhouse with an installed capacity of 1,000 kW.

k. Pursuant to 18 CFR 16.7, information on the project is available at: PacifiCorp, 920 SW 6th Avenue, Portland, OR 97204, Phone: (503) 464-5343.

l. FERC contact: Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any

competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by June 30, 1998.

4 a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 696.

c. Date filed: October 30, 1995.

d. Submitted By: PacifiCorp, current licensee.

e. Name of Project: American Fork.

f. Location: On the American Fork Creek in Utah County, Utah, within the Uinta National Forest.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: November 1, 1975.

i. Expiration date of original license: October 31, 2000.

j. The project consists of a concrete diversion dam, a 2.3-mile-long 28-inch-diameter steel flowline, a riveted steel penstock, a powerhouse with an installed capacity of 950 kW, and a 6.5-mile-long 12.5 kV transmission line.

k. Pursuant to 18 CFR 16.7, information on the project is available at: PacifiCorp, 920 SW 6th Avenue, Portland, OR 97204, Phone: (503) 464-5343.

l. FERC contact: Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 31, 1998.

5 a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 2058.

c. Date filed: January 16, 1996.

d. Submitted By: Washington Water Power Company, current licensee.

e. Name of Project: Cabinet Gorge.

f. Location: On the Clark Fork and Oreille River in Bonner County, Idaho and Sanders County, Montana.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: January 10, 1951.

i. Expiration date of original license: January 9, 2001.

j. The project consists of a dam, a reservoir about 20 miles long with a surface area of 3,200 acres, a powerhouse with a total installed capacity of 231,300 kW, and other appurtenances.

k. Pursuant to 18 CFR 16.7, information on the project is available

at: The Washington Water Power Company, East 1411v Mission Avenue, Spokane, Washington 99220.

l. FERC contact: Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by January 9, 1999.

6 a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 2071.

c. Date filed: February 12, 1996.

d. Submitted By: PacifiCorp, current licensee.

e. Name of Project: Yale.

f. Location: On the North Fork of the Lewis River in Clark and Cowlitz Counties, Washington.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: May 1, 1951.

i. Expiration date of original license: April 30, 2001.

j. The project consists of a 323-foot-high main dam, a 37-foot-high saddle dam, a powerhouse with a total installed capacity of 134,000 kW, and other appurtenances.

k. Pursuant to 18 CFR 16.7, information on the project is available at: PacifiCorp, 920 SW 6th Avenue, Portland, OR 97204, Phone: (503) 464-5343.

l. FERC contact: Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 1, 1999.

7 a. Type of filing: Notice of Intent to File Application for New License.

b. Project No.: 2401.

c. Date filed: April 4, 1996.

d. Submitted By: PacifiCorp, current licensee.

e. Name of Project: Grace-Cove.

f. Location: On the Bear River in Caribou County, Idaho.

g. Filed Pursuant to: Section 15 of the Federal Power Act, 18 CFR 16.6 of the Commission's regulations.

h. Effective date of original license: May 1, 1965.

i. Expiration date of original license: October 1, 2001.

j. The project consists of two developments. The Grace Development consists of a rock filled timber crib dam

which impounds 250 acre-feet of water, a 26,000-foot-long, 11-foot-diameter flowline, two surge tanks, two 90-inch-diameter steel penstocks, and a powerhouse with a total installed capacity of 33,000 kW.

The Cove Development consists of a concrete dam which impounds 65 acre-feet of water, a 5,700-foot-long wooden flume, a 550-foot-long diameter steel penstock and a powerhouse with an installed capacity of 7,500 kW.

k. Pursuant to 18 CFR 16.7, information on the project is available at: PacifiCorp, 920 SW 6th Avenue, Portland, OR 97204, Phone: (503) 464-5343.

l. FERC contact: Hector M. Perez (202) 219-2843.

m. Pursuant to 18 CFR 16.9(b)(1) each application for a new license and any competing license applications must be filed with the Commission at least 24 months prior to the expiration of the existing license. All applications for license for this project must be filed by October 1, 1999.

Standard Paragraphs

B. Comments, Protests, or Motions to Intervene—Anyone may submit comments, a protest, or a motion to intervene in accordance with the requirements of Rules of Practice and Procedure, 18 CFR 385.210, .211, .214. In determining the appropriate action to take, the Commission will consider all protests or other comments filed, but only those who file a motion to intervene in accordance with the Commission's Rules may become a party to the proceeding. Any comments, protests, or motions to intervene must be received on or before the specified comment date for the particular application.

