

First Street, N.E., Washington, DC 20426, in accordance with Section 385.214 and Section 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

Lois D. Cashell,  
*Secretary.*

[FR Doc. 96-12904 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-521-000]**

**Northern Border Pipeline Company;  
Notice of Request Under Blanket  
Authorization**

May 17, 1996.

Take notice that on May 15, 1996, Northern Border Pipeline Company (NBPC), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-521-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct and operate a delivery point to Minnesota Corn Processors (MCP) in Lyons County, Minnesota, under NBPC's blanket certificate issued in Docket No. CP84-420-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

NBPC proposes to install 120 feet of 8-inch yard piping and associated valves and fittings at the site of its Marshall Measurement Station located in Lyons County, Minnesota. The estimated cost of the facility is \$126,000. MCP will reimburse NBPC for the actual installed cost of the proposed facilities. NBPC will deliver to MCP up to 20,000 Mcf on a peak day and an estimated 4,015,000 Mcf annually.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is

filed within the time allowed therefore the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12912 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. CP96-336-001]**

**Northern Natural Gas Company; Notice  
of Amendment to Application**

May 17, 1996.

Take notice that on May 14, 1996, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, Nebraska 68124-1000, filed in Docket No. CP96-336-001 an amendment to its application pursuant to Section 7(c) of the Natural Gas Act for authorization to operate two existing compressor units at their design NEMA horsepower level, all as more fully set forth in the amendment that is on file with the Commission and open to public inspection.

Northern proposes to operate compressor Units #1 and #2 at its Galena compressor station, on the East Leg of its mainline system, at their rated NEMA horsepower. Northern states that the proposal would involve operating the two units at 3,800 horsepower each, instead of at 3,500 horsepower which is currently authorized, and would result in maintaining reliable service while resulting in greater operational efficiencies and flexibility of the compressor station.

Northern explains that its original application provided not only for the above proposal, but also for the replacement of compressor Unit #2 since it was of the same age and comparable condition to compressor Unit #1 which failed in February 1996 and was replaced pursuant to § 2.55 of the Commission's Regulations. However, Northern states that, on or about April 30, 1996, compressor Unit #2 also failed and it too has been replaced under the provisions of § 2.55.<sup>1</sup> Consequently, Northern has amended its application to reflect that the proposal no longer involves an abandonment or replacement of facilities, and, consistent therewith, Northern is withdrawing Exhibits K, N,

<sup>1</sup> The cost of the activities will be accounted for pursuant to § 2.55.

P, and Y that were submitted with its original application.

Any person desiring to be heard or to make any protest with reference to said amendment to the application should on or before June 7, 1996, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on the amended application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate is required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for Northern to appear or be represented at the hearing.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12913 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. PR96-8-000]**

**Pacific Gas and Electric Company;  
Notice of Petition for Rate Approval**

May 17, 1996.

Take notice that on May 1, 1996, Pacific Gas and Electric Company (Pacific Gas and Electric) filed, pursuant to Section 284.123(b)(2) of the Commission's Regulations, a petition for rate approval requesting that the Commission approve, as fair and equitable, the following rates for certain

interstate parking and lending services, as described below, performed under Section 311(a)(2) of the Natural Gas Policy Act of 1978 (NGPA):

**Parking:**

Minimum Daily Rate (\$/Dth): \$0.00  
Maximum Daily Rate (\$/Dth): \$0.1071  
Maximum Annual Transaction Charge (\$/Dth): \$0.6083

**Lending:**

Minimum Daily rate (\$/Dth): \$0.00  
Maximum Daily Rate (\$/Dth): \$0.1071  
Maximum Annual Transaction Charge (\$/Dth): \$0.6083

Pacific Gas and Electric's mailing address is 77 Beale Street, mail Code B30A, San Francisco, CA 94105.

Pacific Gas and Electric's petition states it is a Hinshaw pipeline within the meaning of Section 1 (c) of the Natural Gas Act (NGA), transporting and distributing gas throughout large portions of northern and central California to numerous residential, industrial, and agricultural gas consumers. On June 21, 1994, the Commission issued Pacific Gas and Electric a limited jurisdiction blanket certificate under Part 284.224 of the regulations to engage in the sale, transportation, and assignment of natural gas subject to the NGA in the same manner that intrastate pipelines are authorized to engage in such activity.

