

8. Illinois Power Company

[Docket No. ER96-1840-000]

Take notice that on May 17, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Granite City Steel Division of National Steel Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 25, 1996.

Comment date: June 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Illinois Power Company

[Docket No. ER96-1841-000]

Take notice that on May 17, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which LTV Steel Company, Inc. will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 25, 1996.

Comment date: June 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Illinois Power Company

[Docket No. ER96-1842-000]

Take notice that on May 17, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which Olin Corporation will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form of Service Agreement in Illinois Power's tariff.

Illinois Power has requested an effective date of April 26, 1996.

Comment date: June 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Illinois Power Company

[Docket No. ER96-1843-000]

Take notice that on May 17, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which A.E. Staley Manufacturing Company will take transmission service pursuant to its open access transmission tariff. The agreements are based on the Form

of Service Agreements in Illinois Power's tariff.

Illinois Power has requested an effective date of May 1, 1996.

Comment date: June 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Illinois Power Company

[Docket No. ER96-1844-000]

Take notice that on May 17, 1996, Illinois Power Company (Illinois Power), 500 South 27th Street, Decatur, Illinois 62526, tendered for filing firm transmission agreements under which General Tire, Inc., an Ohio corporation will take transmission service pursuant to its open access transmission tariff.

Illinois Power has requested an effective date of May 11, 1996.

Comment date: June 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Interstate Power Company

[Docket No. ER96-1845-000]

Take notice that on May 17, 1996, Interstate Power Company, tendered for filing two service agreements under which firm point-to-point electrical transmission service will be provided to Dairyland Power Cooperative.

Comment date: June 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Northern Indiana Public Service Company

[Docket No. ER96-1846-000]

Take notice that on May 17, 1996, Northern Indiana Public Service Company, tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and Western Power Services, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to Western Power Services, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 71 FERC ¶61,104 (1996). Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of June 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumers Counselor.

Comment date: June 10, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Washington Water Power Company

[Docket No. TX96-10-000]

Take notice that on May 22, 1996, Washington Water Power Company tendered for filing an application for an order requiring the Bonneville Power Administration to provide transmission service for power sales to Clark County PUD No. 1.

Comment date: June 24, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13852 Filed 6-3-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EG96-71-000, et al.]

**Mid-American Power LLC, et al.;
Electric Rate and Corporate Regulation
Filings**

May 29, 1996.

Take notice that the following filings have been made with the Commission:

1. Mid-American Power LLC

[Docket No. EG96-71-000]

On May 17, 1996, Mid-American Power LLC ("Applicant"), 2070 South Park Place, Suite 150, Atlanta, Georgia 30339, filed with the Federal Energy Regulatory Commission an application for determination of exempt wholesale generator status pursuant to Part 365 of the Commission's Regulations.

Applicant intends to directly own and operate all or part of eligible facilities, including without limitation a refired 53-MW coal-fired plant acquired from Dairyland Power Cooperative and located in Cassville, Wisconsin, to be used for the generation of electric energy exclusively for sale at wholesale.

Comment date: June 19, 1996, in accordance with Standard Paragraph E at the end of this notice. The Commission will limit its consideration of comments to those that concern the adequacy or accuracy of the application.

2. Williams Energy Services Company
[Docket No. ER96-1698-000]

Take notice that on May 13, 1996, Williams Energy Services Company tendered for filing an amendment in the above-referenced docket.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Northern Indiana Public Service Company

[Docket No. ER96-1847-000]

Take notice that on May 17, 1996, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and UtiliCorp United, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to UtiliCorp United, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service Company in Docket NO. ER96-399-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 71 FERC ¶ 61,014 (1996). Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of June 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Northern Indiana Public Service Company

[Docket No. ER96-1848-000]

Take notice that on May 17, 1996, Northern Indiana Public Service Company tendered for filing an executed Standard Transmission Service Agreement between Northern Indiana Public Service Company and NorAm Energy Services, Inc.

