

Abstract: This application data will be used to compute the amount of funds needed by each institution during the 1997–98 Award Year. The Fiscal operations report data will be used to assess program effectiveness, account for funds expended during the 1995–96 Award Year, and as part of the institution funding process.

Office of Educational Research and Improvement

Type of Review: New.

Title: Campus Crime and Security at Postsecondary Education Institutions.

Frequency: Nonrecurring.

Affected Public: Not-for-profit institutions.

Reporting and Recordkeeping Hour

Burden:

Responses: 1,200.

Burden Hours: 600.

Abstract: This survey will provide information about campus crime and security at postsecondary institutions. The survey will be used in a mandated report to Congress, in compliance with the Crime Awareness and Campus Security Act.

Office of Educational Research and Improvement

Type of Review: Extension.

Title: Postsecondary Education Quick Information System (PEQIS).

Frequency: Nonrecurring.

Affected Public: Not-for-profit institutions.

Reporting and Recordkeeping Hour

Burden:

Responses: 11,418.

Burden Hours: 2,374.

Abstract: The Postsecondary Education Quick Information System (PEQIS) is designed to conduct brief surveys of postsecondary institutions or State higher education agencies. PEQIS provides information that is needed quickly and that cannot be collected through traditional NCES surveys. PEQIS will conduct 4–5 surveys each year.

[FR Doc. 96–1496 Filed 1–26–96; 8:45 am]

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DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. EL96–30–000, et al.]

Massachusetts Institute of Technology, et al.; Electric Rate and Corporate Regulation Filings

January 18, 1996.

Take notice that the following filings have been made with the Commission:

1. Massachusetts Institute of Technology

[Docket No. EL96–30–000]

Take notice that on January 5, 1996, the Massachusetts Institute of Technology tendered for filing a Petition for Enforcement against the Massachusetts Department of Public Utilities pursuant to Section 210(h) of the Public Utility Regulatory Policies Act of 1978.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Public Service Company of New Mexico

[Docket No. ER96–619–000]

Take notice that on December 19, 1995, Tucson Electric Power Company for filing a Certificate of Concurrence in the above-referenced docket.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Entergy Services, Inc.

[Docket No. ER96–694–000]

Take notice that on December 26, 1995, Entergy Services, Inc. (ESI), acting as agent for Gulf States Utilities Company (GSU), submitted for filing a revised Exhibit A to Rate Schedule CSTS to the Power Interconnection Agreement between GSU and Cajun Electric Power Cooperative, Inc. The revised Exhibit A contains modifications to certain of the points of delivery between GSU and Cajun. Entergy Services requests a waiver of the notice requirements of the Federal Power Act and the Commission's regulations to permit the revised Exhibit A to become effective September 1, 1995.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Entergy Services, Inc.

[Docket No. ER96–695–000]

Take notice that on December 26, 1995, Entergy Services, Inc. (Entergy Services), submitted for filing the Interchange Agreement between Arkansas Power & Light Company, Gulf States Utilities Company, Louisiana Power & Light Company, New Orleans Public Service Inc., and Entergy Services and the City Water and Light Plant of the City of Jonesboro, Arkansas. To the extent necessary, Entergy Services requests a waiver of the notice requirements of the Federal Power Act and the Commission's Regulations.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. Public Service Company of Colorado

[Docket No. ER96–696–000]

Take notice that on December 26, 1995, Public Service Company of Colorado (Public Service) tendered for filing a Power Purchase Agreement with Intermountain Rural Electric Association (Intermountain). The Power Purchase Agreement is intended to supersede Public Service Rate Schedule FERC No. 51, pursuant to which Public Service provides Intermountain with its requirements in excess of Intermountain's allocation of Western Area Power Administration Preference Power. Public Service states that the Power Purchase Agreement retains most of the same terms as Public Service Rate Schedule FERC No. 51, but extends its terms, retains the existing rate structure, and limits the ability of the parties to seek future rate modifications.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Puget Sound Power & Light Company

[Docket No. ER96–697–000]

Take notice that on December 27, 1995, Puget Sound Power & Light Company tendered for filing its proposed non-discriminatory, open access Point-to-Point Transmission tariff, in accordance with the Commission's Notice of Proposed Rulemaking issued March 29, 1995, in Docket No. RM95–8–000 and Docket No. RM84–7–001.

