agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and PSE&G.

*Comment date:* February 2, 1996, in accordance with Standard Paragraph E at the end of this notice.

# Standard Paragraph

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 96–1279 Filed 1–25–96; 8:45 am] BILLING CODE 6717–01–P

[Project Nos. 2613, Moxie; 2325, Weston; 2552, Ft. Halifax; 2559, Oakland; 2557, Rice Rips; 2555, Automatic; 2556, Union Gas; 2329, Wyman; 2671, Moosehead; 2389, Edwards; and 11433, Sandy River]

Central Maine Power, Kennebec Water Power, Edwards Manufacturing & City of Augusta, Town of Madison; Notice of Intent To Hold Public Meetings in Bingham and Augusta, Maine to Discuss the Draft Environmental Impact Statement (DEIS) for Relicensing of the Kennebec River Basin Hydroelectric Projects

## January 22, 1996.

In January, 1996, the Draft Environmental Impact Statement for the Kennebec River Basin Hydroelectric Projects was distributed to all parties on the Commission's mailing list and a notice of availability was published in the Federal Register. The DEIS evaluates the environmental consequences of the proposed relicensing of eleven hydroelectric projects within the Kennebec River Basin. The projects are located on the Kennebec River, Moxie Stream, Sandy River, Sebasticook River, Messalonskee Stream in Central Maine. Three public meetings have been scheduled to be held in Bingham and Augusta, Maine for the purpose of allowing Commission Staff to present the major DEIS findings and recommendations. Interested parties will have an opportunity to give oral comment on the DEIS for the Commission's public record. Comments will be recorded by a court reporter. Individuals will be given up to five minutes each to present their views on the DEIS.

Meeting Dates, Times and Locations

Tuesday, February 13, from 7 p.m.–11 p.m.

*Location:* Bingham, ME; Quimby Elementary School.

*Directions:* From Bingham Town Center go  $\frac{1}{2}$  mile south on Route 201; school is on the East side of the road.

Wednesday, February 14, from 12:30 p.m.-3:30 p.m.

*Location:* Augusta, ME; Augusta Civic Center.

*Directions:* From the Maine Turnpike (Interstate 95) take Exit 31 onto Civic Center Drive; proceed south ½ mile, turn right on Community Drive to Civic Center.

Wednesday, February 14, from 7 p.m.– 11 p.m.

*Location:* Augusta, ME; Augusta Civic Center.

Comments may also be submitted in writing, addressed to Lois D. Cashell, Secretary, Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. Reference should be clearly made to the Kennebec River Basin DEIS and the specific project(s) name and project(s) number for which comments are being provided. All comments must be received by March 25, 1996.

For additional information contact: John Blair, DEIS Task Monitor at (202) 219–2845.

Lois D. Cashell,

Secretary.

[FR Doc. 96–1286 Filed 1–25–96; 8:45 am] BILLING CODE 6717–01–M

# Office of Energy Efficiency and Renewable Energy

# Federal Energy Management and Planning Programs; Energy Savings Performance Contract Model Solicitations

**AGENCY:** Department of Energy. **ACTION:** Extension of public comment period. **SUMMARY:** The Department of Energy gives notice of an extension of the comment period for the summary of proposed changes to its energy savings performance contracting model solicitations. The Notice and invitation to comment on the summary of proposed changes to the model solicitations was published in the Federal Register on December 27, 1995 (60 FR 66961). In response to requests from the public, the Department is extending the comment period. **DATES:** Comments should be received no later than March 1, 1996.

ADDRESSES: All written comments are to be submitted to: U.S. Department of Energy, Office of Federal Energy Management Programs, EE–92, 1000 Independence Avenue, SW, Washington, DC 20595–0121. Fax and email comments will be accepted at (202) 586–3000 and tanya.sadler@hq.doe.gov, respectively.

FOR FURTHER INFORMATION CONTACT:

Tanya Sadler, EE–92, U.S. Department of Energy, Office of Federal Energy Management Programs, EE–92, 1000 Independence Avenue, SW, Washington, DC 20585–0121, (202) 586– 7755.

Issued in Washington, D.C. on this 22nd day of January 1996.

Brian T. Castelli,

Acting Assistant Secretary, Energy Efficiency and Renewable Energy.

[FR Doc. 96–1397 Filed 1–25–96; 8:45 am] BILLING CODE 6450–01–P

#### Inventions Available for License

**AGENCY:** Department of Energy, Office of General Counsel. **ACTION:** Notice.

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**SUMMARY:** The U.S. Department of Energy announces that the following inventions are available for license in accordance with 35 U.S.C. 207–209.

U.S. Patent No. 5,205,624, "Material Isolation Enclosure"

U.S. Patent No. 5,032,657 "Polymerizable 2(2-Hydroxynaphthyl) 2H- Benzotriazole Compounds"

A copy of the patents may be obtained, for a modest fee, from the U.S. Patent and Trademark Office, Washington, DC 20231. Information describing the patented invention may be found by accessing the internet at http://www.doe.gov/gencoun/ gchome.html

FOR FURTHER INFORMATION: Robert J. Marchick, Office of the Assistant General Counsel for Technology Transfer and Intellectual Property, U.S. Department of Energy, 1000 Independence Avenue, SW., Washington, DC 20585; Telephone (202) 586- 2802.

