

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this petition if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for URC to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13492 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-241-000]

Viking Gas Transmission Company; Notice of Proposed Changes in FERC Gas Tariff

May 23, 1996.

Take notice that on May 21, 1996, Viking Gas Transmission Company (Viking) tendered for filing as part of its FERC Gas Tariff, First Revised Volume No. 1, the following revised tariff sheets, proposed to be effective June 1, 1996:

Second Revised Sheet Nos. 13-15
Second Revised Sheet Nos. 19-20
Second Revised Sheet Nos. 23-25
Second Revised Sheet Nos. 28-30
Third Revised Sheet Nos. 39
Fourth Revised Sheet Nos. 62
Third Revised Sheet Nos. 63 and 64

Viking states that the purpose of this filing is to modify Viking's existing policies on the construction of laterals, taps and metering facilities to provide new or additional service to its customers. Viking's current policies provide that Viking will provide laterals and customer delivery facilities only if the customer reimburses Viking for one hundred percent of the new facilities costs prior to the commencement of construction.

Viking states that it is proposing to amend this policy to create a menu of payment options that can be used separately or collectively to provide for payment of the new facilities' costs. Under Viking's proposal, customers would have the additional options of

reimbursing Viking by: (1) paying a separately stated firm reservation charge that is designed to recover the cost of the new facilities; or (2) subscribing for a new or additional amount of mainline firm capacity sufficient to provide an incremental revenue stream with a present discounted value equal to or greater than the new facilities; costs.

Viking states that copies of the filing have been mailed to all of its jurisdictional customers and to affected state regulatory commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC 20426, in accordance with rules 211 and 214 of the Commission's Rules of Practice and Procedure. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13493 Filed 5-29-96; 8:45 am]

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[Docket No. CP96-527-000]

Williston Basin Interstate Pipeline Company; Notice of Request Under Blanket Authorization

May 23, 1996.

Take notice that on May 20, 1996, Williston Basin Interstate Pipeline Company (Williston Basin), Suite 300, 200 North Third Street, Bismarck, North Dakota 58501, filed in Docket No. CP96-527-000 a request pursuant to Sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to utilize two existing taps under Williston Basin's blanket certificate issued in Docket No. CP83-1-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Williston Basin proposes to utilize two existing taps to effectuate natural gas transportation deliveries to Montana-Dakota Utilities Company (Montana-Dakota), a local distribution company, for ultimate use by additional

residential customers in Richland County, Montana and Big Horn County, Wyoming.

Williston Basin estimates that the additional volumes to be delivered to the existing Richland County, Montana and Big Horn County, Wyoming taps to be 150 Mcf per year and 100 Mcf per year, respectively.

Williston Basin states that it plans to provide the proposed deliveries to Montana-Dakota under Rate Schedule FT-1 of its FERC Gas Tariff, Second Revised Volume No. 1, and that the volumes to be delivered are within the contractual entitlements of the customer.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13494 Filed 5-29-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. ER96-1033-000, et al.]

Florida Power & Light Company, et al.; Electric Rate and Corporate Regulation Filings

May 22, 1996.

Take notice that the following filings have been made with the Commission:

1. Florida Power & Light Company

[Docket No. ER96-1033-000]

Take notice that on May 10, 1996, Florida Power & Light Company (FPL) filed Supplement No. 1 to Contract for Purchases and Sales of Power and Energy between FPL and Eastex Power Marketing, Inc. FPL requests an effective date of February 19, 1996.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. NRG Energy, Inc. and NRG Generating (U.S.) Inc.

[Docket No. EC96-23-000]

Take notice that on May 9, 1996, NRG Energy, Inc. and NRG Generating (U.S.) Inc. filed an application for approval of the appointment of a Director under Section 203 of the Federal Power Act.

Comment date: June 11, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. Southern Energy Marketing, Inc. and Questar Energy Trading Company

[Docket Nos. ER95-976-003 and Docket No. ER96-404-001 (not consolidated)]

Take notice that the following informational filings have been made with the Commission and are on file and available for inspection and copying in the Commission's Public Reference Room:

On February 29, 1996, Southern Energy Marketing, Inc. filed certain information as required by the Commission's June 27, 1995 order in Docket No. ER95-976-000.

