

interstate parking and lending services, as described below, performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA):

Parking:

Minimum Daily Rate (\$/Dth): \$0.00
Maximum Daily Rate (\$/Dth): \$0.1071
Maximum Annual Transaction Charge (\$/Dth): \$0.6083

Lending:

Minimum Daily rate (\$/Dth): \$0.00
Maximum Daily Rate (\$/Dth): \$0.1071
Maximum Annual Transaction Charge (\$/Dth): \$0.6083

Pacific Gas and Electric's mailing address is 77 Beale Street, mail Code B30A, San Francisco, CA 94105.

Pacific Gas and Electric's petition states it is a Hinshaw pipeline within the meaning of Section 1 (c) of the Natural Gas Act (NGA), transporting and distributing gas throughout large portions of northern and central California to numerous residential, industrial, and agricultural gas consumers. On June 21, 1994, the Commission issued Pacific Gas and Electric a limited jurisdiction blanket certificate under Part 284.224 of the regulations to engage in the sale, transportation, and assignment of natural gas subject to the NGA in the same manner that intrastate pipelines are authorized to engage in such activity.

This petition is intended to establish rates for new interruptible parking and lending services on Pacific Gas and Electric's pipeline system within its service territory. These services will be designated as "market center" or "hub" services as part of its newly created Golden Gate Market Center. Parking provides customers with temporary storage of gas on an interruptible basis. Lending provides interruptible temporary loans of gas from Pacific Gas and Electric's system. These services will be offered at the points Pacific Gas and Electric's system interconnects with interstate pipelines, and at its Kern River Station. Pacific Gas and Electric proposes an effective date of June 1, 1996.

Any person desiring to participate in this rate proceeding must file a motion to intervene with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington D.C. 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before June 3, 1996. The petition for rate approval is on file

with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12908 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Project No. 2019-000]

Pacific Gas and Electric Co.; Notice of Authorization for Continued Project Operation

May 17, 1996.

On May 5, 1994, Pacific Gas and Electric Company, licensee for the Utica Project No. 2019, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2019 is located on the North Fork Stanislaus River and Silver, Beaver, Mill, and Angels Creeks in Calaveras, Toulumne, and Alpine Counties, California.

The license for Project No. 2019 was issued for a period ending May 8, 1996. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2019 is issued to Pacific Gas and Electric Company for a period effective May 9, 1996, through May 8, 1997, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 8, 1997,

notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Pacific Gas and Electric Company is authorized to continue operation of the Utica Project No. 2019 until such time as the Commission acts on its application for subsequent license.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12910 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-116-001]

South Georgia Natural Gas Company; Notice of Revised Refund Report

May 17, 1996.

Take notice that on April 15, 1996, South Georgia Natural Gas Company (South Georgia) tendered for filing with the Federal Energy Regulatory Commission a revised refund report of the interruptible transportation (IT) revenues from the 1994-95 winter season. South Georgia states that the revised refund report is in compliance with the Commission's order issued March 14, 1996, in Docket No. RP96-116-000.

South Georgia states that the report reflects a one-time adjustment of the IT revenue credits to South Georgia's firm shippers, with the Municipal Gas Authority and its member cities being treated as a single entity when determining the allocation of the IT revenue credits. South Georgia states that upon the Commission's approval of the revised refund calculation, South Georgia will make adjustments to each affected shipper's bill.

South Georgia states that a copy of the revised refund report was sent to each of South Georgia's affected shippers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.21). All such motions or protests must be filed on or before May 24, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the

Commission and are available for public inspection.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12905 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP96-238-000]

**Texas Gas Transmission Corporation;
Notice of Proposed Changes in FERC
Gas Tariff**

May 17, 1996.

Take notice that on May 15, 1996, Texas Gas Transmission Corporation (Texas Gas) tendered for filing as part of its FERC Gas Tariff, the tariff sheets listed on Appendix A attached to the filing and requests the tariff sheets to be effective June 15, 1996.