Under the Transmission Service Agreement, Northern Indiana Public Service Company will provide Point-to-Point Transmission Service to NorAm Energy Services, Inc. pursuant to the Transmission Service Tariff filed by Northern Indiana Public Service

Company in Docket No. ER96-399-000 and allowed to become effective by the Commission. *Northern Indiana Public Service Company*, 71 FERC ¶ 61,014 (1996). Northern Indiana Public Service Company has requested waiver of the Commission's Regulations to allow the Transmission Service Agreement to become effective as of June 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Louisville Gas and Electric Company
[Docket No. ER96-1849-000]

Take notice that on May 17, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a purchase and sales agreement between LG&E and QST Energy Trading Inc. under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Louisville Gas and Electric Company
[Docket No. ER96-1850-000]

Take notice that on May 17, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a purchase and sales agreement between LG&E and Commonwealth Edison Company under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Louisville Gas and Electric Company
[Docket No. ER96-1851-000]

Take notice that on May 14, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a purchase and sales agreement between LG&E and Union Electric Company under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Louisville Gas and Electric Company
[Docket No. ER96-1852-000]

Take notice that on May 17, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a purchase and sales agreement between LG&E and

South Carolina Public Service Authority under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Louisville Gas and Electric Company
[Docket No. ER96-1853-000]

Take notice that on May 17, 1996, Louisville Gas and Electric Company (LG&E), tendered for filing a purchase and sales agreement between LG&E and American Municipal Power—Ohio, Inc. under Rate PSS—Power Sales Service.

A copy of the filing has been mailed to the Kentucky Public Service Commission.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Kentucky Utilities Company
[Docket No. ER96-1854-000]

Take notice that on May 17, 1996, Kentucky Utilities Company (KU), tendered for filing service agreements between KU and TransCanada Power Corp., Oglethorpe Power Corporation, South Carolina Public Service Authority, Utilicorp United, Valero Power Services Company, MidCon Power Services Corp. and DuPont Power Marketing, Inc. under its TS Tariff.

KU requests an effective date of May 1, 1996, for Oglethorpe Power Corporation and South Carolina Public Service Authority, May 3, 1996, for TransCanada Power Corp., May 13, 1996, for Valero Power Services Company and DuPont Power Marketing, Inc. and May 15, 1996, for Utilicorp United and MidCon Power Services Corporation.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. New England Power Pool

[Docket No. ER96-1855-000]

Take notice that on May 17, 1996, New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by Granite State Energy, Inc. (Granite State) and PanEnergy Power Services, Inc. (PanEnergy). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature pages would permit Granite State and PanEnergy to join the over 90 Participants that already participate in the Pool. NEPOOL further states that the filed signature pages do

not change the NEPOOL Agreement in any manner, other than to make Granite State and PanEnergy Participants in the Pool. NEPOOL requests an effective date on or before May 28, 1996, or as soon as possible thereafter for commencement of participation in the Pool by Granite State and PanEnergy.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Central Vermont Public Service Corporation

[Docket No. ER96-1856-000]

Take notice that on May 17, 1996, Central Vermont Public Service Corporation (Central Vermont), tendered for filing an amendment to its FPC Rate Schedule 29, Supplement 2 which tracks a retail rate increase approved by the Vermont Public Service Board.

Central Vermont requests the Commission to waive its notice of filing requirement to permit the amendment to become effective according to its terms. In support of its request Central Vermont states that allowing the amendment to become effective as provided will enable the Company and its customers to achieve mutual benefits.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. New England Power Company

[Docket No. ER96-1857-000]

Take notice that on May 17, 1996, New England Power Company (NEP), filed a Service Agreement with Working Assets Funding Services, Inc. under NEP's FERC Electric Tariff, Original Volume No. 5.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Mid-American Power LLC

[Docket No. ER96-1858-000]

Take notice that on May 17, 1996, Mid-American Power LLC, 2070 South Park Place, Suite 150, Atlanta, Georgia 30339, tendered for filing, pursuant to Rule 207 of the Commission's Rules of Practice and Procedure, 18 CFR 385.207, an initial rate schedule for the sale of electricity at market-based rates.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1859-000]