This petition is intended to establish rates for new interruptible parking and lending services on Pacific Gas and Electric's pipeline system within its service territory. These services will be designated as "market center" or "hub" services as part of its newly created Golden Gate Market Center. Parking provides customers with temporary storage of gas on an interruptible basis. Lending provides interruptible temporary loans of gas from Pacific Gas and Electric's system. These services will be offered at the points Pacific Gas and Electric's system interconnects with interstate pipelines, and at its Kern River Station. Pacific Gas and Electric proposes an effective date of June 1, 1996.

Any person desiring to participate in this rate proceeding must file a motion to intervene with the Federal Energy Regulatory Commission, 888 First Street N.E., Washington D.C. 20426, in accordance with sections 385.211 and 385.214 of the Commission's Rules of Practice and Procedures. All motions must be filed with the Secretary of the Commission on or before June 3, 1996. The petition for rate approval is on file

with the Commission and is available for public inspection.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12908 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Project No. 2019-000]**

**Pacific Gas and Electric Co.; Notice of Authorization for Continued Project Operation**

May 17, 1996.

On May 5, 1994, Pacific Gas and Electric Company, licensee for the Utica Project No. 2019, filed an application for a new or subsequent license pursuant to the Federal Power Act (FPA) and the Commission's regulations thereunder. Project No. 2019 is located on the North Fork Stanislaus River and Silver, Beaver, Mill, and Angels Creeks in Calaveras, Toulumne, and Alpine Counties, California.

The license for Project No. 2019 was issued for a period ending May 8, 1996. Section 15(a)(1) of the FPA, 16 U.S.C. 808(a)(1), requires the Commission, at the expiration of a license term, to issue from year to year an annual license to the then licensee under the terms and conditions of the prior license until a new license is issued, or the project is otherwise disposed of as provided in Section 15 or any other applicable section of the FPA. If the project's prior license waived the applicability of Section 15 of the FPA, then, based on Section 9(b) of the Administrative Procedure Act, 5 U.S.C. 558(c), and as set forth at 18 CFR 16.21(a), if the licensee of such project has filed an application for a subsequent license, the licensee may continue to operate the project in accordance with the terms and conditions of the license after the minor or minor part license expires, until the Commission acts on its application. If the licensee of such a project has not filed an application for a subsequent license, then it may be required, pursuant to 18 CFR 16.21(b), to continue project operations until the Commission issues someone else a license for the project or otherwise orders disposition of the project.

If the project is subject to Section 15 of the FPA, notice is hereby given that an annual license for Project No. 2019 is issued to Pacific Gas and Electric Company for a period effective May 9, 1996, through May 8, 1997, or until the issuance of a new license for the project or other disposition under the FPA, whichever comes first. If issuance of a new license (or other disposition) does not take place on or before May 8, 1997,

notice is hereby given that, pursuant to 18 CFR 16.18(c), an annual license under Section 15(a)(1) of the FPA is renewed automatically without further order or notice by the Commission, unless the Commission orders otherwise.

If the project is not subject to Section 15 of the FPA, notice is hereby given that Pacific Gas and Electric Company is authorized to continue operation of the Utica Project No. 2019 until such time as the Commission acts on its application for subsequent license.

Lois D. Cashell,

*Secretary.*

[FR Doc. 96-12910 Filed 5-22-96; 8:45 am]

BILLING CODE 6717-01-M

**[Docket No. RP96-116-001]**

**South Georgia Natural Gas Company; Notice of Revised Refund Report**

May 17, 1996.

Take notice that on April 15, 1996, South Georgia Natural Gas Company (South Georgia) tendered for filing with the Federal Energy Regulatory Commission a revised refund report of the interruptible transportation (IT) revenues from the 1994-95 winter season. South Georgia states that the revised refund report is in compliance with the Commission's order issued March 14, 1996, in Docket No. RP96-116-000.

South Georgia states that the report reflects a one-time adjustment of the IT revenue credits to South Georgia's firm shippers, with the Municipal Gas Authority and its member cities being treated as a single entity when determining the allocation of the IT revenue credits. South Georgia states that upon the Commission's approval of the revised refund calculation, South Georgia will make adjustments to each affected shipper's bill.

South Georgia states that a copy of the revised refund report was sent to each of South Georgia's affected shippers.

Any person desiring to protest said filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, DC. 20426, in accordance with Rule 211 of the Commission's Rules of Practice and Procedure (18 CFR 385.21). All such motions or protests must be filed on or before May 24, 1996. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the