Comment date: January 31, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Northern Indiana Public Service Company

[Docket No. ER96–700–000]

Take notice that on December 27, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Phibro, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Phibro, Inc. under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95–1222–000. Northern Indiana Public Service Company and Phibro, Inc. request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Northern Indiana Public Service Company

[Docket No. ER96-701-000]

Take notice that on December 27, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and MidCon Power Services Corporation.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to MidCon Power Services Corporation under northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and MidCon Power Services Corporation request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Northern Indiana Public Service Company

[Docket No. ER96-702-000]

Take notice that on December 27, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Missouri Public Service.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Missouri Public Service under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000.

Northern Indiana Public Service Company and Missouri Public Service request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Northern Indiana Public Service Company

[Docket No. ER96-703-000]

Take notice that on December 27, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and Coastal Electric Service Company.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to Coastal Electric Services Company under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and Coastal Electric Services Company request waiver of the Commission's sixty-day notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Southern Indiana Gas & Electric Company

[Docket No. ER96-705-000]

Take notice that on December 27, 1995, Southern Indiana Gas & Electric Company (SIGECO), submitted for filing a Point-To-Point Transmission Service Tariff and a Network Integration Transmission Service Tariff. Under the terms of the tariffs, SIGECO will offer firm and non-firm point-to-point transmission service, network integration service and certain ancillary services to any entity eligible for mandatory transmission service under Rules 211 and 212 of the Federal Power Act. The tariffs offer eligible customers transmission services that are comparable to the transmission services that SIGECO provides itself.

SIGECO requests that the Commission permit the tariffs to become effective as of sixty days after filing.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Central Illinois Public Service Company

[Docket No. ER96-706-000]

Take notice that on December 27, 1995, Central Illinois Public Service Company (CIPS) submitted a Service Agreement, dated December 20, 1995, establishing Western Gas Resources

Power Marketing, Inc. (WGR) as a customer under the terms of CIPS' Coordination Sales Tariff CST-1 (CST-1 Tariff).

CIPS requests an effective date of December 20, 1995, for the service agreement with WGR. Accordingly, CIPS requests waiver of the Commission's notice requirements. Copies of this filing were served upon WGR and the Illinois Commerce Commission.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Montaup Electric Company

[Docket No. ER96-707-000]

Take notice that on December 27, 1995, Montaup Electric Company (Montaup) filed an amendment to a June 19, 1987, contract under which Montaup provides transmission service necessary for the delivery of power which the New York Power Authority (NYPA) has allocated to the Massachusetts Department of Public Utilities (MDPU). The contract is between Montaup and Massachusetts Municipal Wholesale Electric Company (MMWEC) in MMWEC's capacity as agent for the MDPU in arranging for the transmission of NYPA power. The amendment provides for an extension in the term of the contract to correspond with an extended purchase from NYPA and also for delivery to additional recipients of such power.

Montaup requests waiver of the 60-day notice requirement in order to permit the amendment to become effective according to its terms on July 1, 1995.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Northern Indiana Public Service Company

[Docket No. ER96-704-000]

Take notice that on December 27, 1995, Northern Indiana Public Service Company tendered for filing an executed Service Agreement between Northern Indiana Public Service Company and AES Power, Inc.

Under the Service Agreement, Northern Indiana Public Service Company agrees to provide services to AES Power, Inc., under Northern Indiana Public Service Company's Power Sales Tariff, which was accepted for filing by the Commission and made effective by Order dated August 17, 1995 in Docket No. ER95-1222-000. Northern Indiana Public Service Company and AES Power, Inc. request waiver of the Commission's sixty-day

notice requirement to permit an effective date of January 1, 1996.

Copies of this filing have been sent to the Indiana Utility Regulatory Commission and the Indiana Office of Utility Consumer Counselor.

Comment date: February 1, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-1451 Filed 1-26-96; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. EL96-31-000, et al.]

South Carolina Public Service Authority, et al.; Electric Rate and Corporate Regulation Filings

January 22, 1996.