**SUPPLEMENTARY INFORMATION:** 35 U.S.C. 207 authorizes licensing of Governmentowned inventions. Implementing regulations are contained in 37 CFR Part 404. 37 CFR 404.7(a)(1) authorizes exclusive licensing of Governmentowned inventions under certain circumstances, provided that notice of the invention's availability for license has been announced in the Federal Register.

Issued in Washington, DC, on January 22, 1996.

Agnes P. Dover,

Deputy General Counsel for Technology Transfer and Procurement. [FR Doc. 96–1396 Filed 1–25–96; 8:45 am] BILLING CODE 6450–01–P

### Western Area Power Administration

# Central Valley Project, National Defense Authorization Act Power Allocation

**AGENCY:** Western Area Power Administration, DOE.

**ACTION:** Notice of Availability.

SUMMARY: The Western Area Power Administration (Western), a Federal Power Marketing Administration of the Department of Energy (DOE), announces the availability of 17.0 megawatts (MW) of power under Section 2929 of the National Defense Authorization Act for Fiscal Year 1994 (Pub. L. 103–160, 107 Stat. 1547, 1935 (1993)) (NDA Act). The power will be allocated under the Final NDA Act Procedures (Procedures). The Procedures were developed by Western and published in 59 FR 61604, December 1, 1994, to fulfill the requirements of the NDA Act.

**DATES:** This additional 17 MW of NDA Act power will be allocated pursuant to the Procedures beginning on February 26, 1996. As stated in the procedures, applications from eligible entities requesting NDA Act Power from Western are being accepted up to November 30, 2003. Requests shall be considered on a first-come, first-served basis consistent with the general allocation and contract principle of the Procedures.

**ADDRESSES:** Information regarding the availability of NDA Act Power, and a copy of the Procedures, are available for public inspection and copying at Western's Sierra Nevada Regional Office located at 114 Parkshore Drive, Folsom, California 95630. FOR FURTHER INFORMATION CONTACT: Zola M. Jackson, Power Marketing Manager, Sierra Nevada Customer Service Regional Office, Western Area Power Administration, 114 Parkshore Drive, Folsom, California 95630–4710, (916) 353–4421.

#### SUPPLEMENTARY INFORMATION:

# Background

The NDA Act was signed into public law on November 30, 1993. The Procedures, published in 59 FR 61604, on December 1, 1994, explain the process developed by Western to implement the NDA Act. The Procedures identify power classified as NDA Act Power and the types of services and contracts offered. Also set forth under the Procedures are the general eligibility criteria to be applied to all applicants requesting an allocation of NDA Act Power. The Procedures also address the process to be used by applicants when applying for NDA Act Power, which includes demonstration that certain economic development criteria are being met for closed military bases.

Section 2929 of the NDA Act provides that, for a 10-year period beginning on November 30, 1993, the electric power allocations provided as of November 30, 1993, by Western from the Central Valley Project (CVP) to military installations in the State of California that have been closed or approved for closure pursuant to the Defense Base Closure and Realignment Act of 1990 (Title XXIX of Pub. L. 101-510; 104 Stat. 1808) (1990 Act) shall be reserved for sale through long-term contracts to preference entities that agree to use such power to promote economic development at a military installation that is closed or approved for closure pursuant to the 1990 Act. To the extent power reserved by the NDA Act is not disposed of through long-term contracts, it shall be made available on a temporary basis beginning November 30, 1993, for a 10-year period to military installations in the State of California through short-term contracts. By implementing the Procedures, Western established the criteria to allocate the power made available as a result of the NDA Act.

As of the date of this publication, McClellan Air Force Base, a military installation with a CVP contract rate of delivery, is scheduled to close pursuant to the 1990 Act. Western is providing notice that in addition to the 34.209 MW already made available for allocation under 59 FR 61604, that 17.0 MW is available for allocation as NDA Act Power to entities qualifying pursuant to the final NDA Act Procedures on a first-come, first-served basis beginning 30 days after publication of this Federal Register. Interested parties may contact Western at the address and telephone listed in this Federal Register for more information.

Military installa- tion	Long- term firm power	Type III withdrawable	Total
McClellan Air Force Base, McClellan AFB, CA	15.094	1.906	17.0
TOTAL .	15.094	1.906	17.0

### **Regulatory Procedure Requirements**

Environmental Compliance: The National Environmental Policy Act (NEPA) of 1969, 42 U.S.C. 4321 et seq., and implementing regulations issued by the Council on Environmental Quality, 40 C.F.R. 1500 et seq., and the Department of Energy, 10 C.F.R. 1021, require that the environmental effects of agency decisions be studied and considered by decision makers. Studies were made to determine whether there were significant impacts to the environment as a result of the original allocation of the power to the military installations. These studies and analyses were included in the Revised Environmental Assessment for the Sacramento Area Office, Western Area Power Administration, 1994 Power Marketing Plan (DOE/EA-0467, Revised August, 1992) and related Finding of No Significant Impact. Pursuant to Western's proposal to implement the requirements of Section 2929 of the National Defense Authorization Act, Western determined that the preparation of an environmental impact statement was not required and issued a FONSI on April 12, 1995. This current announcement of available NDA Act Power, under the Procedures, involves the same 529 MW of Power previously analyzed and addressed in the 1994 Power Marketing Plan EA, as well as the April 12, 1995, FONSI and therefore will require no further NEPA documentation.

Issued at Golden, Colorado, January 12, 1995.

# J. M. Shafer,

Administrator. [FR Doc. 96–1395 Filed 1–25–96; 8:45 am] BILLING CODE 6450–01–P