On May 3, 1996, Questar Energy Trading Company filed certain information as required by the Commission's January 29, 1996 order in Docket No. ER96-404-000.

4. Southern California Edison Company

[Docket No. ER96-1125-001]

Take notice that on May 14, 1996, Southern California Edison Company tendered for filing its refund report in the above-referenced docket.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

5. PSI Energy, Inc.

[Docket No. ER96-1718-000]

Take notice that on April 30, 1996, PSI Energy, Inc. tendered for filing its informational filing for the calendar year 1995.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

6. Cincinnati Gas & Electric Company

[Docket No. ER96-1719-000]

Take notice that on April 30, 1996, Cincinnati Gas & Electric Company tendered for filing copies of its Second Annual Informational Filing for 1995.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

7. Pacific Northwest Generating Cooperative, an Oregon Cooperative

[Docket No. ER96-1748-000]

Take notice that on May 8, 1996, Pacific Northwest Generating

Cooperative, an Oregon Cooperative, tendered for filing a Petition for Blanket Authorizations Certain Waivers, and Order Approving Rate Schedule Governing Market-Based Rates Sales Of Energy and Capacity.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

8. Powerline Controls, Inc.

[Docket No. ER96-1754-000]

Take notice that on May 8, 1996, Powerline Controls, Inc. tendered for filing an Application for Blanket Authorizations, Certain Waivers, and Order Approving Rate Schedule Governing Market-Based Rates Sales Of Energy and Capacity.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

9. Southern California Edison Company

[Docket No. ER96-1767-000]

Take notice that on May 9, 1996, Southern California Edison Company tendered for filing a Notice of Cancellation of FERC Rate Schedule No. 6, FERC Rate Schedule No. 29, and FERC Rate Schedule No. 180, and all supplements thereto, except FERC Rate Schedule 6.21, 29, 20, and 180.19 which shall remain in effect.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

10. Tucson Electric Power Company

[Docket No. ER96-1770-000]

Take notice that on May 9, 1996, Tucson Electric Power Company tendered for filing a Notice of Cancellation Rate Schedule FERC No. 99.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

11. Tucson Electric Power Company

[Docket No. ER96-1771-000]

Take notice that on May 9, 1996, Tucson Electric Power Company tendered for filing a Notice of Cancellation Rate Schedule FERC No. 77.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

12. Appalachian Power Company

[Docket No. ER96-1779-000]

Take notice that on May 9, 1996, Appalachian Power Company (APCo) tendered for filing with the Commission an Addendum to the existing Electric Service Agreement (ESA) between APCo and Virginia Polytechnic Institute and

State University (VPI), which extends the existing ESA, as revised, through June 30, 2007, and a Facilities Agreement, which provides for the recognition of certain facilities owned by APCo and the construction of new local facilities for VPI.

APCo proposes an effective date of July 10, 1996, and states that a copy of its filing was served on VPI and the Virginia State Corporation Commission.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

13. Midwest Energy, Inc.

[Docket No. ER96-1791-000]

Take notice that on May 10, 1996, Midwest Energy, Inc. (Midwest), tendered for filing with the Federal Energy Regulatory Commission its Energy Cost Adjustment rate schedule. In addition, Midwest submitted on May 14, 1996, supplemental information to the May 10, 1996, filing in this docket.

Midwest states that the purpose of this filing is to comply with the Federal Energy Regulatory Commission's February 2, 1996 Order issued in Docket No. ER95-590-000 whereby Midwest was granted a one year extension of time, until July 10, 1996, to conform its rate schedules with the requirements of § 35.14 (Fuel Cost and Purchased Economic Power Adjustment Clauses) of the Commission's Regulations (18 CFR 35.14).