Take notice that the following filings have been made with the Commission:

1. South Carolina Public Service Authority

[Docket No. EL96-31-000]

Take notice that on January 11, 1996, the South Carolina Public Service Authority (the Authority) tendered for filing a Petition for Declaratory Order to Implement Open Access Transmission Tariffs (the Petition). The Authority submitted with its Petition a Network Integration Service Transmission Tariff and a Point-to-Point Transmission Service Tariff (the Tariffs). The Authority's Tariffs conform with the *Pro Forma* Tariffs issued by the Federal Energy Regulatory Commission (Commission) in its open access transmission proceeding in Docket No. RM95-8-000. In the Petition, the Authority requests that the Commission issue an order stating that, by placing its Tariffs into effect, the Authority has

agreed to provide comparable service on similar terms and conditions over the Authority's Transmission Facilities, and thus satisfies any and all reciprocity requirements included by Public Utilities in their transmission tariffs. The Authority submitted cost information to support its Tariffs.

Comment date: February 20, 1996, in accordance with Standard paragraph E at the end of this notice.

2. Susquehanna Power Company and Delmarva Power and Light Company

[Docket No. EC96-9-000]

Take notice that on January 2, 1996, Susquehanna Power Company (Susquehanna Power) and Delmarva Power and Light Company (Delmarva) tendered for filing a joint Request for Approval of the Transfer of Facilities. The filing related to the transfer of title in certain distribution facilities to Delmarva from Susquehanna Power. A portion of the distribution facilities which are part of the Conowingo Hydroelectric Project (Conowingo Project) on the Susquehanna River are used solely to provide electric service to retail customers outside of the Conowingo Project in Cecil and Harford Counties in Maryland. The retail electric customers are customers of Delmarva. The distribution facilities to be transferred are physically located on the Conowingo Project and are owned by Susquehanna Power Company, but are not used for the Conowingo Project. Delmarva is not involved in the operation of the Conowingo Project, holds no interest in the Conowingo Project, and is not affiliated with ownership or operation of the Conowingo Project. Susquehanna Power and Delmarva are requesting that the Commission approve the transfer under section 203 of the Federal Power Act, 16 U.S.C. § 824(b) and part 33 of the Commission's Rules and Regulations 18 CFR 33.1 *et seq.*, since Delmarva is the utility who should have the control and responsibility for the distribution facilities necessary to serve its customers in Cecil and Harford Counties.

Comment date: February 8, 1996, in accordance with Standard paragraph E at the end of this notice.

3. Baltimore Gas and Electric Company and Potomac Electric Power Company

[Docket No. EC96-10-000]

Take notice that on January 11, 1996, Baltimore Gas and Electric Company (BGE) and Potomac Electric Power Company (PEPCO) (collectively applicant) filed pursuant to section 203 of the Federal Power Act (FPA), 16

U.S.C. § 824b (1988), and part 33 of the Commission's Regulations, 18 CFR part 33, a Joint Application for an order authorizing and approving a proposed merger to combine their systems and to dispose of Applicants' jurisdictional facilities.

Pursuant to an Agreement and Plan of Merger, BGE and PEPCO will merge into a new corporation, to be named Constellation Energy Corporation (Constellation). The utility operations of BGE and PEPCO will be combined into a single utility. The subsidiaries of BGE and PEPCO will become subsidiaries of Constellation. The merger will be effected through an exchange of stock with BGE and PEPCO shareholders exchanging their shares for the right to receive shares in Constellation.

Applicants have submitted the direct testimony of ten witnesses who provide, among other things, a description of the merger, the projected benefits for ratepayers and shareholders, and explanation of how Constellation will provide comparable transmission service and an analysis of the effects of the merger on competition in the relevant markets. In a separate filing, Applicants on behalf of Constellation have submitted pro forma open-access point-to-point transmission and network integration service tariffs.

Copies of the Joint Application have been served on the State Utility Regulatory Commissions of the District of Columbia, Maryland, Pennsylvania and Virginia.

Comment date: February 20, 1996, in accordance with Standard paragraph E at the end of this notice.

4. Associated Power Services, Inc.

[Docket No. ER95-7-006]

On December 14, 1995, Associated Power Services, Inc. filed a notice of change in electing to utilize the three-year reporting option.

Comment date: February 2, 1996, in accordance with Standard paragraph E at the end of this notice.

5. Idaho Power Company

[Docket No. ER95-1258-000]

Take notice that on January 16, 1996, Idaho Power Company tendered for filing an amendment in the above-referenced docket.

Comment date: February 5, 1996, in accordance with Standard paragraph E at the end of this notice.

6. USGen Power Services, L.P.

[Docket No. ER95-1625-001]

Take notice that on January 16, 1996, USGen Power Services, L.P. filed a revision to their Rate Schedule FERC