Texas Gas states that this filing is being made to clean up Texas Gas's FERC Gas Tariff, First Revised Volume No. 1, to reflect various revisions that include: policies established by Order No. 582; correction of typographical errors and housekeeping items; updates since the initial issuance of Volume No. 1, and clarifications or minor changes specifying the company's current practices which have developed since the implementation of Order No. 636 in November, 1993.

Texas Gas states that copies of the filing have been served upon Texas Gas's jurisdictional customers and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Sections 385.211 and 385.214 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party to the proceeding must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,
Secretary.

[FR Doc. 96-12903 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. PR96-7-000]

**Transok, Inc.; Notice of Petition for
Rate Approval**

May 17, 1996.

Take notice that on May 1, 1996, Transok, Inc. (Transok), filed pursuant to section 284.123(b)(2) of the Commission's regulations, a petition for rate approval requesting that the Commission approve as fair and equitable rates for interruptible transportation services performed under section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA) on Transok's Oklahoma Anadarko System.

Transok proposes a new system-wide maximum rate for interruptible service of \$0.2541 per MMBtu delivered. Transok will also charge each shipper the shipper's pro rate share of actual compressor fuel plus 0.5 percent per volumes delivered for system losses. Transok proposes an effective date of May 1, 1996.

Transok states that it is an intrastate pipeline within the meaning of section 2(16) of the NGPA and it owns and operates two intrastate pipeline systems in the State of Oklahoma (the Anadarko System and the Traditional System), and one system in the State of Louisiana. Transok here proposes rates for the Anadarko System only.

Pursuant to section 284.123(b)(2)(ii), if the Commission does not act within 150 days of the filing date, the rate will be deemed to be fair and equitable and not in excess of an amount which interstate pipelines would be permitted to charge for similar transportation service. The Commission may, prior to the expiration of the 150-day period, extend the time for action or institute a proceeding to afford parties an opportunity for written comments and for the oral presentation of views, data, and arguments.

Any person desiring to participate in this rate proceeding must file a motion to intervene with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426 in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedure. All motions must be filed with the Secretary of the Commission on or before June 3, 1996. The petition for rate approval is on file with the Commission and is available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96-12909 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. EL96-52-000, et al.]

**Municipal Electric Authority of Georgia
v. Georgia Power Company, et al.;
Electric Rate and Corporate Regulation
Filings**

May 15, 1996.

Take notice that the following filings have been made with the Commission:

1. Municipal Electric Authority of Georgia v. Georgia Power Company

[Docket No. EL96-52-000]

Take notice that on May 10, 1996, the Municipal Electric Authority of Georgia (MEAG) filed a Complaint and Motion for Expedited Relief against Georgia Power Company (GPC) under Section 205 and 206 of the Federal Power Act. MEAG is seeking early termination of the obligations between MEAG and GPC arising from GPC's partial requirements tariff and related agreements on the grounds that said agreements are unjust and unreasonable. MEAG is also seeking refunds from GPC for violations of the filed rate doctrine and for the improper accounting practices utilized by GPC in applying the formula rate set forth in the tariff.

Comment date: June 14, 1996, in accordance with Standard Paragraph E at the end of this notice.

2. Union Electric Company

[Docket No. ER95-487-000]

Take notice that on May 6, 1996, Union Electric Company tendered for filing an Interchange Agreement dated June 10, 1994, between the United States of America, as represented by the Administrator, Southwestern Power Administration (SPA) and Union Electric Company (UE). UE asserts that the agreement provides for the exchange of power and energy between the parties.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

3. NORSTAR Energy Limited Partnership

[Docket No. ER96-10-001]

Take notice that on May 9, 1996, NORSTAR Energy Limited Partnership tendered for filing its compliance filing in the above-referenced docket.

Comment date: May 29, 1996, in accordance with Standard Paragraph E at the end of this notice.

4. Orange and Rockland Utilities, Inc., Rockland Electric Company and Pike County Light & Power Company

[Docket No. ER96-1059-000]

Take notice that on May 9, 1996, Orange and Rockland Utilities, Inc., on