C1. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

“COMMENTS”, “RECOMMENDATIONS FOR TERMS AND CONDITIONS”, “PROTEST”, OR “MOTION TO INTERVENE”, as applicable, and the Project Number of the particular application to which the filing refers. Any of the above-named documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of any motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

C2. Filing and Service of Responsive Documents—Any filings must bear in all capital letters the title

“COMMENTS,”

“RECOMMENDATIONS FOR TERMS AND CONDITIONS,” “NOTICE OF INTENT TO FILE COMPETING APPLICATION,” “COMPETING APPLICATION,” “PROTEST,” or “MOTION TO INTERVENE,” as applicable, and the Project Number of the particular application to which the filing refers. Any of these documents must be filed by providing the original and the number of copies provided by the Commission's regulations to: The Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426. A copy of a notice of intent, competing application, or motion to intervene must also be served upon each representative of the Applicant specified in the particular application.

D2. Agency Comments—Federal, state, and local agencies are invited to file comments on the described application. A copy of the application may be obtained by agencies directly from the Applicant. If an agency does not file comments within the time specified for filing comments, it will be presumed to have no comments. One copy of an agency's comments must also be sent to the Applicant's representatives.

Dated: May 29, 1996.

Lois D. Cashell,

Secretary.

[FR Doc. 96-14394 Filed 6-6-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-519-000, et al.]

NorAm Gas Transmission Company, et al.; Natural Gas Certificate Filings

May 31, 1996.

Take notice that the following filings have been made with the Commission:

1. NorAm Gas Transmission Company

[Docket No. CP96-519-000]

Take notice that on May 13, 1996, as supplemented on May 28, 1996, NorAm Gas Transmission Company (NGT), 1600 Smith Street, Houston, Texas 77002, filed in Docket No. CP96-519-000, a request pursuant to Sections 157.205, 157.211 and 157.216 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 18 CFR 157.211, and 157.216) for authorization under its blanket certificate issued in Docket Nos. CP82-384-000 and CP82-384-001, pursuant to Section 7 of the Natural Gas Act, to abandon certain facilities in Arkansas and Louisiana and to operate their existing replacement facilities as jurisdictional facilities to provide

transportation services under Subpart G of Part 284 of the Commission's regulations, all as more fully set forth in the request which is on file with the Commission and open to public inspection.

NGT requests authority, pursuant to 18 CFR 157.216, to abandon one 2-inch tap and 2-inch U-Shape meter station located on NGT's N Line in Caddo Parish, Louisiana. NGT relates that these facilities were originally installed in 1952, and certificated in Docket No. G-252, to serve ARKLA, a distribution division of NorAM Energy Corp. (ARKLA). Additionally, NGT requests authority, pursuant to 18 CFR 157.216, to abandon two 1-inch first-cut regulators located on NGT's Line TM-3 in Hot Spring County, Arkansas. NGT relates that these facilities were originally installed in 1967, and certificated in Docket No. CP67-83-000, to serve ARKLA. NGT says no service is to be abandoned, and the abandoned facilities will be reclaimed.

NGT seeks authority to operate the existing 4-inch tap and 4-inch Skid-mounted meter station (which replaced the one 2-inch tap and 2-inch U-Shape meter station) on NGT's Line N in Section 30, Township 17 North, Range 14 West, Caddo Parish, Louisiana in order to provide transportation services under Subpart G of Part 284 of the Commission's regulations. NGT states that these facilities were installed in April 1996, solely to provide services authorized under Section 311 of the NGPA and Subpart B of the Commission's regulations, to serve ARKLA's request for increased volumes. NGT states the estimated volumes to be delivered are approximately 127,000 MMBtu annually and 400 MMBtu on a peak day on an interruptible basis. NGT says these facilities were constructed at an estimated cost of \$24,193 and ARKLA will reimburse NGT the total construction cost.

NGT seeks authority to operate two existing 1-inch Moonne first-cut regulators (which replaced the two 1-inch first-cut regulators) located on NGT's Line TM-3 in Section 16, Township 4 South, Range 16 West, Hot Spring County, Arkansas in order to provide transportation services under Subpart G of Part 284 of the Commission's regulations. NGT states these facilities were installed in March 1996, solely to provide services authorized under Section 311 of the NGPA and Subpart B of the Commission's regulations to serve ARKLA's distribution customers at its existing Malvern Town Border Station. NGT states the estimated volumes to be delivered through these facilities are