Take notice that on May 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for

filing a Supplement to its Rate Schedule FERC No. 102, an agreement to provide transmission service for the New York Power Authority (the Authority). The Supplement provides for an increase in the annual revenues under the Rate Schedule of \$5,540.16. Con Edison has requested that the increase take effect on July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1860-000]

Take notice that on May 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 66 an agreement to provide transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for an increase in the annual revenues under the Rate Schedule of \$264.64. Con Edison has requested that the increase take effect on July 1, 1996. Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1861-000]

Take notice that on May 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 60, an agreement to provide transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for an increase in the annual revenues under the Rate Schedule of \$10,587.84. Con Edison has requested that the increase take effect on July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1862-000]

Take notice that on May 17, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 78, an agreement to provide

transmission service for the Power Authority of the State of New York (the Authority). The Supplement provides for an increase in the annual revenues under the Rate Schedule of \$2,575.68. Con Edison has requested that the increase take effect on July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon the Authority.

Comment date: June 12, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. Lake Cogen, Ltd.

[Docket No. QF92-198-001]

On May 22, 1996, Lake Cogen, Ltd. (Applicant), c/o Energy Initiatives, Inc., One Upper Pond Road, Parsippany, New Jersey 07054, submitted for filing an application for recertification of a facility as a qualifying cogeneration facility pursuant to Section 292.205(b) of the Commission's Regulations. No determination has been made that the submittal constitutes a complete filing.

According to Applicant, the topping-cycle cogeneration facility is located in Umatilla, Florida. The Commission previously certified the facility as a qualifying cogeneration facility in *Lake Cogen, Ltd.*, 61 FERC ¶62,109 (1992). The instant request for recertification is due to a change in ownership of the facility.

Comment date: Thirty days after the date of publication of this notice in the Federal Register, in accordance with Standard Paragraph E at the end of this notice.

20. Hilo Coast Processing Company

[Docket No. QF96-39-000]

On May 20, 1996, Hilo Coast Processing Company (Applicant) tendered for filing a supplement to its filing in this docket. No determination has been made that the submittal constitutes a complete filing.

The supplement provides additional information pertaining primarily to the ownership structure and the thermal application of the cogeneration facility.

Comment date: June 17, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be

considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-13884 Filed 6-3-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP96-97-000]

Eastern Shore Natural Gas Company; Notice of Availability of the Environmental Assessment for the Proposed Hockessin Expansion Project

May 29, 1996.

The staff of the Federal Energy Regulatory Commission (FERC or Commission) has prepared an environmental assessment (EA) on the natural gas pipeline facilities proposed by Eastern Shore Natural Gas Company (Eastern Shore) in the above-referenced docket.

The EA was prepared to satisfy the requirements of the National Environmental Policy Act. The staff concludes that approval of the proposed project, with appropriate mitigating measures, would not constitute a major Federal action significantly affecting the quality of the human environment.

The EA assesses the potential environmental effects of the construction and operation of the following facilities proposed by Eastern Shore:

- Construction of a 2,170-horsepower (hp) compressor station, with a 1,085-hp back-up unit, in New Castle County, Delaware;
- Construction and operation of 0.89 mile of 16-inch-diameter pipeline in New Castle County, Delaware to tie the suction side of the proposed compressor station into the Hockessin Line; and
- Upgrading the maximum allowable operating pressure from 500 pounds per square inch gauge (psig) to 590 psig on the 28.7-mile Salisbury Lateral from the outlet of Eastern Shore's existing Bridgeville Compressor Station in Sussex County, Delaware to the Citizens Meter and Regulator Station in Salisbury, Wicomico County, Maryland.

The purpose of the proposed facilities is to enable Eastern Shore to provide 4,796 thousand cubic feet per day (Mcf/d) of additional firm capacity on its system.