Midwest states that it is serving copies of the instant filing to its customers, State Commissions and other interested parties.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

14. Union Electric Company

[Docket No. ER96-1792-000]

Take notice that on May 13, 1996, Union Electric Company (UE), tendered for filing an Interchange Agreement between UE and Commonwealth Edison Company. UE asserts that the purpose of the Agreement is to set out specific rates, terms, and conditions for the types of power and energy to be exchanged.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

15. Southern Company Services, Inc.

[Docket No. ER96-1794-000]

Take notice that on May 13, 1996, Southern Company Services, Inc. (SCSI), acting as agent for Alabama Power Company, Georgia Power Company, Gulf Power Company, Mississippi Power Company, and

Savannah Electric and Power Company (collectively referred to as the "Operating Companies"), submitted for filing Amendment No. 6 to The Southern Company System Intercompany Interchange Contract dated October 31, 1988, as amended. The amendment reflects modifications in the procedure used to determine the monthly capacity charges governing the purchase and sale of temporary surplus and deficit capacity among the Operating Companies. The amendment also modifies procedures used to determine load responsibility, unit unavailability and the rating of hydroelectric capacity. SCSJ requests an effective date of May 1, 1996 for this submittal.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

16. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1796-000]

Take notice that on May 13, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to Con Edison Rate Schedule FERC No. 94 for transmission service for the Long Island Lighting Company (LILCO). The Rate Schedule provides for transmission of power and energy from the New York Power Authority's Blenheim-Gilboa station. The Supplement provides for a decrease in annual revenues under the Rate Schedule of \$5,657.50. Con Edison has requested that this increase take effect on July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

17. Consolidated Edison Company of New York, Inc.

[Docket No. ER96-1797-000]

Take notice that on May 13, 1996, Consolidated Edison Company of New York, Inc. (Con Edison), tendered for filing a Supplement to its Rate Schedule FERC No. 117, an agreement to provide transmission and interconnection service to Long Island Lighting Company (LILCO). The Supplement provides for an increase in annual revenues under the Rate Schedule of \$38,963.90. Con Edison has requested that this increase take effect on July 1, 1996.

Con Edison states that a copy of this filing has been served by mail upon LILCO.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

18. New England Power Pool

[Docket No. ER96-1799-000]

Take notice that on May 13, 1996, the New England Power Pool Executive Committee filed signature pages to the NEPOOL Agreement dated September 1, 1971, as amended, signed by PSI Energy, Inc. (PSI) and The Cincinnati Gas & Electric Company (CG&E). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature pages would permit PSI and CG&E to join the over 90 Participants that already participate in the Pool. NEPOOL further states that the filed signature pages do not change the NEPOOL Agreement in any manner, other than to make PSI and CG&E Participants in the Pool. NEPOOL requests an effective date on or before May 28, 1996, or as soon as possible thereafter for commencement of participation in the Pool by PSI and CG&E.

COMMENT DATE: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

19. New England Power Pool

[Docket No. ER96-1800-000]

Take notice that on May 13, 1996, the New England Power Pool Executive Committee filed a signature page to the NEPOOL Agreement dated September 1, 1971, as amended, signed by PECO Energy Company (PECO). The New England Power Pool Agreement, as amended, has been designated NEPOOL FPC No. 2.

The Executive Committee states that acceptance of the signature page would permit PECO to join the over 90 Participants already in the Pool. NEPOOL further states that the filed signature page does not change the NEPOOL Agreement in any manner, other than to make PECO a Participant in the Pool. NEPOOL requests an effective date of July 1, 1996 for commencement of participation in the Pool by PECO.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

20. Wisconsin Power and Light Company

[Docket No. ER96-1801-000]

Take notice that on May 13, 1996, Wisconsin Power and Light Company (WP&L) tendered for filing an Agreement dated May 3, 1996,

establishing WPS Energy Services, Inc. as a customer under the terms of WP&L's Point-to-Point Transmission Tariff.

WP&L requests an effective date of May 3, 1996 and accordingly seeks waiver of the Commission's notice requirements. A copy of this filing has been served upon the Public Service Commission of Wisconsin.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

21. Central Hudson Gas and Electric Corporation

[Docket No. ER96-1802-000]

Take notice that on May 13, 1996, Central Hudson Gas and Electric Corporation (CHG&E) tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's (Commission) Regulations in 18 CFR, a Service Agreement between CHG&E and Federal Energy Sales Inc. The terms and conditions of service under this Agreement are made pursuant to CHG&E's FERC Electric Rate Schedule, Original Volume 1 (Power Sales Tariff) accepted by the Commission in Docket No. ER94-1662. CHG&E also has requested waiver of the 60-day notice provision pursuant to 18 CFR 35.11.

A copy of this filing has been served on the Public Service Commission of the State of New York.

Comment date: June 5, 1996, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-13548 Filed 5-29-96; 8:45 am]

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