Eastern Shore also proposes to abandon 100 Mcfd of firm sales service

to Playtex Apparel, Inc., a direct sales customer.

The EA has been placed in the public files of the FERC and is available for public inspection at: Federal Energy Regulatory Commission, Public Reference and Files Maintenance Branch, 888 First Street, N.E., Washington, DC 20426, (202) 208-1371.

Copies of the EA have been mailed to Federal, state and local agencies, public interest groups, interested individuals, newspapers, and parties to this proceeding.

A limited number of copies of the EA are available from: Mr. Herman Der, Environmental Project Manager, Environmental Review and Compliance Branch I, Office of Pipeline Regulation, PR-11.1, 888 First Street, N.E., Washington, DC 20426, (202) 208-0896.

Any person wishing to comment on the EA may do so. Written comments must reference Docket No. CP96-97-000, and be addressed to: Office of the Secretary, Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, (202) 208-0896.

Comments should be filed as soon as possible, but must be received no later than July 5, 1996, to ensure consideration prior to a Commission decision on this proposal. A copy of any comments should also be sent to Mr. Herman Der, Environmental Project Manager, PR-11.1, at the above address.

Comments will be considered by the Commission but will not serve to make the commentator a party to the proceeding. Any person seeking to become a party to the proceeding must file a motion to intervene pursuant to Rule 214 of the Commission's Rules of Practice and Procedures (18 CFR 385.214).

The date for filing timely motions to intervene in this proceeding has passed. Therefore, parties now seeking to file late interventions must show good cause, as required by section 385.214(b)(3), why this time limitation should be waived. Environmental issues have been viewed as good cause for late intervention. You do not need intervenor status to have your comments considered.

Additional information about this project is available from Mr. Herman Der, Environmental Project Manager. Lois D. Cashell,
Secretary.

[FR Doc. 96-13850 Filed 6-3-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-495-000, et al.]

GPM Gas Corporation v. Continental Natural Gas, Inc., et al.; Natural Gas Certificate Filings

May 28, 1996.

Take notice that the following filings have been made with the Commission:

1. GPM Gas Corporation v. Continental Natural Gas, Inc.

[Docket No. CP96-495-000]

Take notice that on May 2, 1996, GPM Gas Corporation (GPM), First Interstate Tower, 1300 Post Oak Blvd., Room 880, Houston, Texas 77056, filed in Docket No. CP96-495-000 a motion to intervene, complaint, and protest to the new pipeline tap and interconnection proposed by Northern Natural Gas Company (Northern) in its request filed in Docket No. CP96-246-000 and noticed on March 18, 1996, to be constructed and operated under its blanket certificate issued in Docket No. CP82-401-000, involving deliveries of natural gas to Continental Natural Gas, Inc. (CNG), for plant feedstock purposes. GPM requests that its filing be processed as a separate application from Northern's filing, although GPM protests the proposal in Docket Nos. CP82-401-000 and CP96-246-000, and moves to intervene in those dockets. GPM's complaint is on file with the Commission and open for public inspection.

GPM states that its complaint is filed against CNG since it appears that, based on the configuration and the present and proposed usage of CNG's facilities, CNG must first obtain authorization under the Natural Gas Act before it may handle the subject gas to be received from Northern. GPM alleges that CNG is currently, effectively functioning as an interstate pipeline without Federal Energy Regulatory Commission oversight through the use of its own pipelines to effect processing, at different plant locations, of interstate gas received from transmission lines.

Comment date: June 27, 1996, in accordance with the first paragraph of Standard Paragraph F at the end of this notice. Answers to the Complaint shall also be due or before June 27, 1996.

2. K N Interstate Gas Transmission Co.

[Docket No. CP96-531-000]

Take notice that on May 22, 1996, K N Interstate Gas Transmission Co. (K N Interstate), P.O. Box 281304, Lakewood, Colorado, 80228, filed in the above docket, a request pursuant to Sections 157.205(b) of the Commission's Regulations under the Natural Gas Act for authorization to install and operate